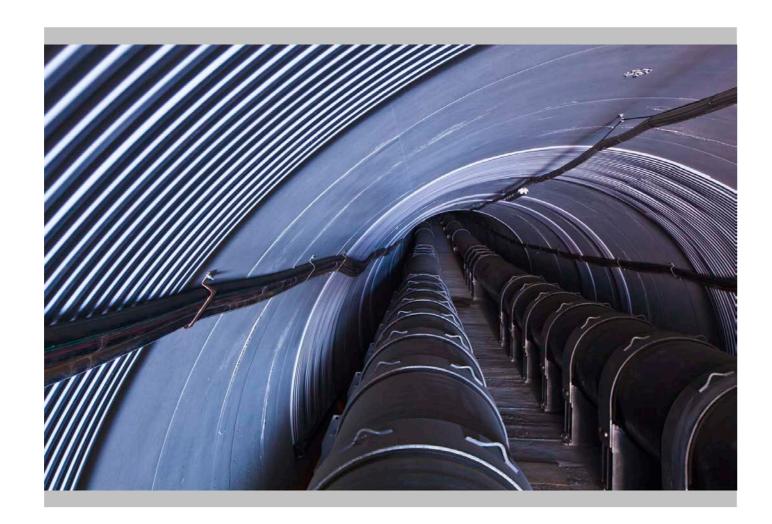


# 2016-2020 Strategy and Targets

London, June 29<sup>th</sup>, 2016

snam.it

# Agenda





Introduction

**Demerger Overview** 

2016-2020 New Snam Business Plan

# Introduction Strengthening Snam's gas market leadership

Marco Alverà Chief Executive Officer



# Snam track record: a strong company with a unique proposition



**Excellence in project** execution

- Bodies

- **Industry leading capital** deployment



Owner, operator and developer of Europe's largest pipeline network (32,534 km), interconnected with highest number of sources EU largest storage capacity (16.0 bcm)

High quality relationship and constructive dialogue with Regulatory

Proven capabilities in project planning, management and construction, transferrable across markets

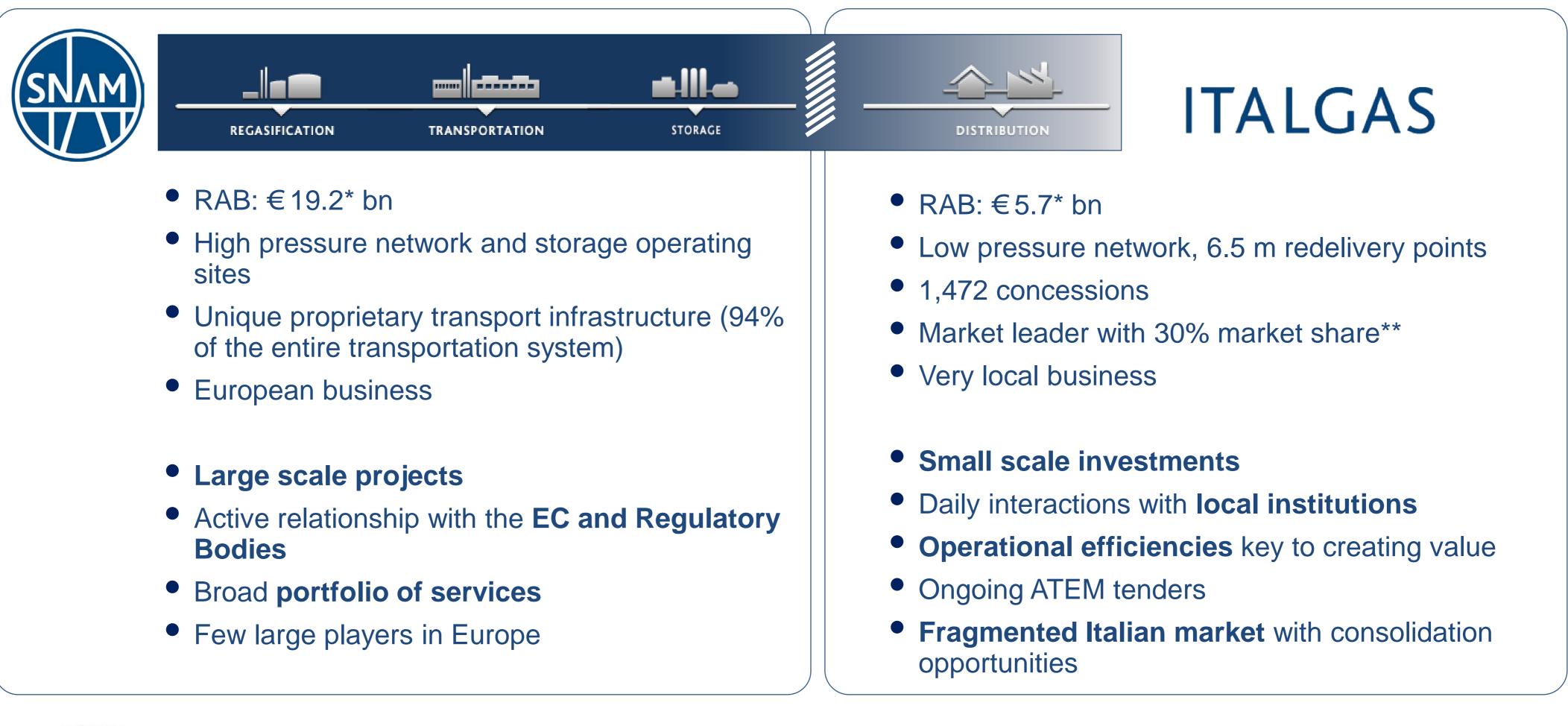
Impressive track record in delivering on time and on budget every year >1,000 active construction sites annually

Disciplined approach to capital deployment both for organic growth ( $\in 8$ ) bn invested since 2010) and international development (close to €1.4) bn invested with low double digit return)

No growth for growth's sake

Focus on financial efficiency and prudent balance sheet management

# Two businesses with distinct characteristics





All data refers to year end 2015

# Demerger benefits: focus, flexibility and growth

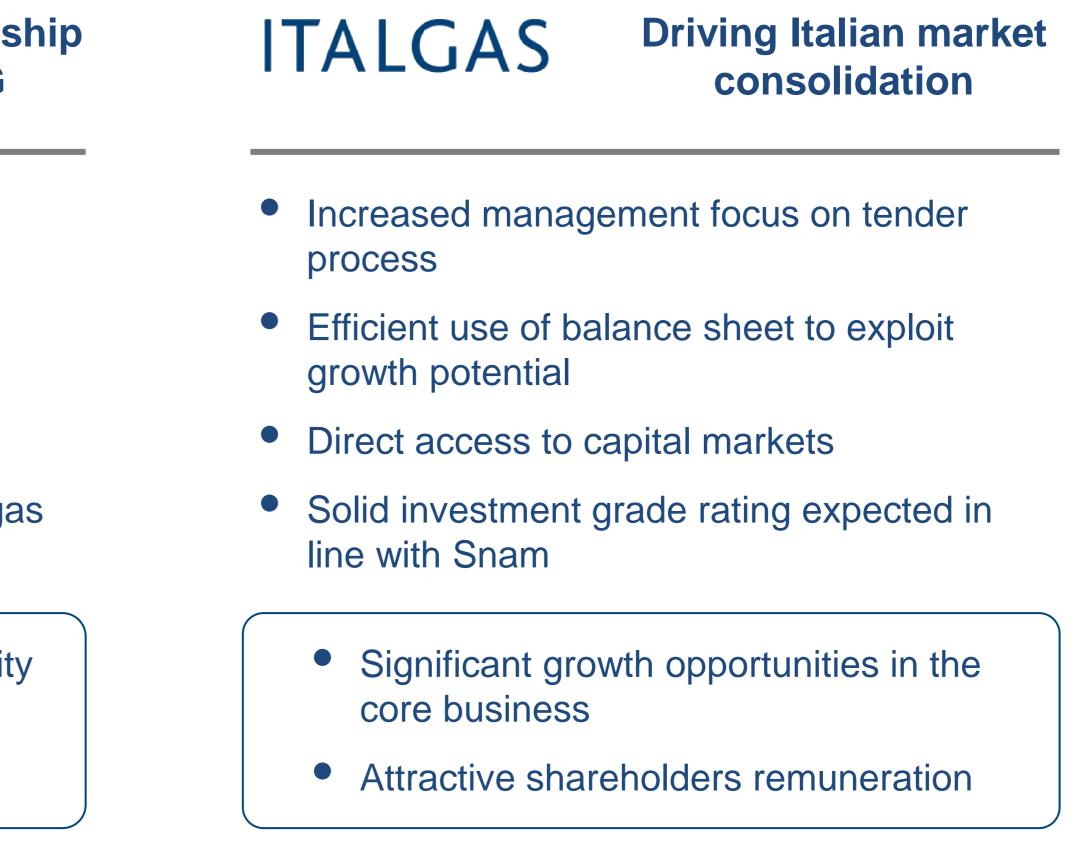


#### Strengthening European leadership in transport, storage & LNG

- Focus on domestic and international organic growth strategy
- Additional flexibility to support investments
- Further strengthening Snam's sound balance sheet preserving current credit rating
- Retention of a strategic minority stake in Italgas to capture future value
  - Stable RAB and enhanced financial flexibility
  - Sustainable growth of shareholders remuneration

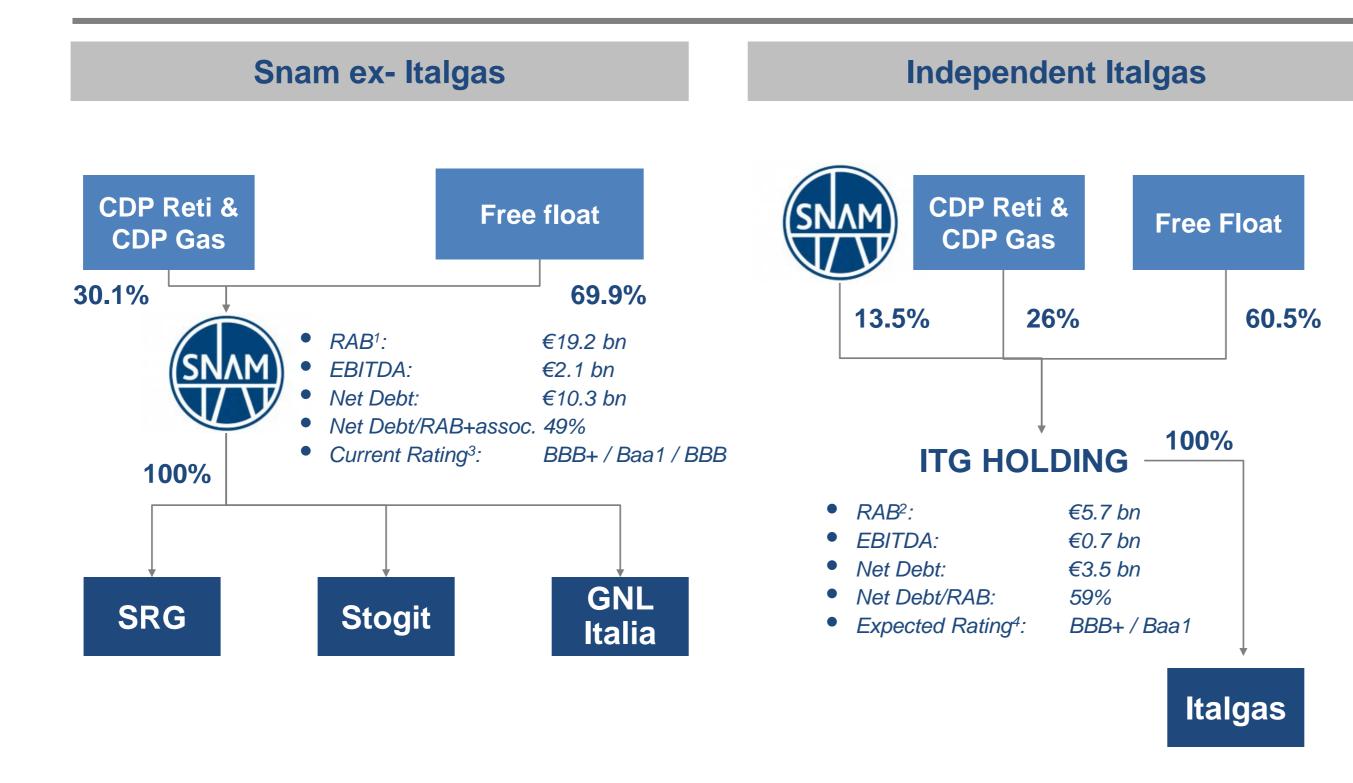
#### Demerging to unlock greater growth opportunities and enhance shareholder returns





