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Informazione Regolamentata n. 0116-28-2022	Data/Ora Ricezione 26 Aprile 2022 17:48:54	Euronext Milan
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Oggetto : Enel pubblica il Report sui dati operativi di  
Gruppo del primo trimestre 2022

*Testo del comunicato*

Vedi allegato.

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## ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO TRIMESTRE 2022

**Roma, 26 aprile 2022** – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del primo trimestre dell’anno 2022.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel ([www.enel.com](http://www.enel.com)), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” ([www.emarketstorage.com](http://www.emarketstorage.com)).



# Q1 2022

Quarterly Bulletin

# Quarterly bulletin

## Operating data Q1 2022



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4. Disclaimer

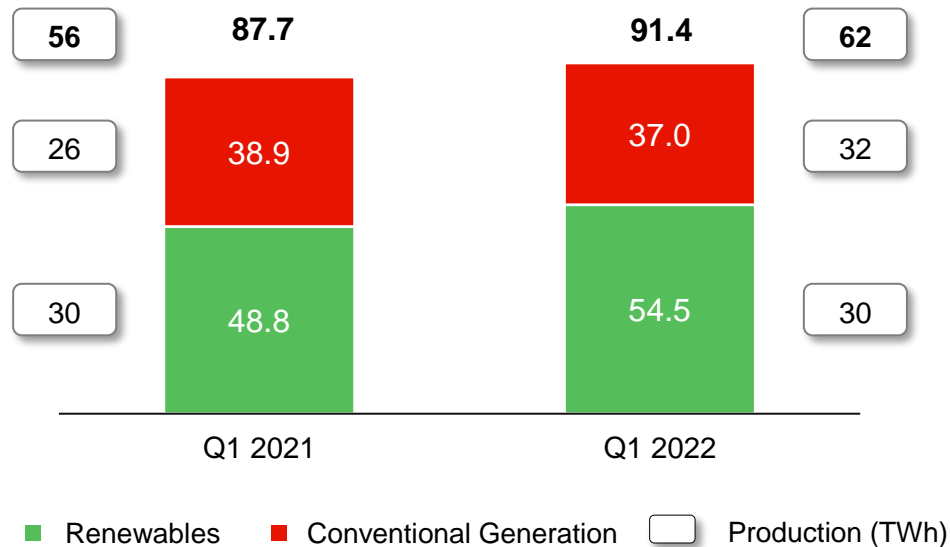




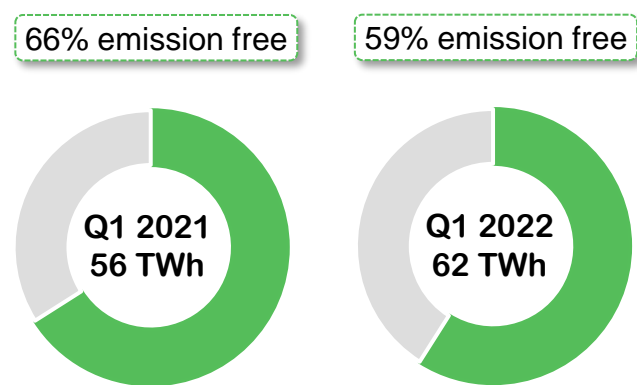
# Enel Green Power & Conventional Generation

## Operating data Q1 2022

Installed capacity (GW) and production evolution<sup>1</sup>



Emission free share of production<sup>1,2</sup>



1. Rounded figures. Includes capacity and production from renewable managed assets and excludes BESS.  
 2. Considers nuclear + renewable (consolidated & managed).



# Enel Green Power & Conventional Generation

## Installed capacity & production at Group level

Installed capacity (MW)

Group	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	28,384	32.2%	27,826	33.0%	2.0%	542
Wind	14,981	17.0%	12,513	14.8%	19.7%	78
Solar & Others	6,860	7.8%	4,260	5.0%	61.0%	459
Geothermal	915	1.0%	882	1.0%	3.7%	-
<b>Total Renewables</b>	<b>51,140</b>	<b>58.0%</b>	<b>45,480</b>	<b>53.9%</b>	<b>12.4%</b>	<b>1,079</b>
Nuclear	3,328	3.8%	3,328	3.9%	0.0%	-
Coal	6,910	7.8%	8,893	10.5%	-22.3%	-
CCGT	15,039	17.1%	15,007	17.8%	0.2%	-
Oil & Gas	11,694	13.3%	11,711	13.9%	-0.2%	3
<b>Total Conventional Generation</b>	<b>36,971</b>	<b>42.0%</b>	<b>38,939</b>	<b>46.1%</b>	<b>-5.1%</b>	<b>3</b>
<b>Total consolidated capacity</b>	<b>88,111</b>	<b>100%</b>	<b>84,419</b>	<b>100%</b>	<b>4.4%</b>	<b>1,082</b>
<b>Managed capacity</b>	<b>3,322</b>		<b>3,325</b>		<b>-0.1%</b>	
<b>Total installed capacity</b>	<b>91,433</b>		<b>87,744</b>		<b>4.2%</b>	

Production (GWh)

