

9M 2015 consolidated results
Pieve di Soligo, November, 10th 2015

Financial highlights

- → Ascopiave Group structure as of September, 30th 2015
- → 9M 2015 consolidated income statement
- → Consolidated balance sheet at September, 30th 2015

Operating data

Revenues and EBITDA

Gross margin on gas and electricity activities and other net operating costs

Personnel

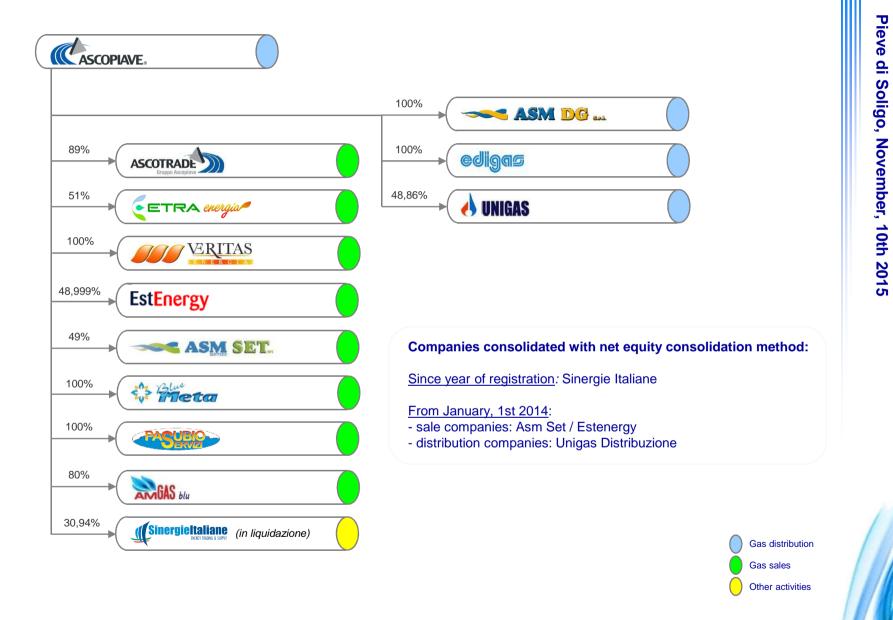
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Net Financial Position and cash flow

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Ascopiave Group structure as of September, 30th 2015





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2015

consolidated results

9M 2015 consolidated income statement

ousand of Euro)	9M 2015	9M 2014	Chg	Chg %
Revenues	413.413	431.234	(17.821)	-4,1%
(Cost of raw materials and consumables)	(252.972)	(266.485)	13.513	-5,1%
(Cost of services)	(83.221)	(79.387)	(3.834)	+4,8%
(Cost of personnel)	(16.098)	(17.680)	1.582	-8,9%
(Other operating costs)	(9.413)	(10.999)	1.586	-14,4%
Other operating income	405	21	384	+1812,3%
EBITDA	52.113	56.704	(4.591)	-8,1%
(Depreciations and amortizations)	(14.748)	(14.681)	(67)	+0,5%
(Provisions)	(2.013)	(4.943)	2.929	-59,3%
ЕВІТ	35.351	37.080	(1.729)	-4,7%
Financial income / (expenses)	(408)	(869)	462	-53,1%
Evaluation of companies with net assets method (*)	4.442	4.104	338	+8,2%
EBT	39.386	40.315	(930)	-2,3%
(Income taxes)	(11.877)	(15.086)	3.209	-21,3%
Earnings after taxes	27.509	25.229	2.279	+9,0%
(Net loss from discontinued operations)	-	-	-	n.a.
Net income	27.509	25.229	2.279	+9,0%
(Net income of minorities)	(1.427)	(1.235)	(192)	+15,5%
Net income of the Group	26.081	23.994	2.087	+8,7%

^(*) Result of the companies consolidated with net equity consolidation method (data are considered pro-quota): sale companies, Euro 2,3 mln (Euro 1,0 mln in 9M 2014); distribution companies Euro 0,9 mln (Euro 0,5 mln in 9M 2014); Sinergie Italiane Euro 1,3 mln (Euro 2,6 mln in 9M 2014).