# Demerger structure

#### **Post Demerger** (pro-forma figures YE2015)





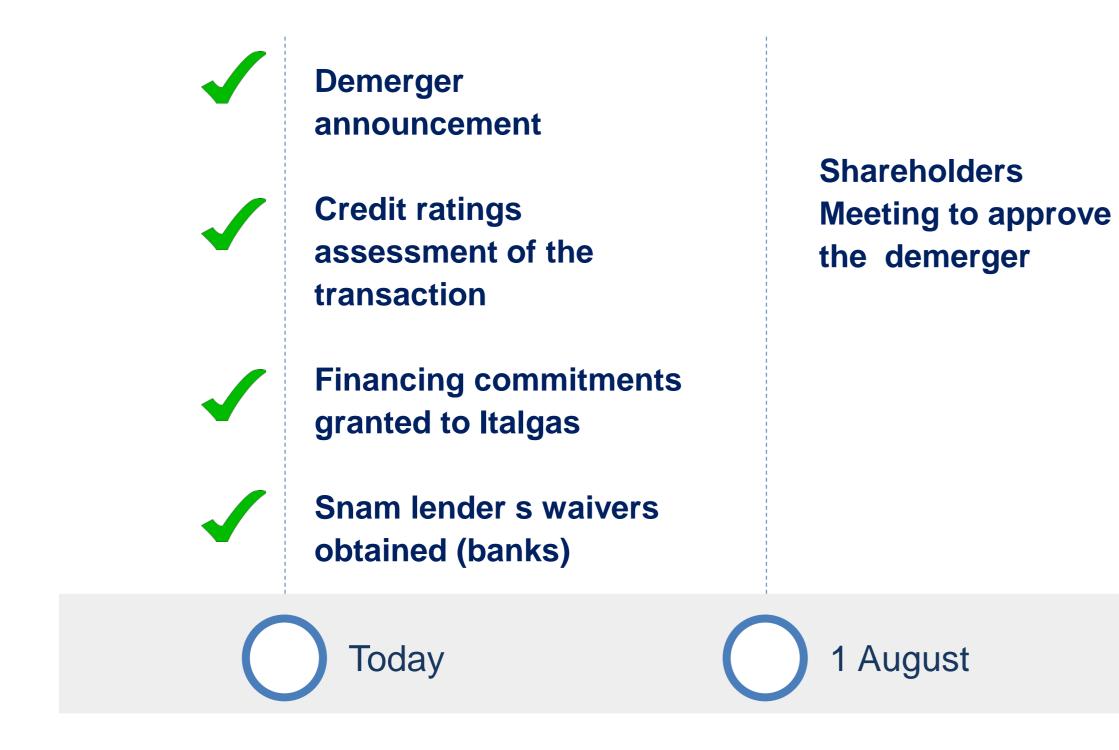
2. Consolidated RAB, excluding associates

#### **Demerger key items**

- Separation of Italgas through a partial and proportional demerger, resulting in the listing of ITG Holding
  - ITG Holding shares assigned to Snam's current shareholders (1 ITG Holding share every 5 Snam shares)
- Transaction neutral to Snam credit rating
- High part of the BBB area for Italgas
- Snam to retain a 13.5% stake to benefit from a compelling investment from both a financial and a strategic perspective, underpinned by a shareholder agreement

4. Expected BBB+ already assigned by Fitch, provisional Baa1 expected by Moody's

# Demerger execution timeframe





**Italgas** listing process

Snam bondholders consent solicitation

**Italgas Capital Markets Day** & management roadshow

**Closing of financing** commitments with banks

**Expected Effective Date of the** Demerger

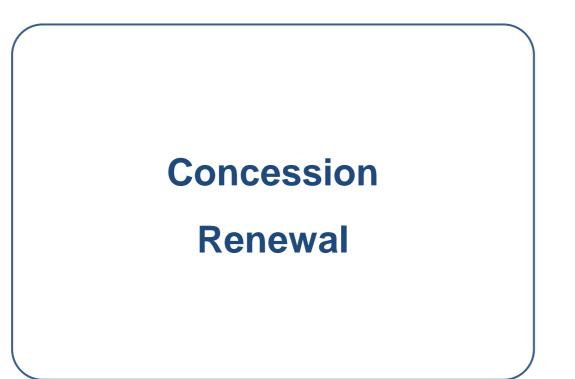
Listing of ITG Holding

Q3 2016

Q4 2016

# Italgas strategic pillars





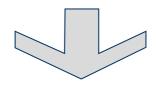
- Maintenance
- Grid development
- Smart metering
- Financial investments for tender process
- Technical investments
   related to the
   development of new
   concessions



From 6,800 municipalities to 177 ATEMs

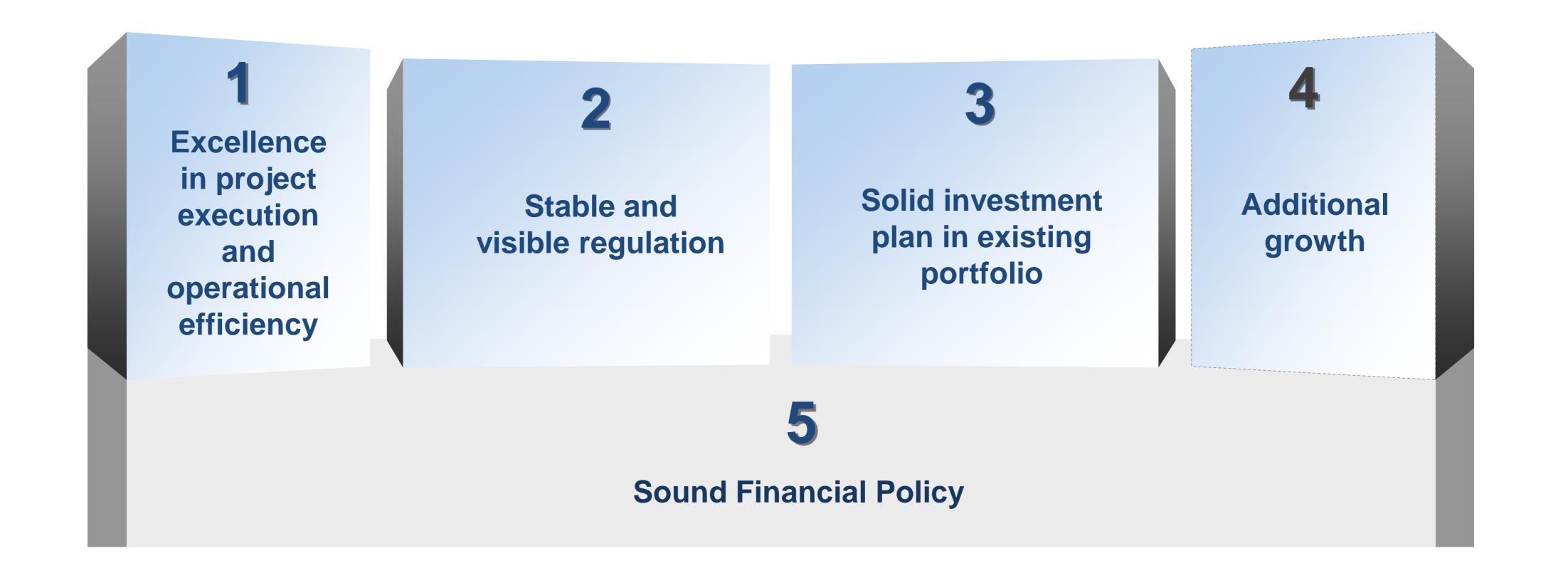
# Disciplined approach to capital deployment in the new tenders

- Presence in the ATEM and market share (we operate in c. 65% of the ATEMs)
- Type and fragmentation of operators in the ATEM (overall players >200)
- Geographical proximity
- Profitability