Group	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	12,166	20.5%	15,337	28.6%	-20.7%	12,166
Wind	10,690	18.0%	9,097	16.9%	17.5%	10,690
Solar & Others	2,408	4.1%	1,662	3.1%	44.9%	2,408
Geothermal	1,581	2.7%	1,511	2.8%	4.6%	1,581
<b>Total Renewables</b>	<b>26,846</b>	<b>45.3%</b>	<b>27,608</b>	<b>51.4%</b>	<b>-2.8%</b>	<b>26,846</b>
Nuclear	7,113	12.0%	6,909	12.9%	3.0%	7,113
Coal	5,160	8.7%	3,032	5.6%	70.2%	5,160
CCGT	14,052	23.7%	10,834	20.2%	29.7%	14,052
Oil & Gas	6,077	10.3%	5,304	9.9%	14.6%	6,077
<b>Total Conventional Generation</b>	<b>32,401</b>	<b>54.7%</b>	<b>26,079</b>	<b>48.6%</b>	<b>24.2%</b>	<b>32,401</b>
<b>Total consolidated production</b>	<b>59,247</b>	<b>100%</b>	<b>53,687</b>	<b>100%</b>	<b>10.4%</b>	<b>59,247</b>
<b>Managed production</b>	<b>2,600</b>		<b>2,467</b>		<b>5.4%</b>	
<b>Total production</b>	<b>61,847</b>		<b>56,153</b>		<b>10.1%</b>	



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Italy

Installed capacity (MW)

Italy	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	12,981	49.6%	12,424	47.0%	4.5%	538
Wind	794	3.0%	771	2.9%	2.9%	-
Solar & Others	29	0.1%	29	0.1%	-0.4%	-
Geothermal	774	3.0%	769	2.9%	0.6%	-
<b>Total Renewables</b>	<b>14,577</b>	<b>55.8%</b>	<b>13,994</b>	<b>53.0%</b>	<b>4.2%</b>	<b>538</b>
Coal	4,720	18.1%	5,583	21.1%	-15.5%	-
CCGT	4,596	17.6%	4,583	17.4%	0.3%	-
Oil & Gas	2,253	8.6%	2,248	8.5%	0.2%	-
<b>Total Conventional Generation</b>	<b>11,569</b>	<b>44.2%</b>	<b>12,414</b>	<b>47.0%</b>	<b>-6.8%</b>	<b>-</b>
<b>Total</b>	<b>26,146</b>	<b>100%</b>	<b>26,408</b>	<b>100%</b>	<b>-1.0%</b>	<b>538</b>

Production (GWh)

Italy	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	2,506	20.9%	4,233	40.2%	-40.8%	2,506
Wind	431	3.6%	407	3.9%	6.0%	431
Solar & Others	15	0.1%	15	0.1%	1.5%	15
Geothermal	1,378	11.5%	1,355	12.9%	1.6%	1,378
<b>Total Renewables</b>	<b>4,330</b>	<b>36.1%</b>	<b>6,011</b>	<b>57.0%</b>	<b>-28.0%</b>	<b>4,330</b>
Coal	4,321	36.0%	2,164	20.5%	99.7%	4,321
CCGT	3,329	27.7%	2,281	21.6%	46.0%	3,329
Oil & Gas	19	0.2%	84	0.8%	-77.5%	19
<b>Total Conventional Generation</b>	<b>7,670</b>	<b>63.9%</b>	<b>4,528</b>	<b>43.0%</b>	<b>69.4%</b>	<b>7,670</b>
<b>Total</b>	<b>12,000</b>	<b>100%</b>	<b>10,538</b>	<b>100%</b>	<b>13.9%</b>	<b>12,000</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Iberia

Installed capacity (MW)

Iberia	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	4,746	22.4%	4,748	21.9%	0.0%	5
Wind	2,602	12.3%	2,422	11.2%	7.4%	57
Solar & Others	1,098	5.2%	610	2.8%	79.8%	-
<b>Total Renewables</b>	<b>8,446</b>	<b>39.8%</b>	<b>7,780</b>	<b>35.9%</b>	<b>8.6%</b>	<b>61</b>
Nuclear	3,328	15.7%	3,328	15.4%	0.0%	-
Coal	1,644	7.8%	2,764	12.8%	-40.5%	-
CCGT	5,445	25.7%	5,445	25.1%	0.0%	-
Oil & Gas	2,333	11.0%	2,334	10.8%	0.0%	-
<b>Total Conventional Generation</b>	<b>12,751</b>	<b>60.2%</b>	<b>13,871</b>	<b>64.1%</b>	<b>-8.1%</b>	<b>-</b>
<b>Total</b>	<b>21,196</b>	<b>100%</b>	<b>21,651</b>	<b>100%</b>	<b>-2.1%</b>	<b>61</b>

Production (GWh)