Thousand of Euro)	30/09/2015	31/12/2014	Chg	Chg %
Tangible assets (*)	35.182	36.614	(1.432)	-3,9%
Non tangible assets (*)	393.552	394.530	(978)	-0,2%
Investments in associates (**)	65.256	65.453	(197)	-0,3%
Other fixed assets	27.098	29.555	(2.457)	-8,3%
Fixed assets	521.087	526.152	(5.065)	-1,0%
Operating current assets	136.494	229.095	(92.601)	-40,4%
(Operating current liabilities)	(105.562)	(162.548)	56.986	-35,1%
(Operating non current liabilities)	(52.721)	(53.360)	638	-1,2%
Net working capital	(21.789)	13.188	(34.977)	-265,2%
Total capital employed	499.298	539.340	(40.042)	-7,4%
Group shareholders equity	398.326	405.357	(7.031)	-1,7%
Minorities	3.964	4.310	(346)	-8,0%
Net financial position	97.008	129.673	(32.665)	-25,2%
Total sources	499.298	539.340	(40.042)	-7,4%

^(*) Applying IFRIC 12 involves categorising the infrastructures under concession from tangible to intangible assets; (**) Value of the associated companies consolidated with net equity consolidation method: sale companies, Euro 45,2 mln (Euro 45,6 mln at 31/12/2014); distribution companies, Euro 20,0 mln (Euro 19,9 mln at 31/12/2014).



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- → Volumes of gas distributed
- → Volumes of gas sold
- → Volumes of electricity sold

Revenues and EBITDA

Gross margin on gas and electricity activities and other operating costs

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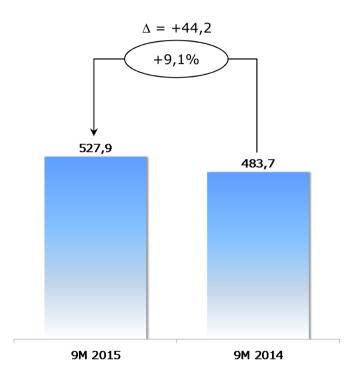
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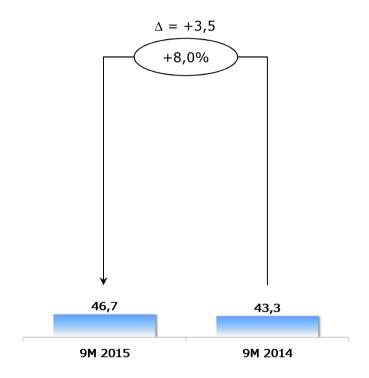
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Volumes of gas distributed

(Million of standard cubic meters)



Companies consolidated with full consolidation method

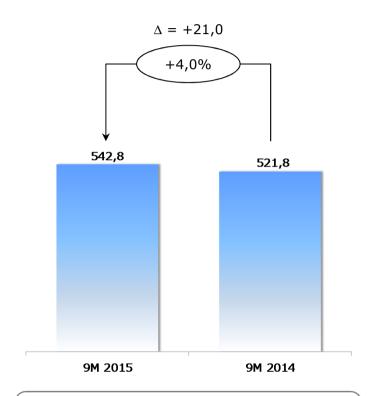


Companies consolidated with net equity consolidation method (*)

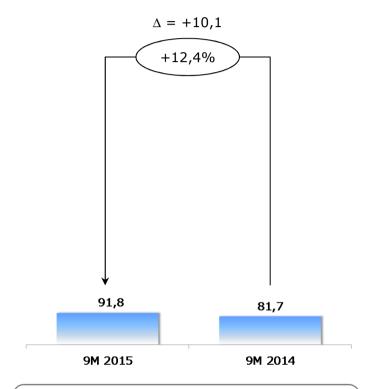


Volumes of gas sold

(Million of standard cubic meters)