From 30% to ~40% market share\*

# Snam strategic pillars





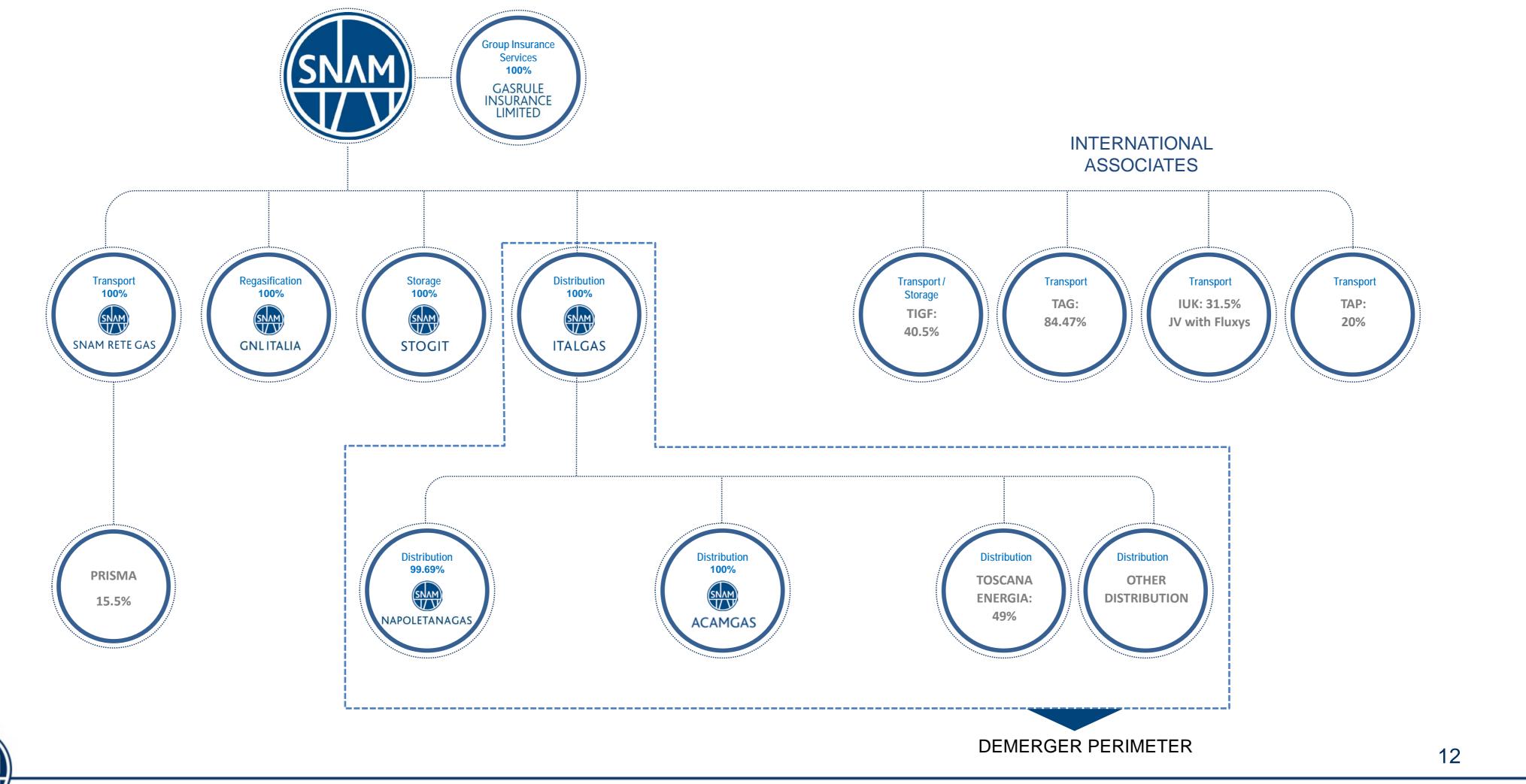
# Demerger Overview

## Antonio Paccioretti Chief Financial Officer





# Demerger perimeter





# Italgas and Snam pro-forma financials

# Snam (post demerger) 2015 pro-forma consolidated key figures

# [€m] RAB<sup>1</sup> €bn Revenues EBITDA EBIT Income from associates Net profit Capex<sup>2</sup> Net debt 1 Net debt /RAB + associates<sup>3</sup>

1 Does not include associates

2 Gross of subsidies

3 Includes international associates at acquisition cost and pro-quota Equity RAB of Italgas



# Italgas (post demerger) 2015 pro-forma consolidated key figures

19.2
2,576
2,052
1,476
142
971
879
0,317
49%

RAB(€bn)	5.7
Revenues <sup>1</sup>	1,095
EBITDA	735
EBIT	462
Income from associates	29
Net profit	269
Capex <sup>2</sup>	393
Net debt	3,482
Net debt /RAB + associates <sup>3</sup>	59%

1 Net of revenues entered in accordance with IFRIC 12 (€321 m)

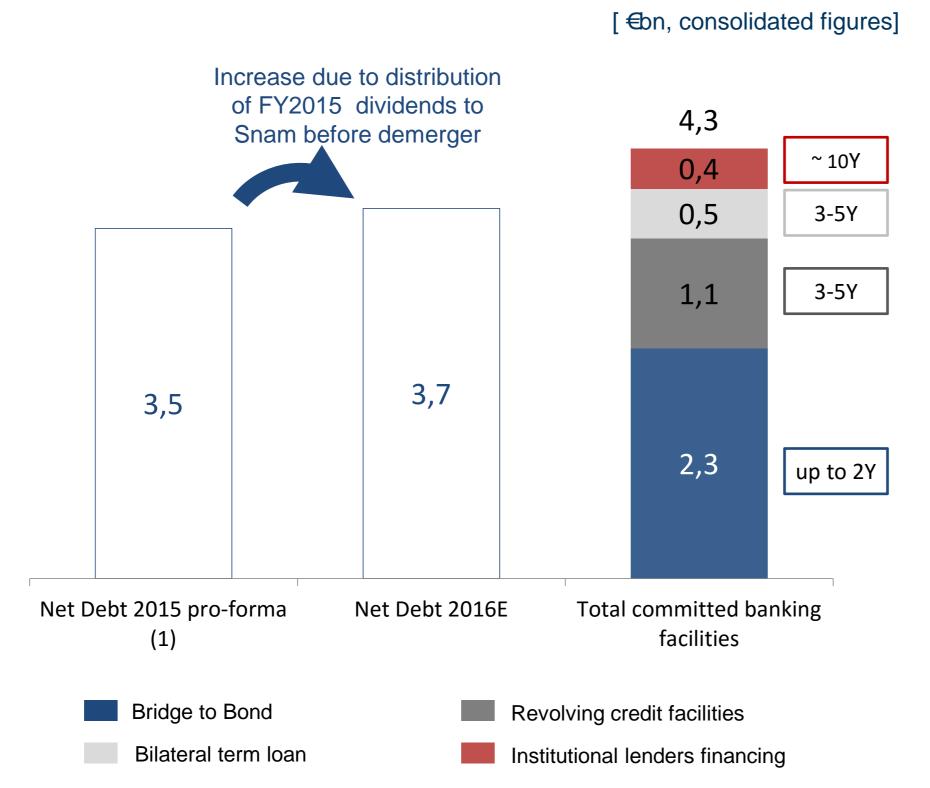
2 Gross of subsidies

as 3 Associates at equity RAB

[€m]

# Italgas debt structure

#### Italgas expected debt structure after demerger

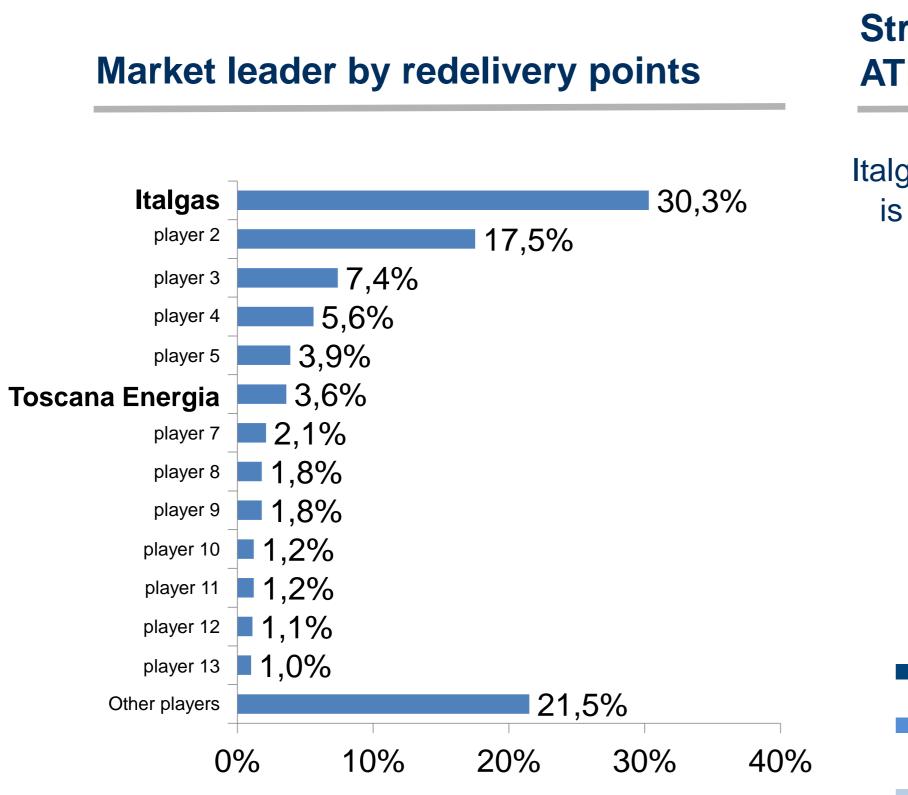




1 debt at market value, including additional debt allocated to Italgas prior to the demerger (ca. €1.5 billion)

- Opportunity to optimize the debt structure in current market scenario
- Securing a very attractive cost of debt

# Italgas opportunity: the distribution tenders



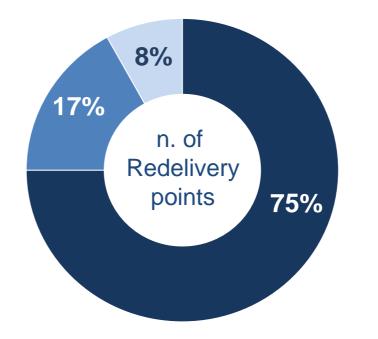
# Italgas to actively participate in the tender process to pursue growth and optimize the concession portfolio



Source: Company reports, AEEGSI 2015 Note: Italgas data as of 2015, overall market data as of 2014

#### Strongly positioned for ATEM tenders

Italgas owns 6.5 m redelivery points and is present in 113 ATEMs (out of 177)

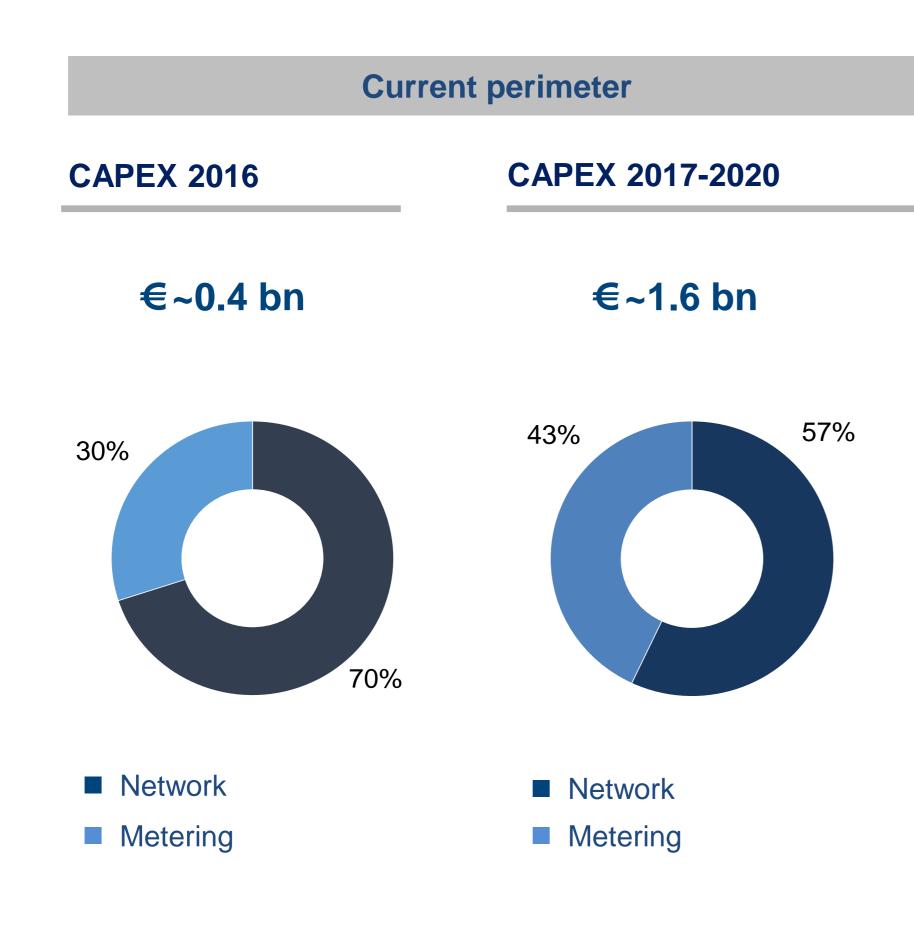


- Leader (>50% ATEM market share)
- Relevant position (25% < ATEM market share <50%)</p>
- Minor position (ATEM market share <25%)</li>

#### **Tenders process**

- >200 distribution companies currently in the market, strong consolidation expected
- Providing efficiency advantages and economies of scale for larger players
- Tenders to start end 2016
- Process expected to last 5 for years
- Financial strength required
- Managerial focus: a key success factor