Iberia	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	1,137	7.4%	2,356	15.9%	-51.8%	1,137
Wind	1,551	10.0%	1,854	12.5%	-16.3%	1,551
Solar & Others	292	1.9%	149	1.0%	95.4%	292
<b>Total Renewables</b>	<b>2,979</b>	<b>19.3%</b>	<b>4,360</b>	<b>29.5%</b>	<b>-31.7%</b>	<b>2,979</b>
Nuclear	7,113	46.0%	6,909	46.7%	3.0%	7,113
Coal	250	1.6%	213	1.4%	17.5%	250
CCGT	4,072	26.3%	2,352	15.9%	73.1%	4,072
Oil & Gas	1,048	6.8%	967	6.5%	8.3%	1,048
<b>Total Conventional Generation</b>	<b>12,482</b>	<b>80.7%</b>	<b>10,441</b>	<b>70.5%</b>	<b>19.6%</b>	<b>12,482</b>
<b>Total</b>	<b>15,462</b>	<b>100%</b>	<b>14,800</b>	<b>100%</b>	<b>4.5%</b>	<b>15,462</b>





# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Latin America

Installed capacity (MW)

Latin America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	10,585	43.9%	10,582	47.7%	0.0%	-
Wind	2,930	12.2%	2,272	10.3%	28.9%	-
Solar & Others	3,135	13.0%	1,876	8.5%	67.1%	213
Geothermal	69	0.3%	41	0.2%	69.0%	-
<b>Total Renewables</b>	<b>16,720</b>	<b>69.4%</b>	<b>14,772</b>	<b>66.6%</b>	<b>13.2%</b>	<b>213</b>
Coal	546	2.3%	546	2.5%	0.0%	-
CCGT	4,168	17.3%	4,165	18.8%	0.1%	-
Oil & Gas	2,661	11.0%	2,683	12.1%	-0.8%	3
<b>Total Conventional Generation</b>	<b>7,375</b>	<b>30.6%</b>	<b>7,394</b>	<b>33.4%</b>	<b>-0.3%</b>	<b>3</b>
<b>Total</b>	<b>24,095</b>	<b>100.0%</b>	<b>22,165</b>	<b>100%</b>	<b>8.7%</b>	<b>216</b>

Production (GWh)

Latin America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	8,472	46.5%	8,693	51.8%	-2.5%	8,472
Wind	2,313	12.7%	1,663	9.9%	39.1%	2,313
Solar & Others	1,115	6.1%	778	4.6%	43.3%	1,115
Geothermal	102	0.6%	62	0.4%	62.7%	102
<b>Total Renewables</b>	<b>12,001</b>	<b>65.8%</b>	<b>11,196</b>	<b>66.7%</b>	<b>7.2%</b>	<b>12,001</b>
Coal	589	3.2%	656	3.9%	-10.2%	589
CCGT	5,038	27.6%	4,530	27.0%	11.2%	5,038
Oil & Gas	606	3.3%	411	2.4%	47.3%	606
<b>Total Conventional Generation</b>	<b>6,233</b>	<b>34.2%</b>	<b>5,597</b>	<b>33.3%</b>	<b>11.4%</b>	<b>6,233</b>
<b>Total</b>	<b>18,234</b>	<b>100.0%</b>	<b>16,793</b>	<b>100%</b>	<b>8.6%</b>	<b>18,234</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of Europe

Installed capacity (MW)

Rest of Europe	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	19	0.3%	19	0.3%	0.0%	-
Wind	1,120	17.1%	957	15.0%	17.1%	21
Solar & Others	130	2.0%	130	2.0%	0.0%	-
<b>Total Renewables</b>	<b>1,269</b>	<b>19.4%</b>	<b>1,105</b>	<b>17.4%</b>	<b>14.8%</b>	<b>21</b>
CCGT	830	12.7%	814	12.8%	2.0%	-
Oil & Gas	4,447	67.9%	4,447	69.9%	0.0%	-
<b>Total Conventional Generation</b>	<b>5,276</b>	<b>80.6%</b>	<b>5,260</b>	<b>82.6%</b>	<b>0.3%</b>	<b>-</b>
<b>Total</b>	<b>6,545</b>	<b>100%</b>	<b>6,366</b>	<b>100%</b>	<b>2.8%</b>	<b>21</b>

Production (GWh)

Rest of Europe	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	13	0.2%	22	0.4%	-39.3%	13
Wind	701	10.4%	603	9.8%	16.3%	701
Solar & Others	34	0.5%	31	0.5%	10.0%	34
<b>Total Renewables</b>	<b>749</b>	<b>11.1%</b>	<b>656</b>	<b>10.6%</b>	<b>14.1%</b>	<b>749</b>
CCGT	1,612	23.8%	1,672	27.1%	-3.6%	1,612
Oil & Gas	4,404	65.1%	3,842	62.3%	14.6%	4,404
<b>Total Conventional Generation</b>	<b>6,016</b>	<b>88.9%</b>	<b>5,513</b>	<b>89.4%</b>	<b>9.1%</b>	<b>6,016</b>
<b>Total</b>	<b>6,765</b>	<b>100%</b>	<b>6,170</b>	<b>100%</b>	<b>9.7%</b>	<b>6,765</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of the World

Installed capacity (MW)