Companies consolidated with full consolidation method



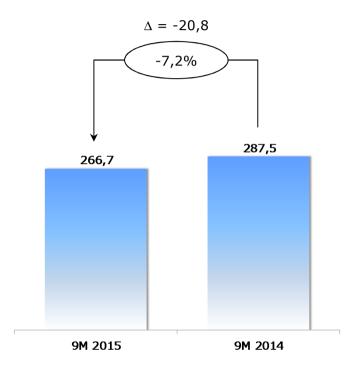
Companies consolidated with net equity consolidation method (*)



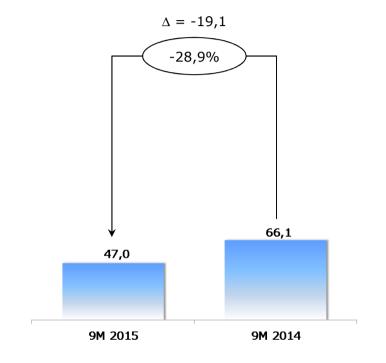
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Volumes of electricity sold

(GWh)



Companies consolidated with full consolidation method



Companies consolidated with net equity consolidation method (*)



Financial highlights

Operating data

Revenues and EBITDA

- \rightarrow Revenues bridge
- \rightarrow EBITDA bridge
- → EBITDA breakdown

Gross margin on gas and electricity activities and other net operating costs

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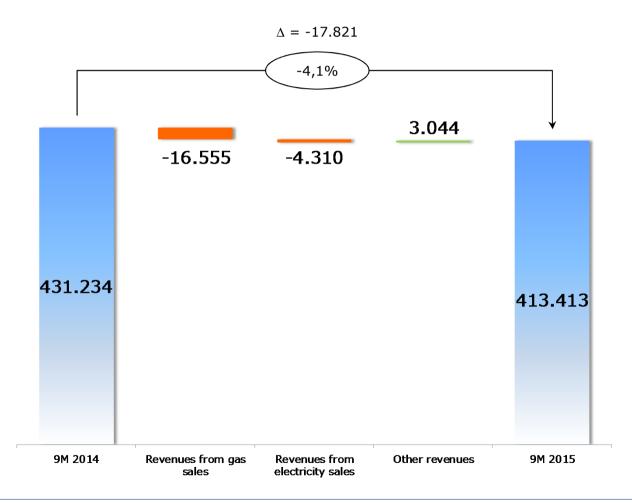
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Revenues bridge Companies consolidated with full consolidation method

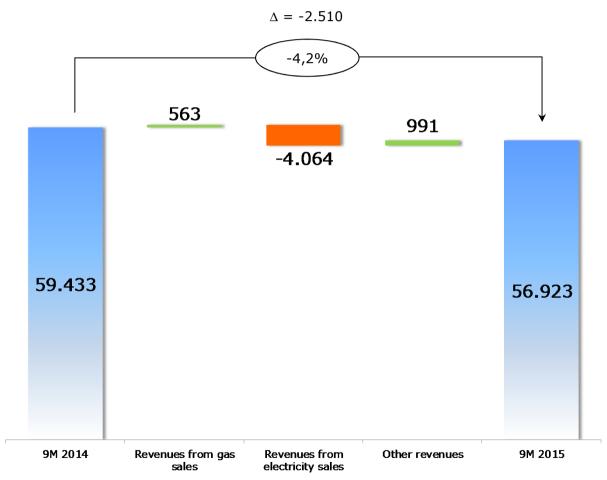
(Thousand of Euro)





Revenues bridge Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)