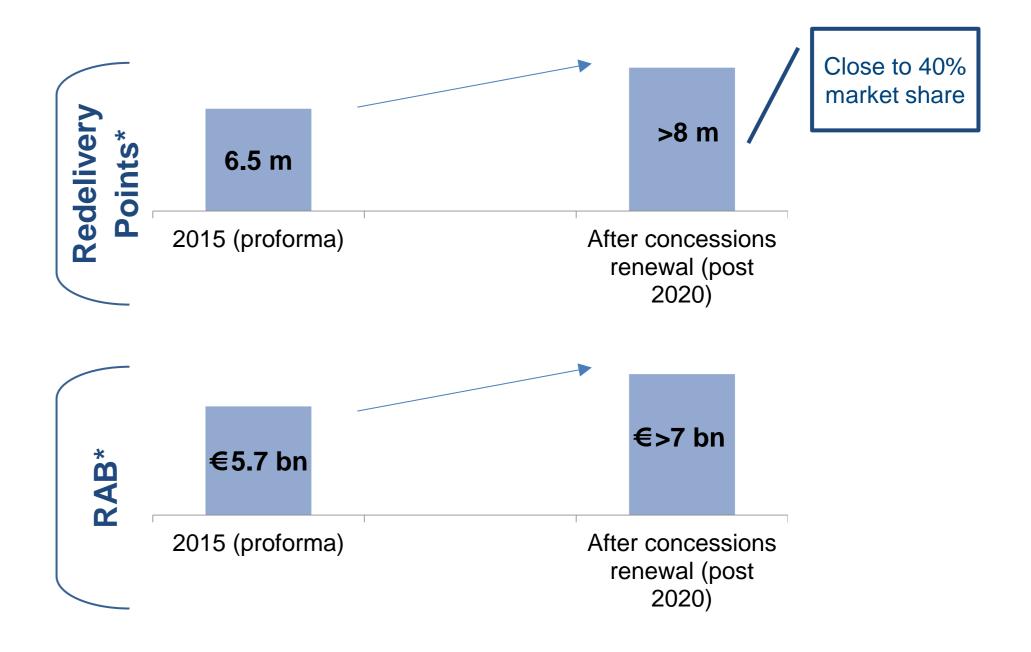
# Italgas 2016-2020 main trends



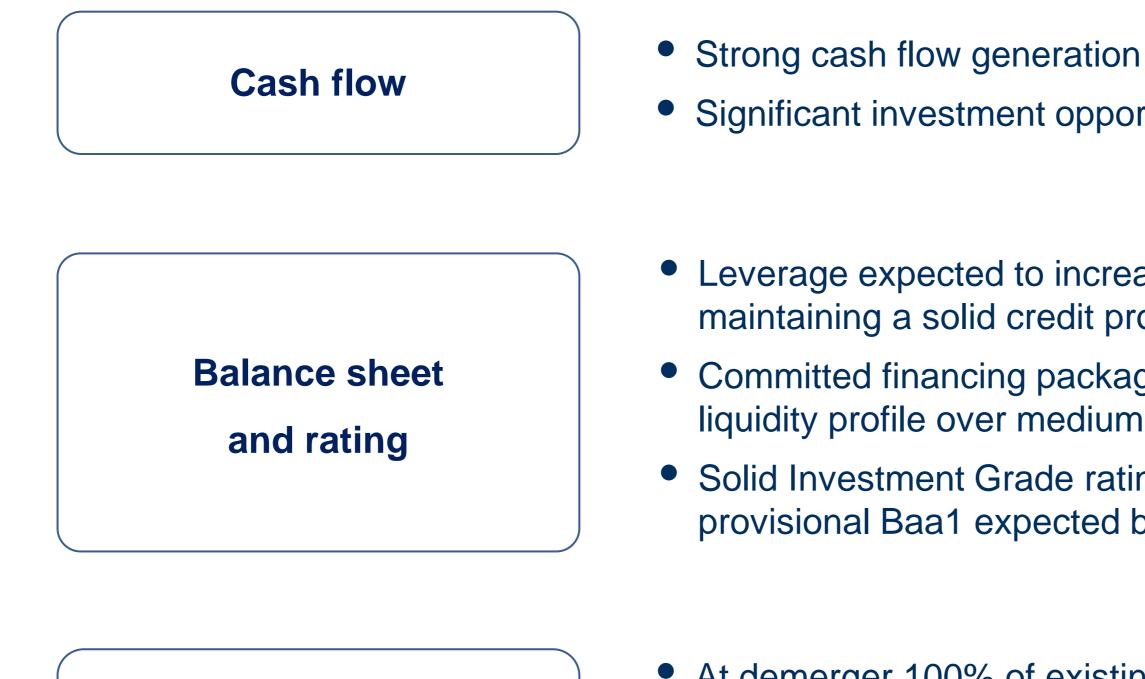


#### **New tenders**

#### **Redelivery points and RAB growth opportunities**



# Italgas financial themes post demerger



#### **Debt structure**



Significant investment opportunities driven by the tender process calendar

Leverage expected to increase as a result of new concession awards while maintaining a solid credit profile

Committed financing package to secure funding needs and maintain a safe liquidity profile over medium term

Solid Investment Grade rating (expected BBB+ already assigned by Fitch, provisional Baa1 expected by Moody's)

• At demerger 100% of existing debt based on current market conditions

Opportunity to fully exploit current market conditions to secure a very competitive cost of debt

• Debt structure evolution (tenor and fixed/floating rates) consistent with the mechanics of the tariff framework while protecting financial outperformance

# 2016-2020 New Snam Business Plan

Marco Alverà Chief Executive Officer



# Positive market context



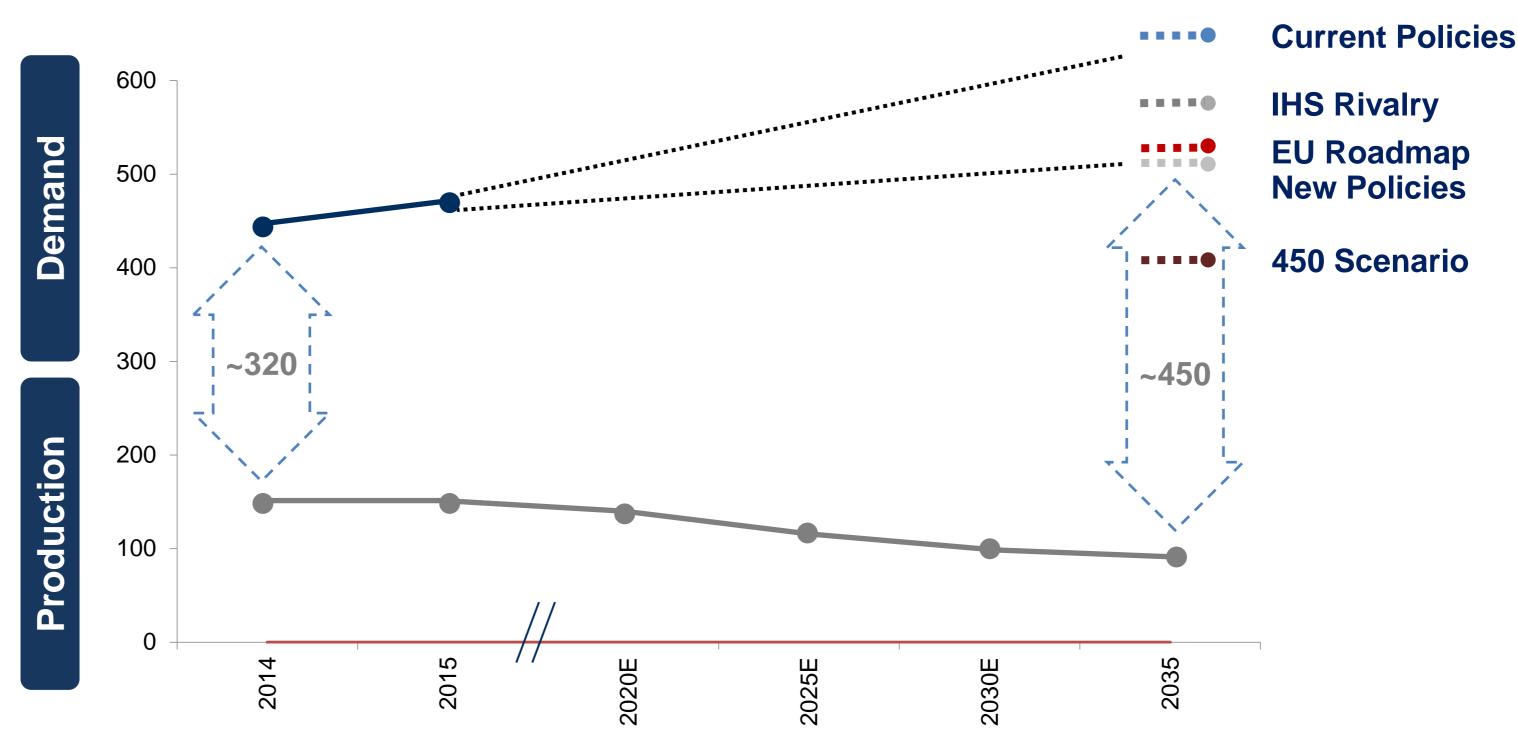


- Stable European primary energy demand Gas most efficient source to reach COP21 decarbonisation target EU production decreasing and gas imports rising
- Push to **diversify gas sources** for energy security New southern corridor
- LNG regaining role in Europe
- Integration of European hubs
- Enhance the flexibility of storage & transport system
- Increase market liquidity
- Additional import infrastructure required
- European projects for market integration & debottlenecking
- Need for oldest pipelines' replacement in Italy

# European gas demand & supply trends

#### Gas Demand and Production in EU (bcm)

**Data for EU28 and Turkey** 



## With increasing dependence on imports, infrastructure operators are key to ensuring stability, security of supply and diversification