North America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	53	0.7%	53	0.8%	0.0%	-
Wind	6,262	78.8%	5,572	83.9%	12.4%	-
Solar & Others	1,556	19.6%	948	14.3%	64.1%	-
Geothermal	72	0.9%	72	1.1%	0.0%	-
<b>Total</b>	<b>7,941</b>	<b>100%</b>	<b>6,643</b>	<b>100%</b>	<b>19.5%</b>	-

Africa, Asia & Oceania	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	2022 Add. Cap.
Wind	1,274	58.3%	519	43.8%	145.3%	-
Solar & Others	912	41.7%	667	56.2%	36.8%	246
<b>Total</b>	<b>2,186</b>	<b>100%</b>	<b>1,186</b>	<b>100%</b>	<b>84.3%</b>	<b>246</b>

Production (GWh)

North America	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Hydro	38	0.6%	33	0.7%	15.4%	38
Wind	5,251	87.1%	4,320	89.6%	21.5%	5,251
Solar & Others	639	10.6%	376	7.8%	70.0%	639
Geothermal	102	1.7%	93	1.9%	9.1%	102
<b>Total</b>	<b>6,030</b>	<b>100%</b>	<b>4,823</b>	<b>100%</b>	<b>25.0%</b>	<b>6,030</b>

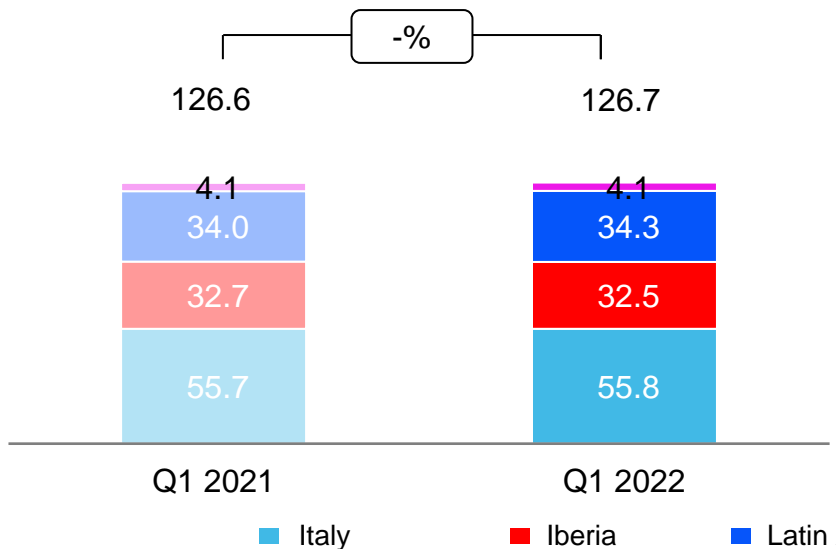
Africa, Asia & Oceania	Q1 2022	% Weight	Q1 2021	% Weight	Δ yoy	Quarter prod.
Wind	443	58.6%	250	44.4%	77.4%	443
Solar & Others	313	41.4%	313	55.6%	0.2%	313
<b>Total</b>	<b>757</b>	<b>100%</b>	<b>563</b>	<b>100%</b>	<b>34.5%</b>	<b>757</b>



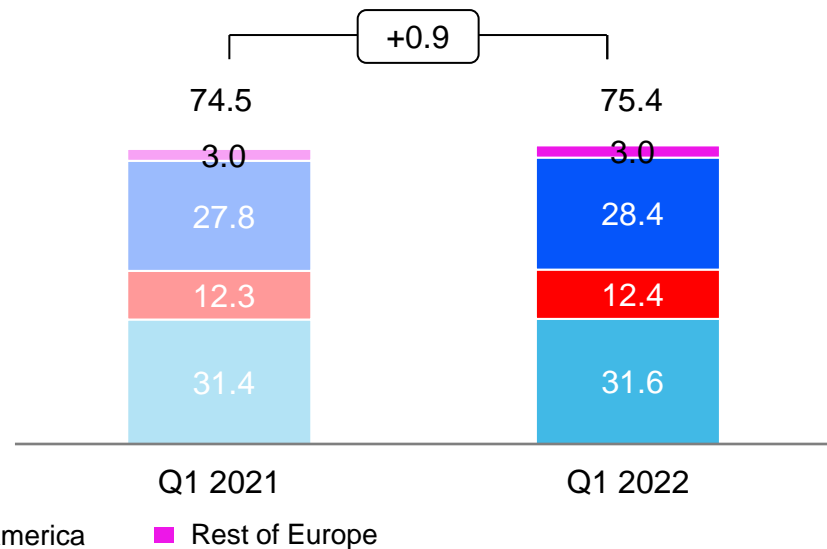
# Global Infrastructure & Networks

## Operating data Q1 2022

Electricity distributed (TWh)<sup>1,2</sup>



End users (mn)<sup>1,3</sup>



1. 2021 restated figures.

2. Latin America breakdown – Q1 2022: Argentina 4.2 TWh, Brazil: 20.3 TWh, Chile: 4.1 TWh, Colombia: 3.7 TWh and Peru: 2.1 TWh. Q1 2021: Argentina: 4.0 TWh, Brazil: 20.5 TWh, Chile: 4.0 TWh, Colombia: 3.5 TWh and Peru: 2.0 TWh.