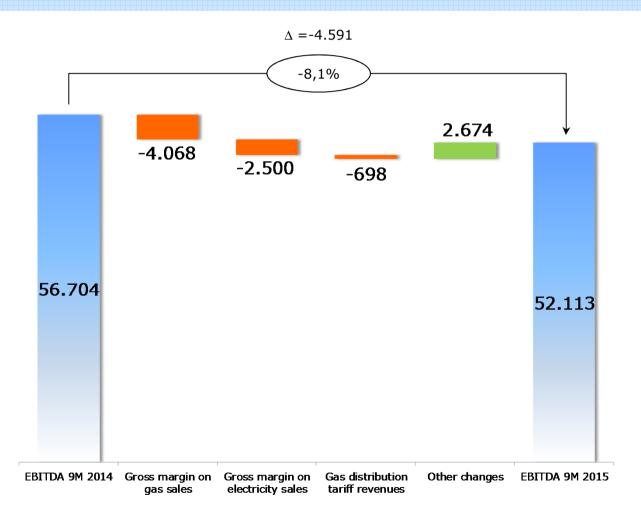


(*) Sinergie Italiane excluded.



EBITDA bridge Companies consolidated with full consolidation method

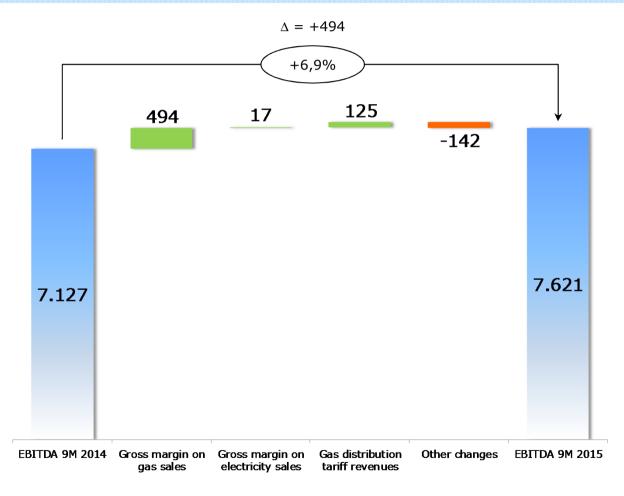
(Thousand of Euro)



EBITDA bridge

Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)



(*) Sinergie Italiane excluded.

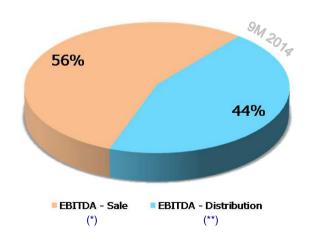


EBITDA breakdown Companies consolidated with full consolidation method

(Thousand of Euro)

Thousand of Euro)	9M 2015	9M 2014	Var	Var %
EBITDA	52.113	56.704	(4.591)	-8,1%
EBITDA - Sale	25.967	31.486	(5.519)	-17,5%
EBITDA - Distribution	26.145	25.217	928	+3,7%
ЕВІТ	35.351	37.080	(1.729)	-4,7%
EBIT - Sale	22.061	24.642	(2.581)	-10,5%
EBIT - Distribution	13.291	12.438	853	+6,9%





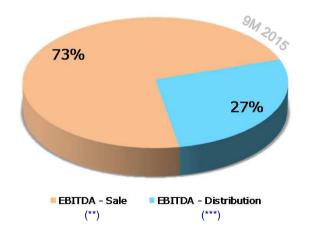
(*) Sale companies; (**) Distribution companies.

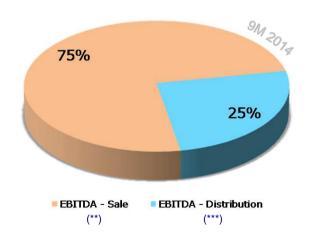


EBITDA breakdown Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)

Thousand of Euro)	9M 2015	9M 2014	Var	Var %
EBITDA	7.621	7.127	494	+6,9%
ЕВПОА - Sale	5.543	5.327	216	+4,1%
EBITDA - Distribution	2.078	1.800	278	+15,5%
ЕВІТ	4.552	3.829	723	+18,9%
EBIT - Sale	3.322	2.844	478	+16,8%
EBIT - Distribution	1.230	984	245	+24,9%





(*) Sinergie Italiane excluded; (**) Sale companies; (***) Distribution companies.