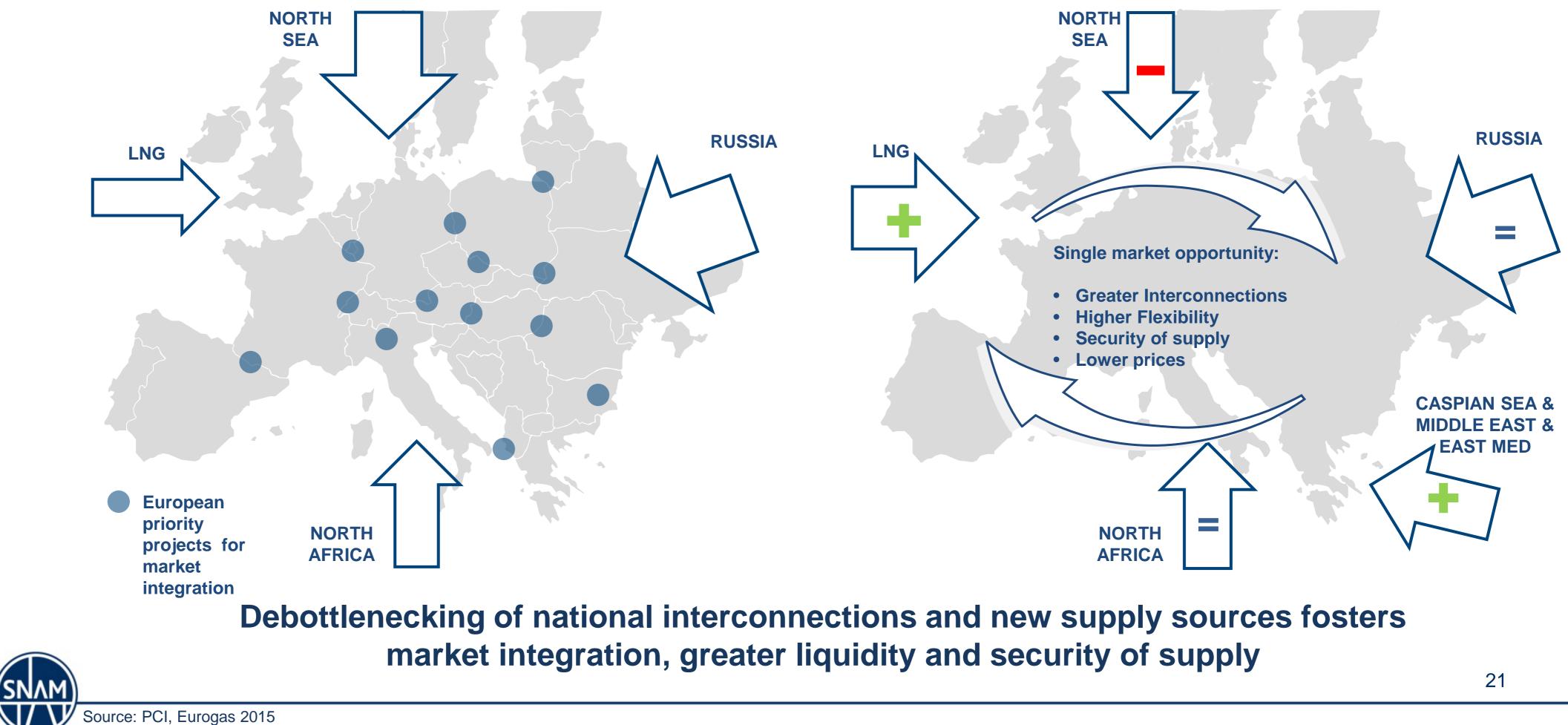
Source: World Oil & Gas Review 2015. North Sea includes Norway, NL, DK and UK, North Africa includes Libya and Algeria, Caspian Sea includes Azerbaijan and Turkmenistan



20

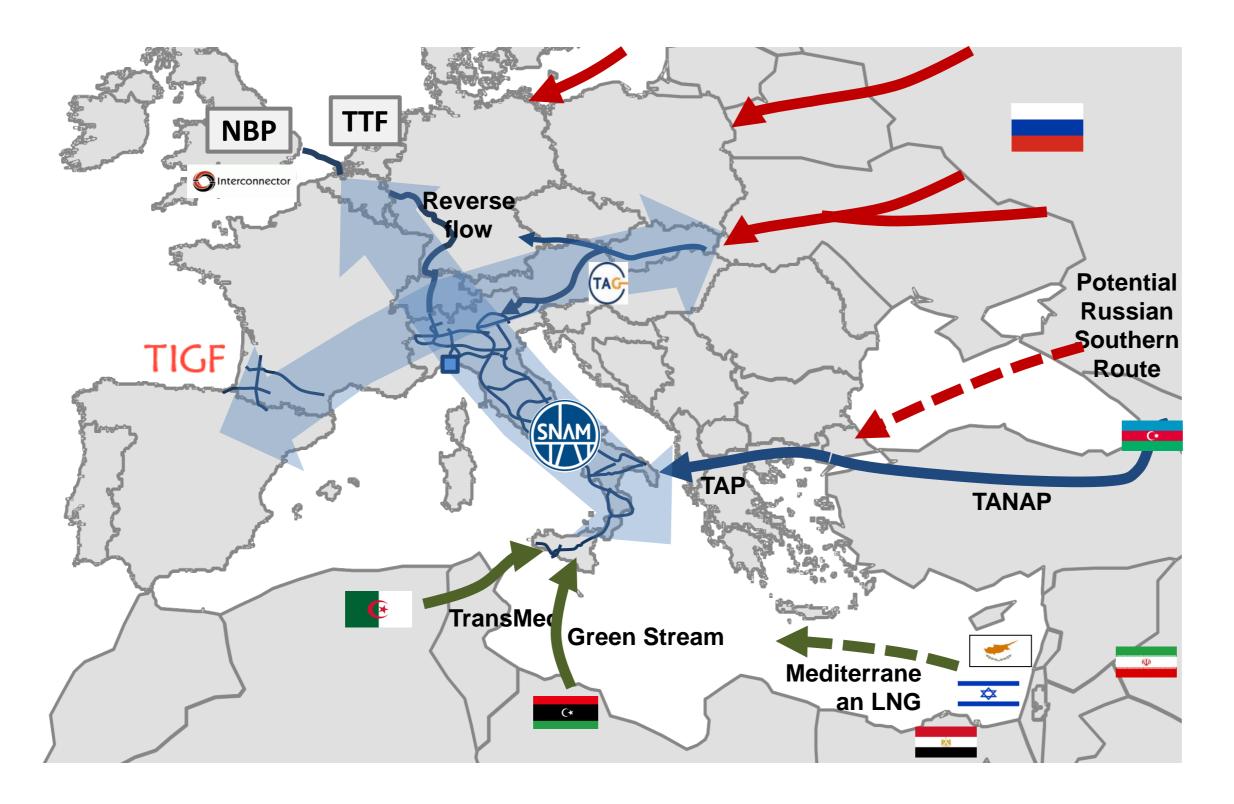
# Europe trending towards a single energy market

#### **Present flows**



#### **Expected flows**

# Snam ideally positioned to capture new capex potential in Europe

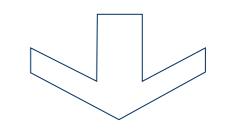


Potential infrastructure requirements\* over €70 bn



Source: ENTSOG TYNDP, EC CEF Energy

- Excellent fit with gas corridors and new supply sources and routes
- Connected to the 4 main European gas hubs
- Investments for reverse flow near to completion
- Integration of storage, transmission and LNG services
- New flows to further enhance strategic value of Snam infrastructure