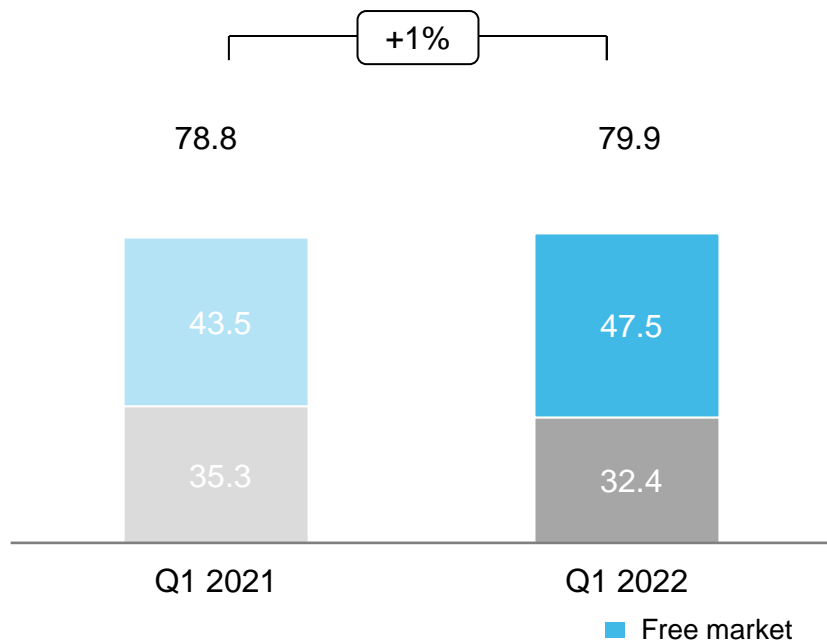
3. Latin America breakdown – Q1 2022: Argentina 2.6 mn, Brazil: 18.5 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn. Q1 2021: Argentina: 2.5 mn, Brazil: 18.1 mn, Chile: 2.0 mn, Colombia: 3.6 mn and Peru: 1.5 mn.



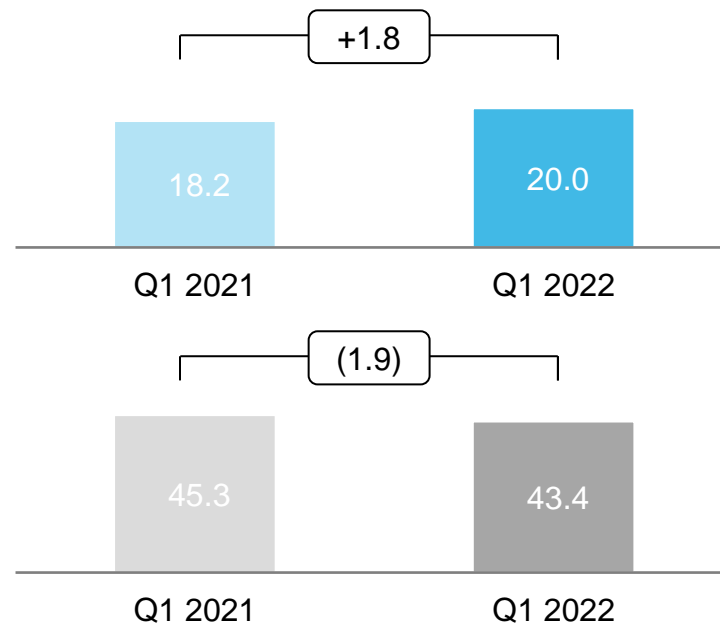
# Retail at Group level

## Operating data Q1 2022

Energy sold (TWh)



Power customers (mn)