Financial highlights

Operating data

Revenues and EBITDA

Gross margin on gas and electricity activities and other net operating costs

- → Gross margin on gas sales
- → Gross margin on electricity sales
- → Gas distribution tariff revenues
- → Other net operating costs

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(Thousand of Euro) (*)	9M 2015	9M 2014	Chg	Chg %
Revenues from gas sales	276.776	285.908	(9.132)	-3,2%
(Gas purchase costs)	(179.640)	(187.430)	7.790	-4,2%
(Distribution costs)	(57.944)	(55.219)	(2.725)	+4,9%
Gross margin on gas sales (A)				
Company consolidated with full consolidation method	39.191	43.259	(4.068)	-9,4%

The decrease of gross margin on gas sales of the companies consolidated with full consolidation method is equal to - Euro 4,1 mln.

Thousand of Euro) (*)	9M 2015	9M 2014	Chg	Chg %
Gross margin on gas sales (B) Company consolidated with net equity consolidation method	8.935	8.441	494	+5,9%
Gross margin on gas sales (A+B)	48.126	51.700	(3.573)	-6,9%

(*) Economic data before elisions.



Gross margin on electricity sales

(Thousand of Euro) (*)	9M 2015	9M 2014	Chg	Chg %
Revenues from elecricity sales	69.615	69.842	(226)	-0,3%
(Electricity purchase costs)	(38.323)	(37.641)	(682)	+1,8%
(Distribution costs)	(28.490)	(26.899)	(1.591)	+5,9%
Gross margin on electricity sales (A)				
Company consolidated with full consolidation method	2.802	5.302	(2.500)	-47,1%

The decrease of gross margin on electricity sales of the companies consolidated with full consolidation method is equal to - Euro 2,5 mln.

housand of Euro) (*)	9M 2015	9M 2014	Chg	Chg %
Gross margin on electricity sales (B) Company consolidated with net equity consolidation method	458	441	17	+3,8%
Gross margin on electricity sales (A+B)	3.260	5.743	(2.483)	-43,2%

^(*) Economic data before elisions.



9M 2015	9M 2014	Chg	Chg %
36.776	35.250	1.526	+4,3%
9.269	11.492	(2.224)	-19,3%
46.044	46.742	(698)	-1,5%
	36.776	36.776 35.250 9.269 11.492	36.776 35.250 1.526 9.269 11.492 (2.224)

The decrease of gas distribution tariff revenues of the companies consolidated with full consolidation method (- Euro 0,7 mln) is due to:

- 1) change of gas distribution tariffs applied to gas sales companies: + Euro 1,5 mln;
- 2) equalization amount: Euro 2,2 mln.

ousand of Euro) (*)	9M 2015	9M 2014	Chg	Chg %
Gas distribution tariff revenues (B)				
Company consolidated with net equity	4.356	4.231	125	+3,0%
consolidation method				
Gas distribution tariff revenues (A+B)	50,400	50 973	(572)	-1 1%

(*) Economic data before elisions.



Other net operating costs (1)

Thousand of Euro)	9M 2015	9M 2014	Chg	Chg %
Other revenues	15.261	16.173	(912)	-5,6%
Other costs of raw materials and services	(35.087)	(37.091)	2.004	-5,4%
Cost of personnel	(16.098)	(17.680)	1.582	-8,9%
Other net operating costs (A)				
Company consolidated with full	(35.925)	(38.599)	2.674	-6,9%
consolidation method				

Decrease of other net operating costs of the companies consolidated with full consolidation method: + Euro 2,7 mln

of which:

- decrease of margin on energy efficiency tasks management: Euro 1,5 mln
- decrease of cost of personnel: + Euro 1,6 mln
- decrease of cost of maintenance and repairs: + Euro 0,4 mln
- decrease of State crossing fees: + Euro 0,3 mln
- decrease of gas meter reading costs: +Euro 0,3 mln
- increase of compensation from insurance: + Euro 0,3 mln
- decrease of debt collection costs: + Euro 0,2 mln
- increase of contingent assets: + Euro 0,5 mln
- other changes: + Euro 0,6 mln:



Other operating costs (2)

nousand of Euro)	9M 2015	9M 2014	Chg	Chg %
Other net operating costs (A) Company consolidated with full consolidation method	(35.925)	(38.599)	2.674	-6,9%
Other net operating costs (B) Company consolidated with net equity consolidation method (*)	(6.128)	(5.986)	(142)	+2,4%
Other net operating costs (A+B)	(42.053)	(44.585)	2.532	-5,7%





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Revenues and EBITDA

Gross margin on gas and electricity activities and other net operating costs

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- → Number of employees
- → Consolidated cost of personnel

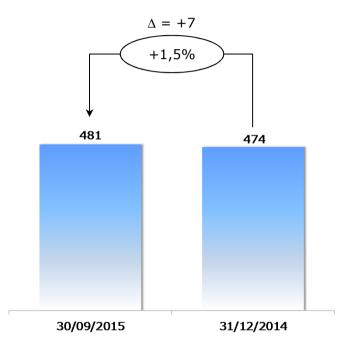
Capex

Net Financial Position and cash flow

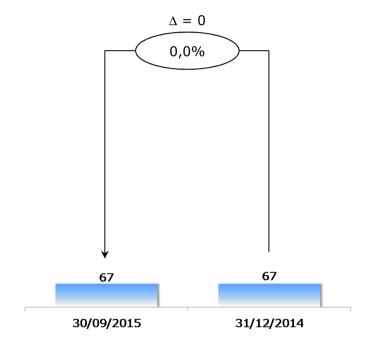
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Number of employees



Companies consolidated with full consolidation method

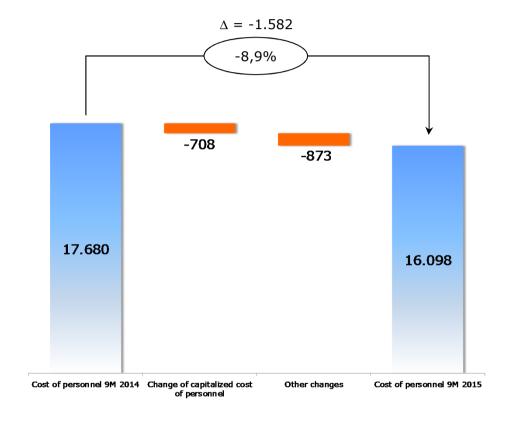


Companies consolidated with net equity consolidation method (*)



Consolidated cost of personnel

(Thousand of Euro)



Other changes:

- phantom stock options:
 - Euro 0,7 mln
- other: Euro 0,2 mln

9M 2015 cost of personnel of the companies consolidated with net equity consolidation method (Sinergie Italiane excluded): Euro 2,5 mln (-1,6%).



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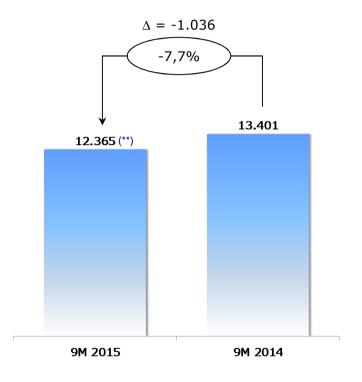
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Consolidated capex (*)

(Thousand of Euro)



- Gas distribution systems: Euro 7,8 mln
- Gas meters: Euro 3,9 mln
- Other: Euro 0,7 mln

9M 2015 investments of the companies consolidated with net equity consolidation method (Sinergie Italiane excluded): Euro 0,8 mln (-49,9%).