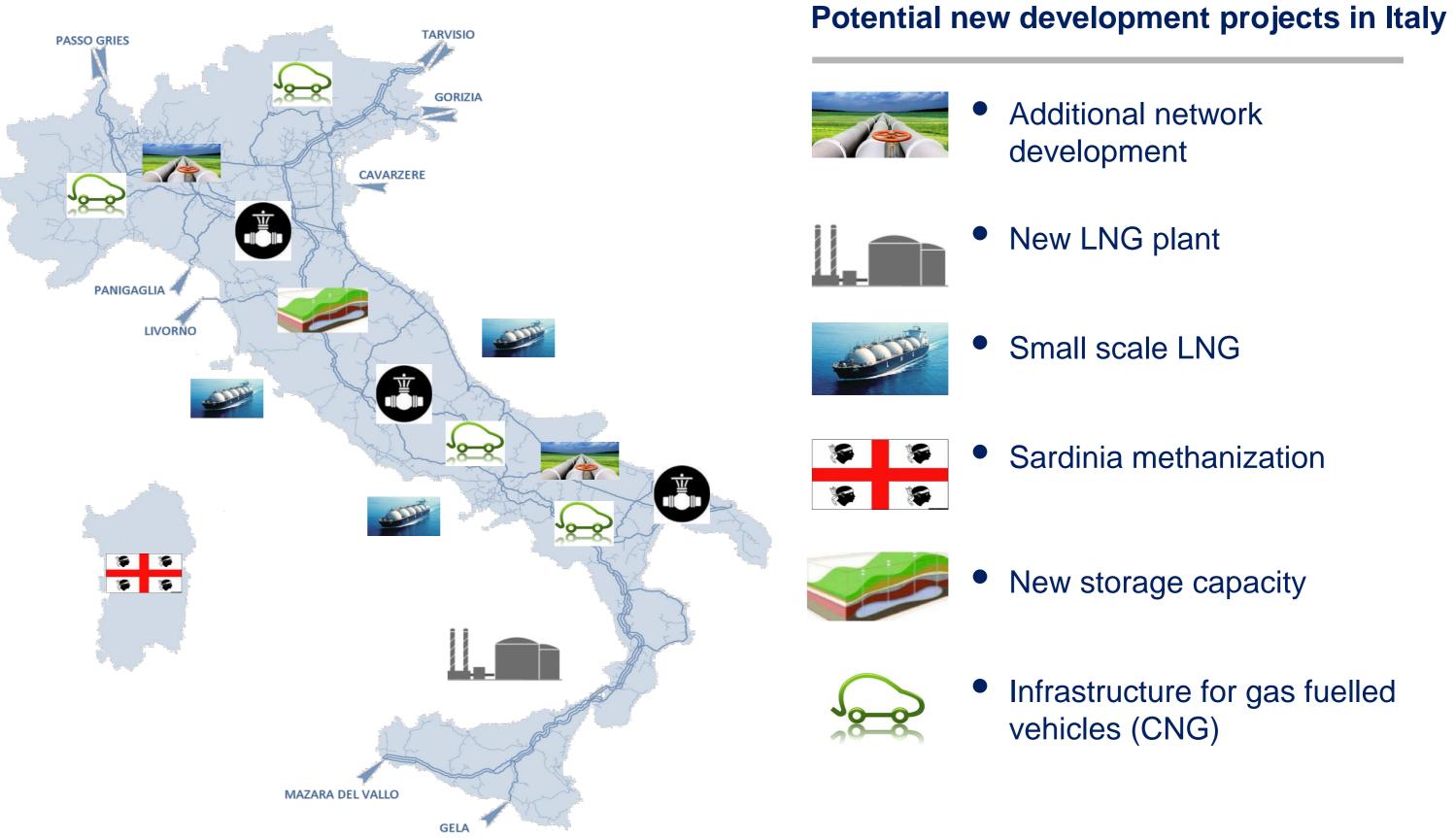


**Transforming Italy in a gas hub** 

# Significant capex opportunities in Italy

#### **Existing gas infrastructure**

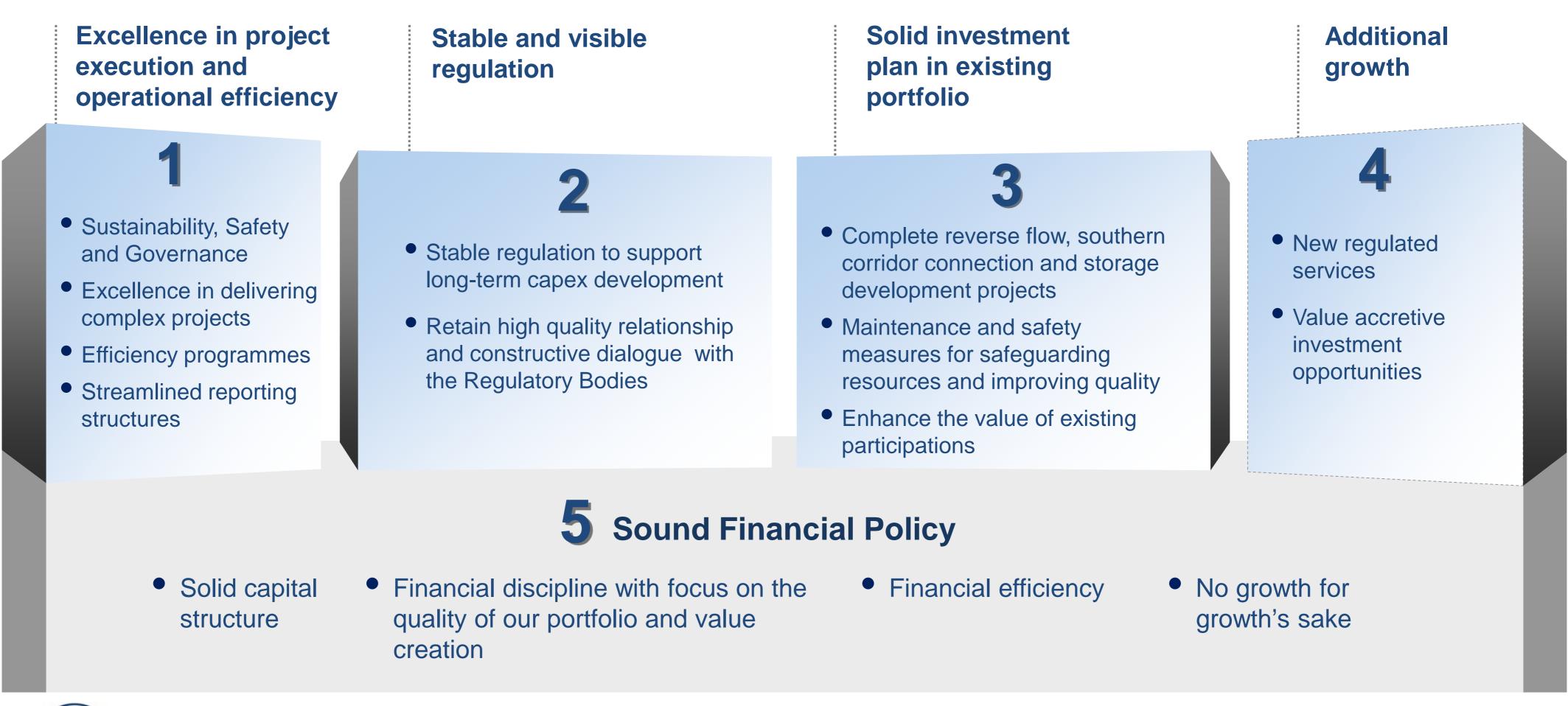
- Ongoing storage and network development
- Network replacement (~7,000 km built 50 years ago)