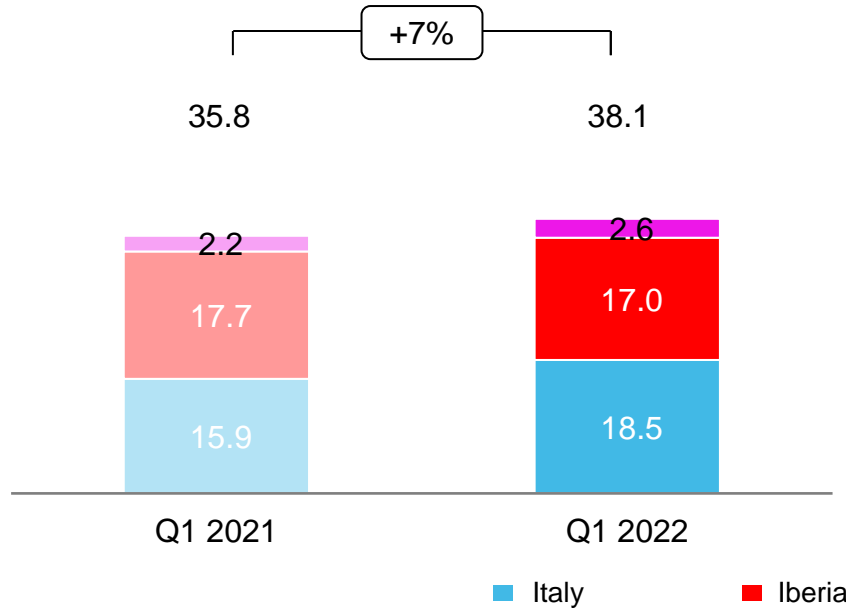




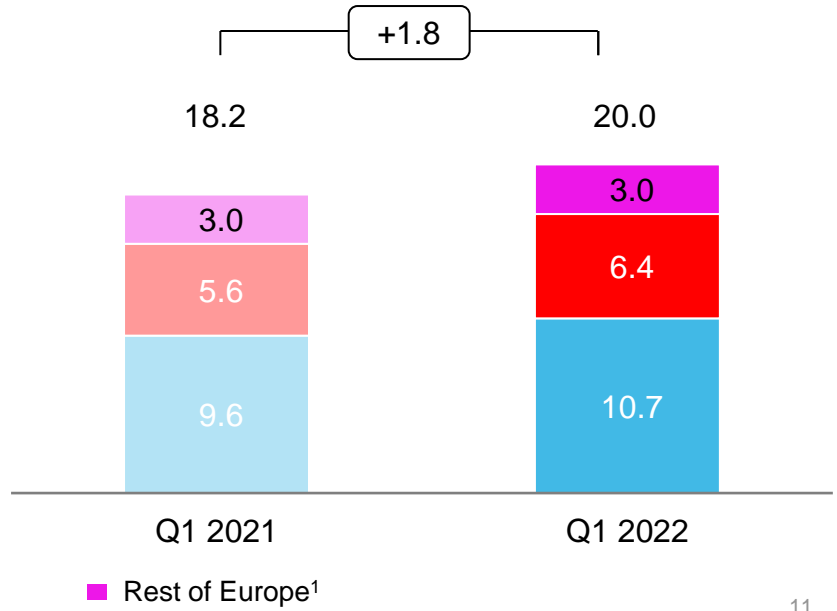
# Retail – Free power markets, Europe

## Operating data Q1 2022

Energy sold (TWh)



Power customers (mn)



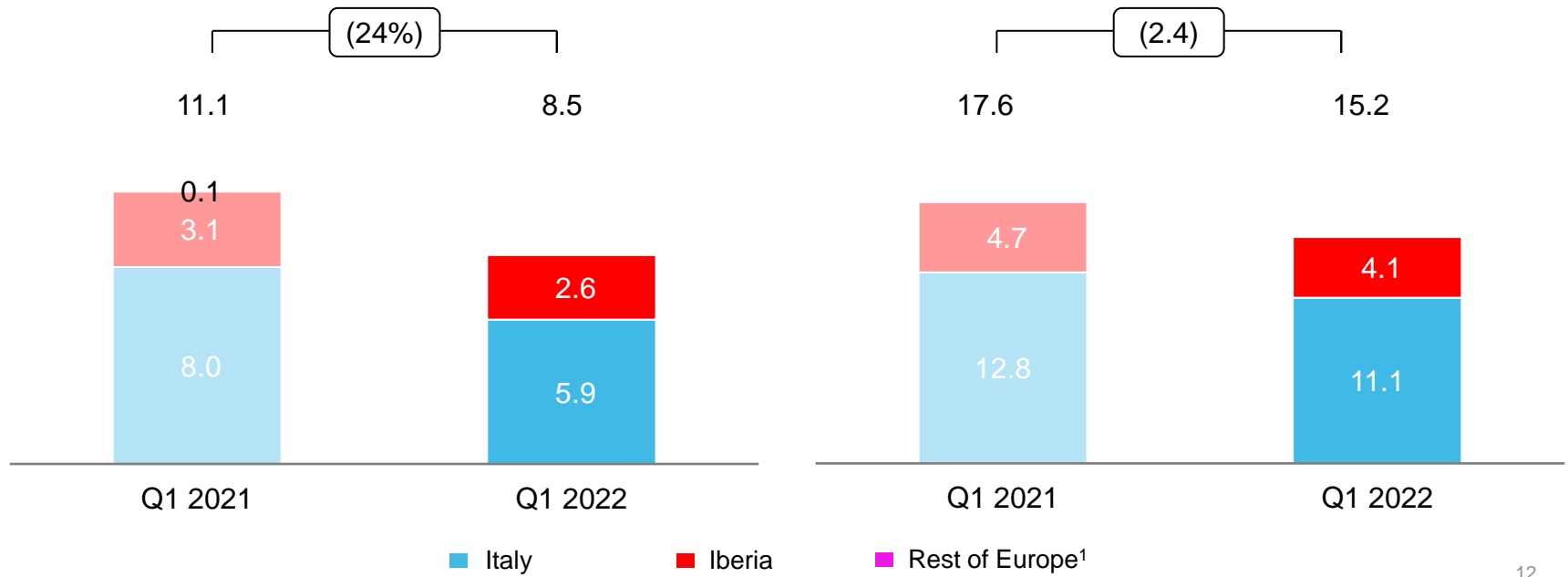
1. Market liberalization in Romania in 2021.