^(**) Investments in tangible assets: Euro 0,5 mln; investments in intangible assets: Euro 11,9 mln (excluded realizations of tangible and intangible assets and investments in associated).



^(*) Excluding network extension in new urbanized areas that according to IAS are considerated as operating costs and not investments.

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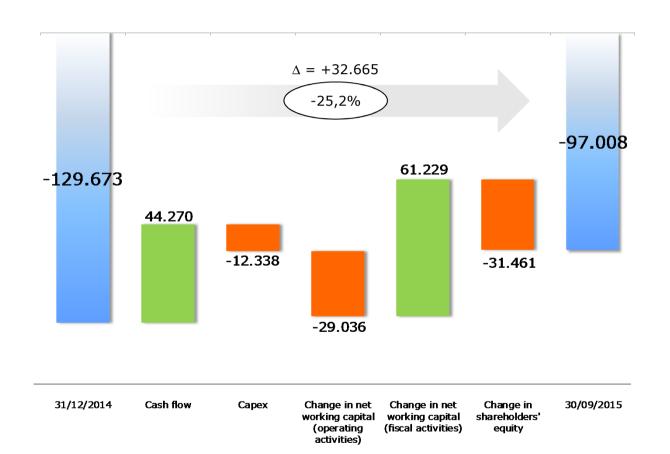
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Net Financial Position and cash flow Companies consolidated with full consolidation method

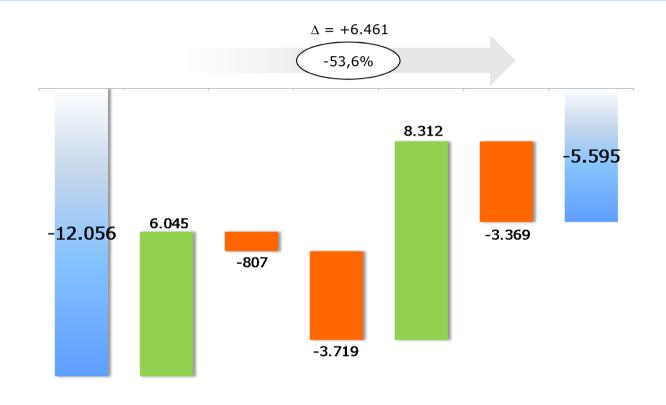
(Thousand of Euro)





Net Financial Position and cash flow Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)



31/12/2014

Cash flow

Capex

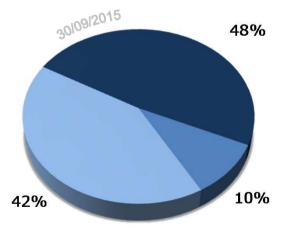
Change in net working capital (operating activities) Change in net working capital (fiscal activities) Change in shareholders' equity 30/09/2015

(*) Sinergie Italiane excluded.

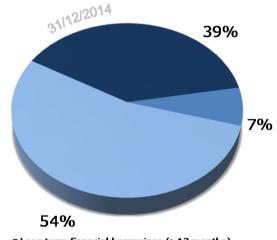


Thousand of Euro) (*)	30/09/2015	31/12/2014	Var	Var %
Long term financial borrowings (>12 months) Current position of long term financial borrowings Short term financial borrowings (<12 months)	46.868	53.456	(6.588)	-12,3%
	9.680	9.745	(65)	-0,7%
	40.287	74.224	(33.937)	-45,7%
Total financial debt	96.835	137.425	(40.590)	-29,5%
Fixed rate borrowings Variable rate borrowings	577	803	(226)	-28,1%
	96.258	136.622	(40.364)	-29,5%

9M 2015 average cost of debt: 0,84% (vs 2014 rate: 1,13%)



- Long term financial borrowings (>12 months)
- Current position of long term financial borrowings
- Short term financial borrowings (<12 months)



- Long term financial borrowings (>12 months)
- Current position of long term financial borrowings
- Short term financial borrowings (<12 months)

^(*) Data refers to only companies consolidated with full consolidation method.



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