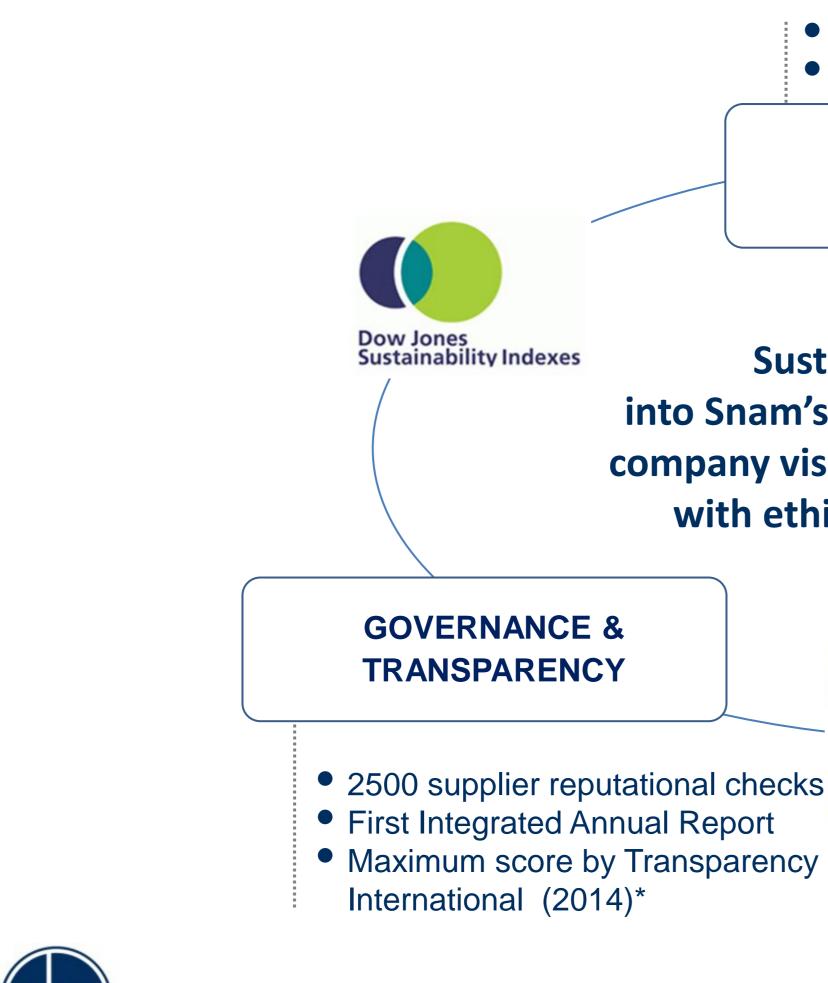


# Strategic pillars: enhancing performance from a strong base



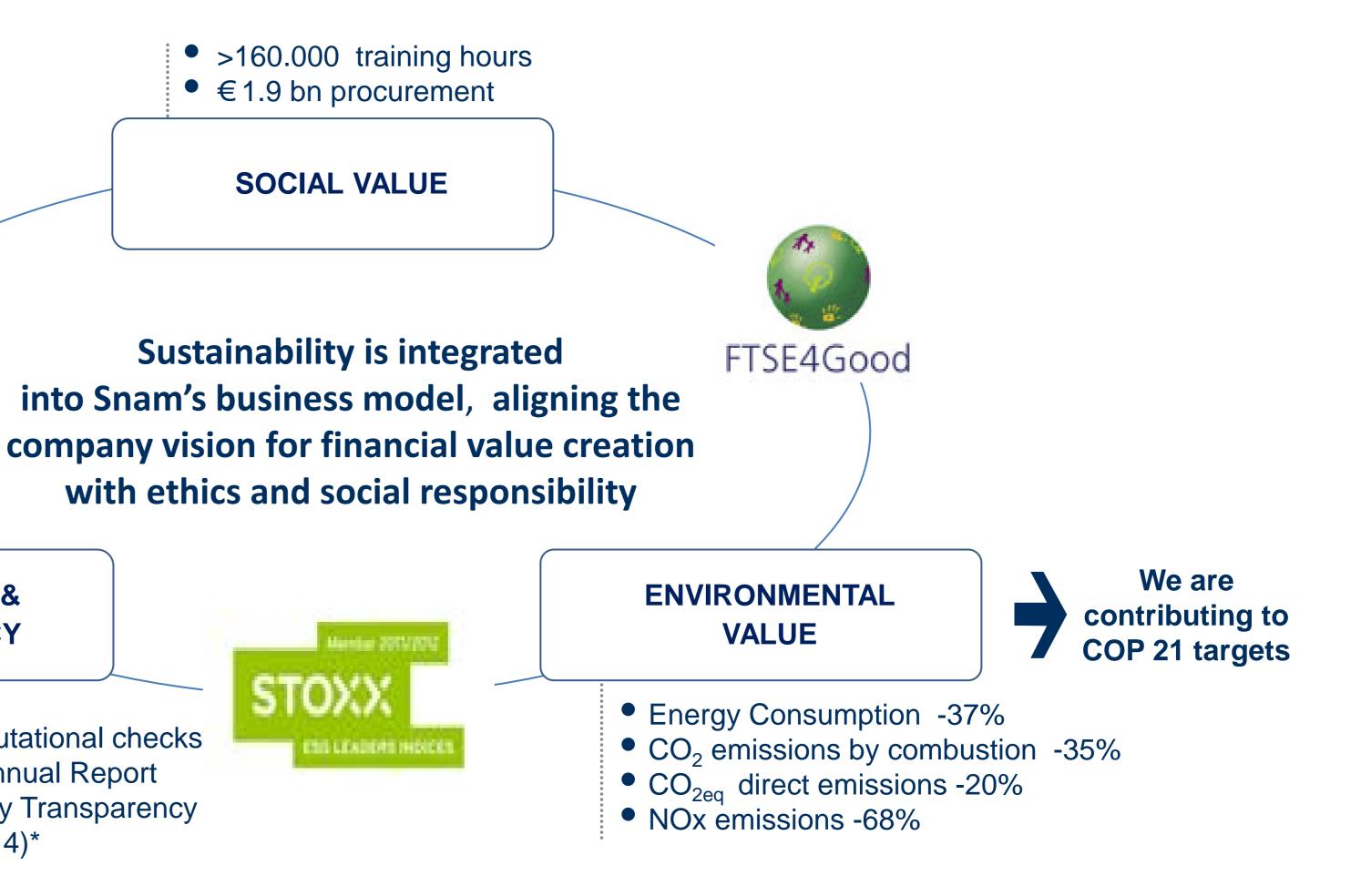


# Corporate governance and sustainability

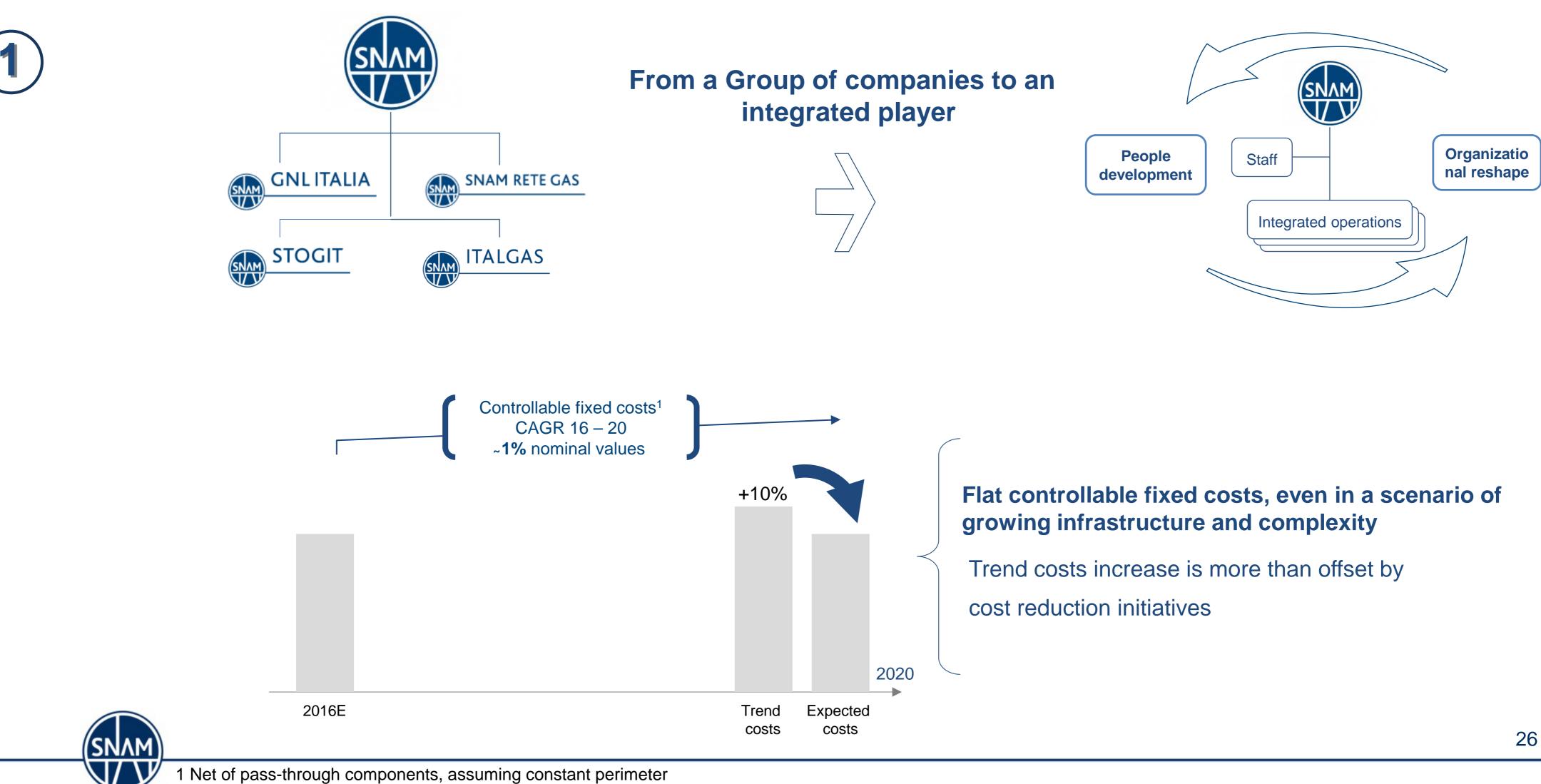




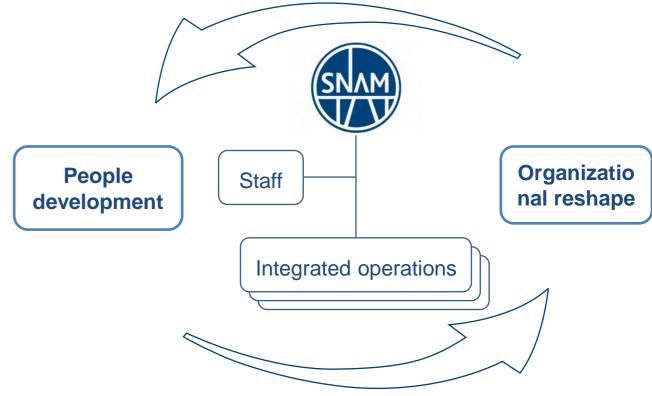
Data referring to FY2015, variations referring to the period 2009-2015 \* Released by the Italian branch



# Additional focus on operational efficiency







# Regulatory framework in Italy



#### **Outcome of the new Regulation**

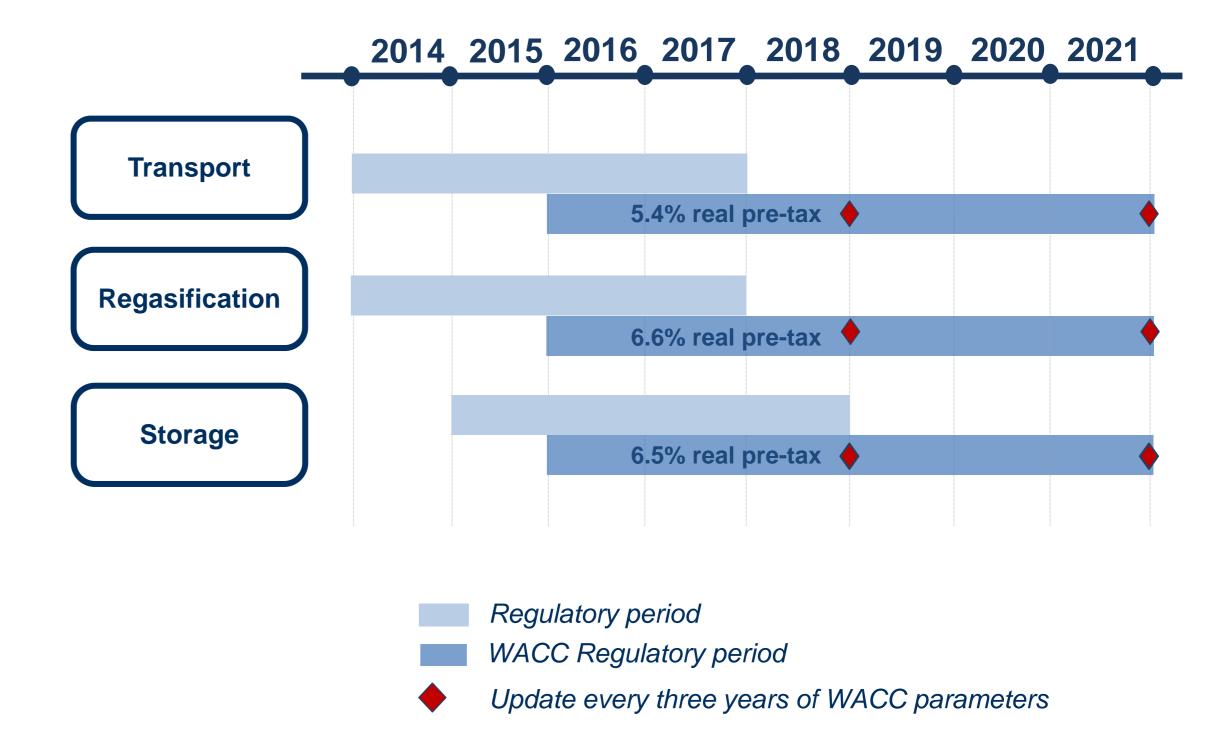
- WACC period extended to 6 years
- Clear rules
- Predictable evolution of the remuneration

#### **New WACC formula**

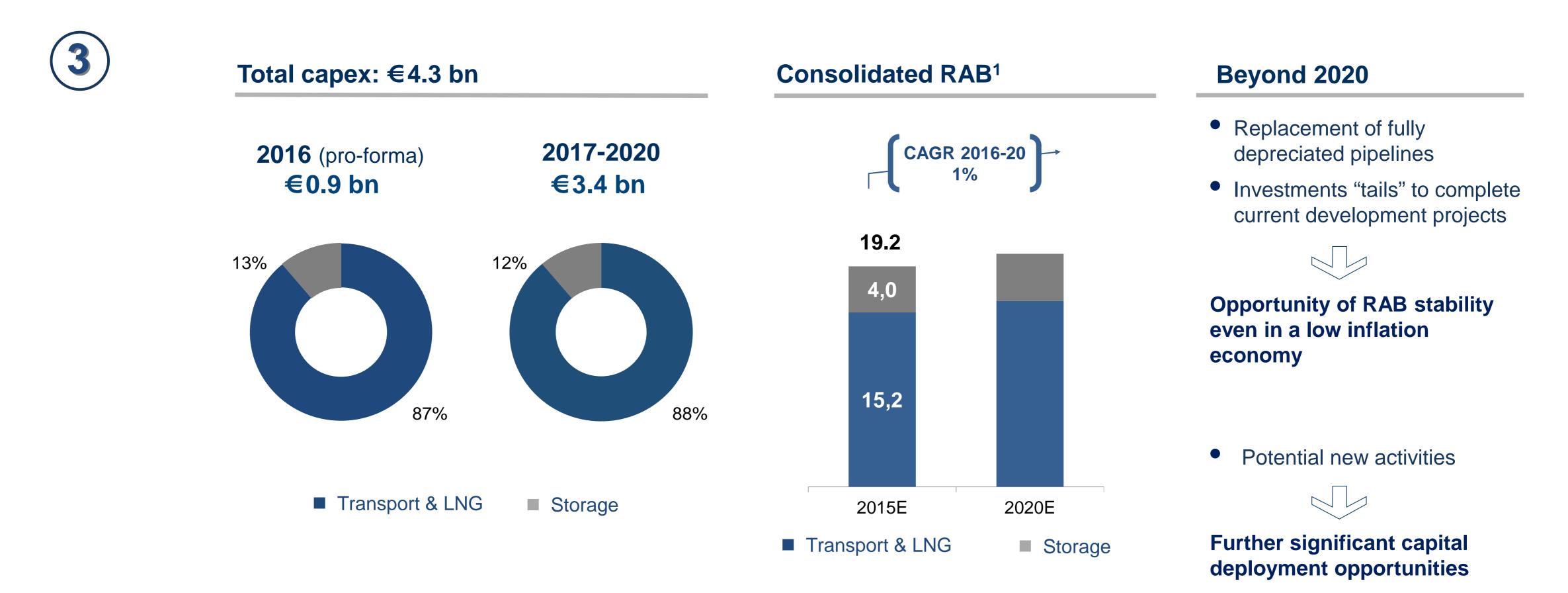
- Real pre tax remuneration
- Direct reference to real historical returns
- Floor for risk-free rate at 0.5%
- Introduction of the Country risk premium
- Interim review after 3 years



### A fair and visible framework supports long term capex development



# Domestic investment plan: capex\* and RAB evolution



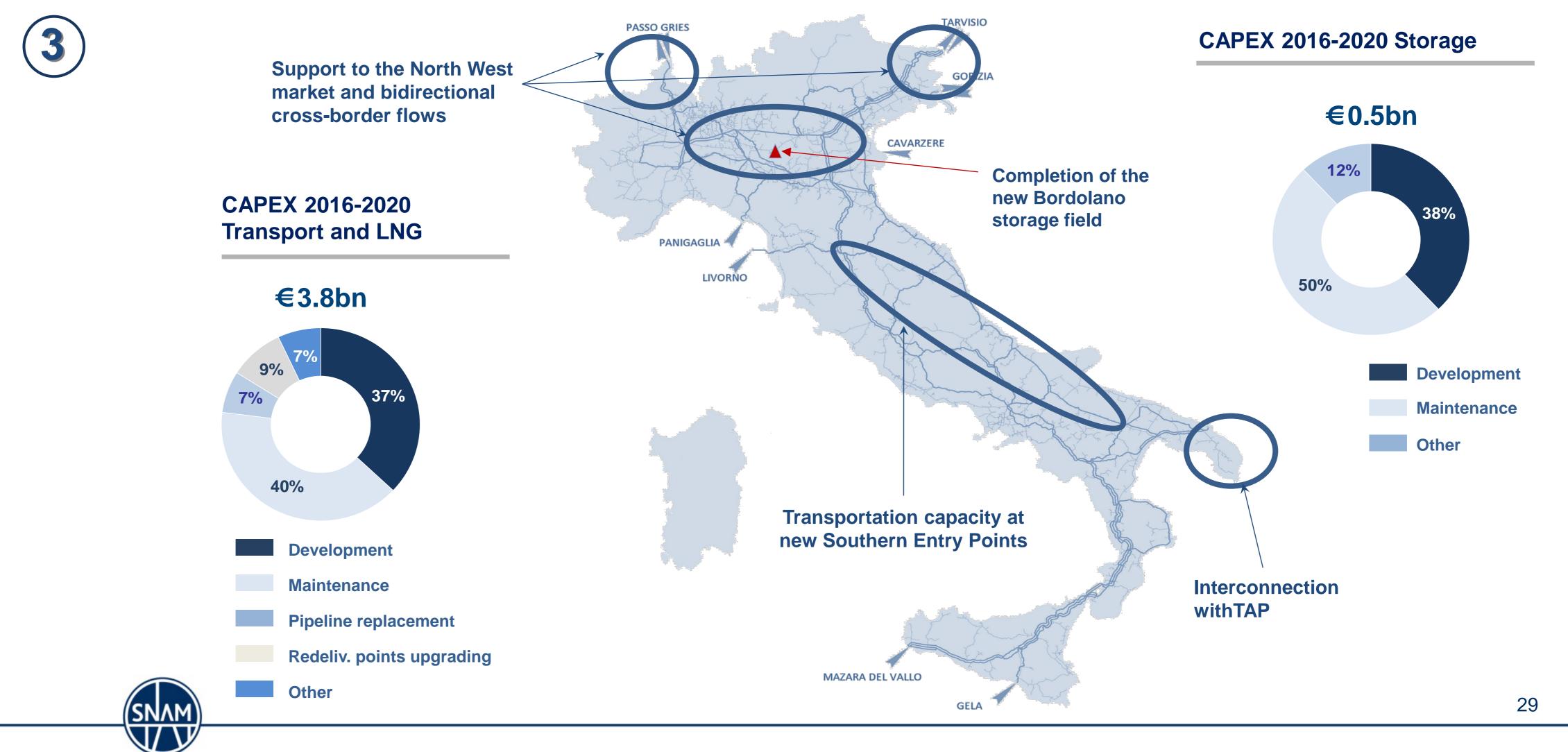
#### Disciplined programme to fuel sustainable growth in the asset base