# Retail – Regulated power markets, Europe

## Operating data Q1 2022

Energy sold (TWh)

Power customers (mn)



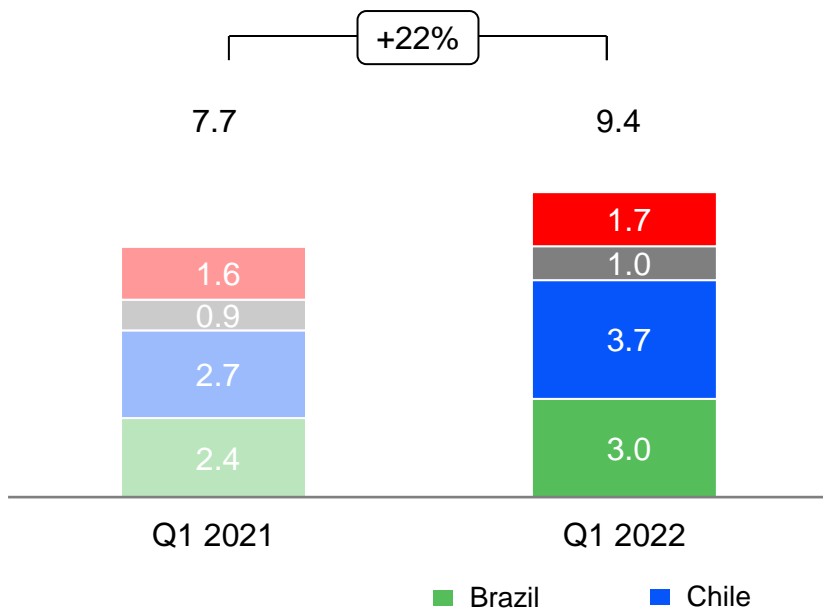
1. Market liberalization in Romania in 2021.



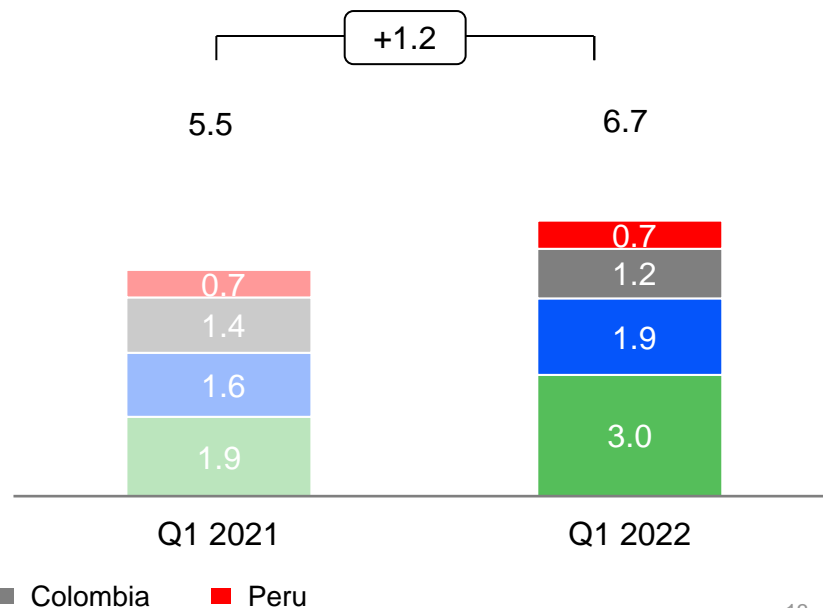
# Retail – Free power markets, Latin America

Operating data Q1 2022

Energy sold (TWh)



Power customers (000')





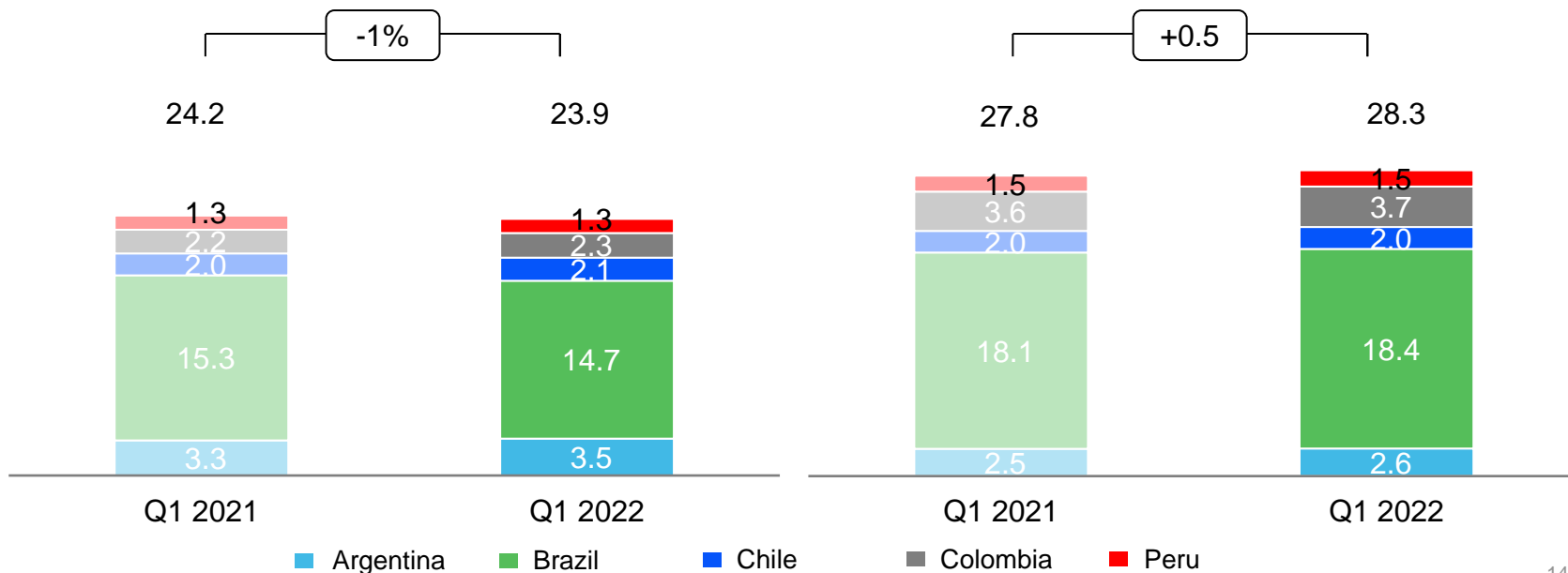


# Retail – Regulated power markets, Latin America

Operating data Q1 2022

Energy sold (TWh)

Power customers (mn)



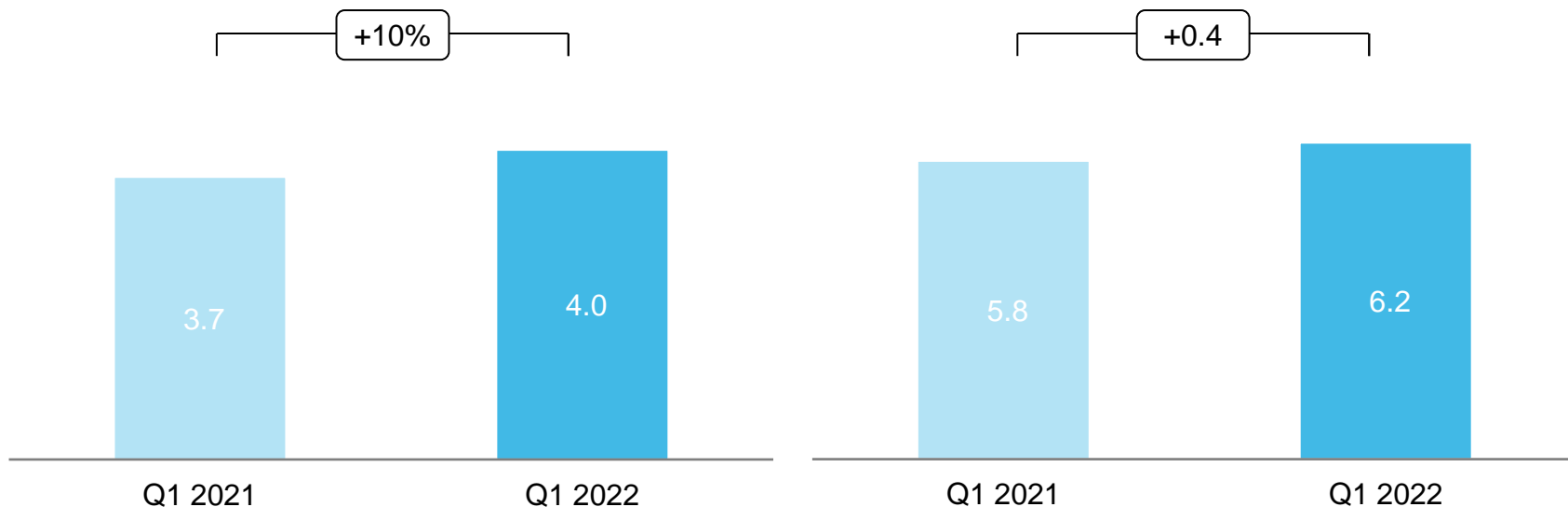
# Retail – Gas market

## Operating data Q1 2022



Gas sold (bcm)<sup>1</sup>

Gas customers (mn)<sup>2</sup>



1. Q1 2022: Italy: 2.1 bcm, Iberia: 1.7 bcm, Rest of Europe 0.13 bcm, Latin America 0.07 bcm; Q1 2021: Italy: 2.0 bcm, Iberia: 1.6 bcm, Rest of Europe 0.05 bcm, Latin America 0.04 bcm.

2. Q1 2022: Italy: 4.3 mn, Iberia: 1.7 mn, Rest of Europe 0.14 mn; Q1 2021: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.07 mn.

# Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

# Quarterly bulletin Q1 2022

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### Investor Relations App



*iOS*



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### Channels



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