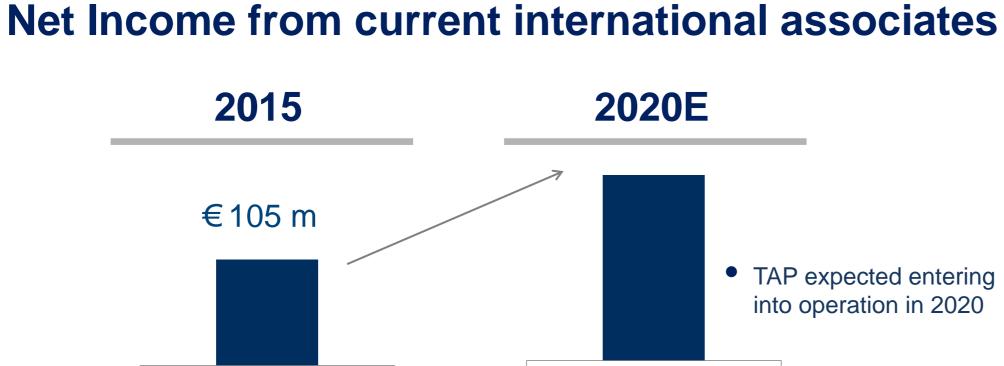
\* Gross of subsides

Total RAB evolution calculated assuming an average annual inflation rate of ~ 1% in 2016 - 2020 and according to current regulatory framework

# Domestic Investment plan: main projects in Italy



# Enhance the value of international existing participations

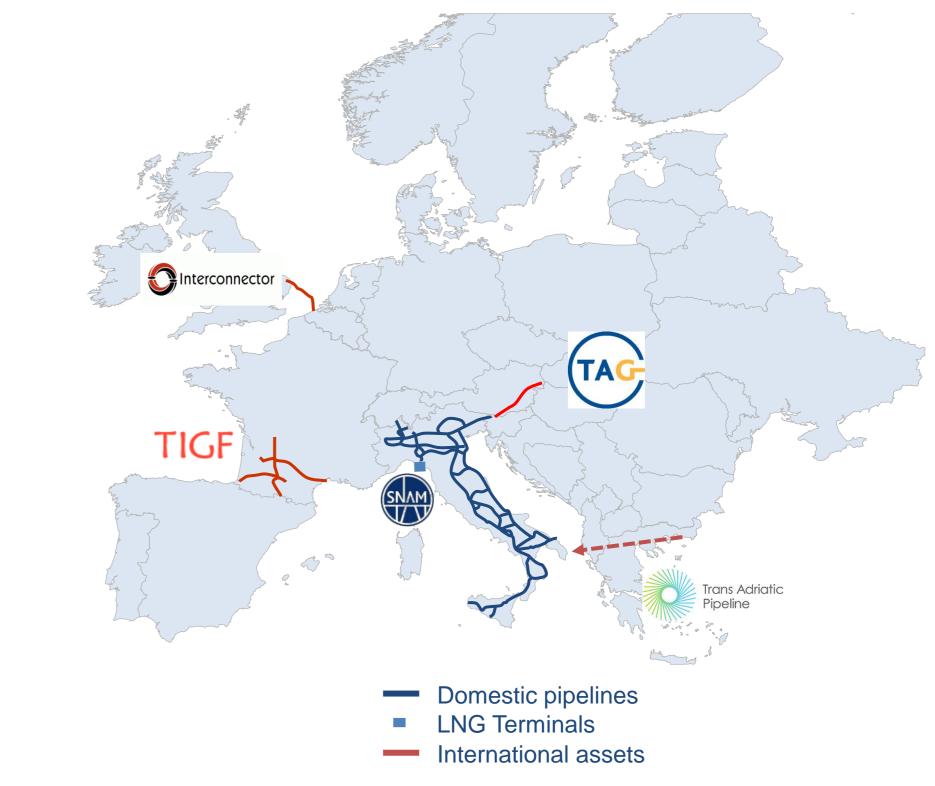




- Total acquisition costs: €1.37 billion
- Assets performing better than expected
- Return on equity investment: 10% over the plan period

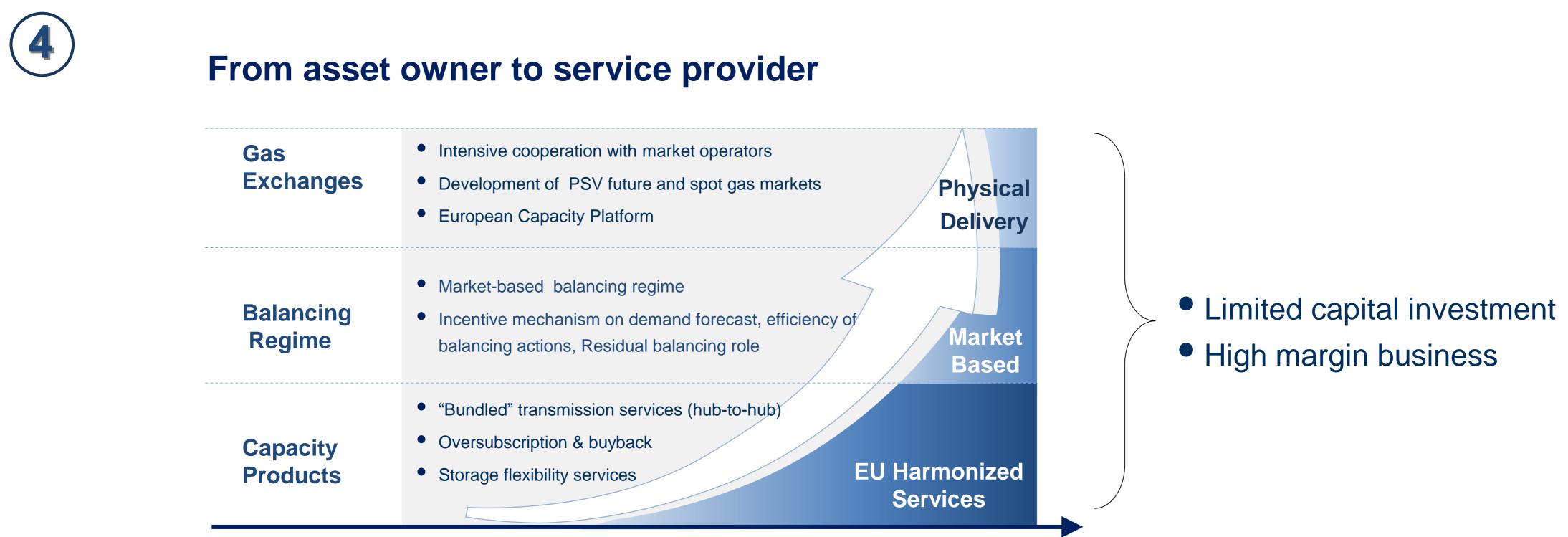
## **Growing net profit contribution from international subsidiaries**





• TAP expected entering into operation in 2020

# Additional growth: new regulated services

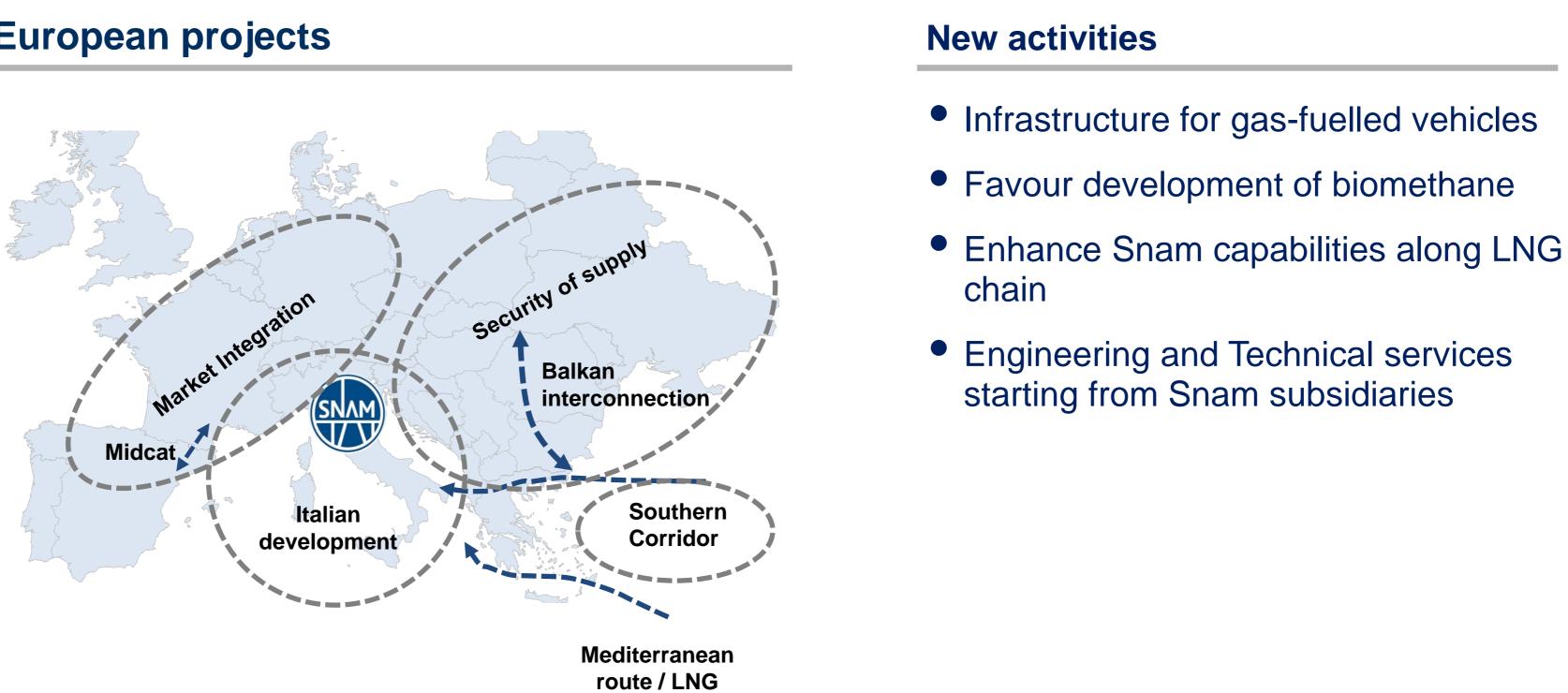




## **Opportunities from new sources of profitability**

# Additional growth: value accretive opportunities

### **European projects**

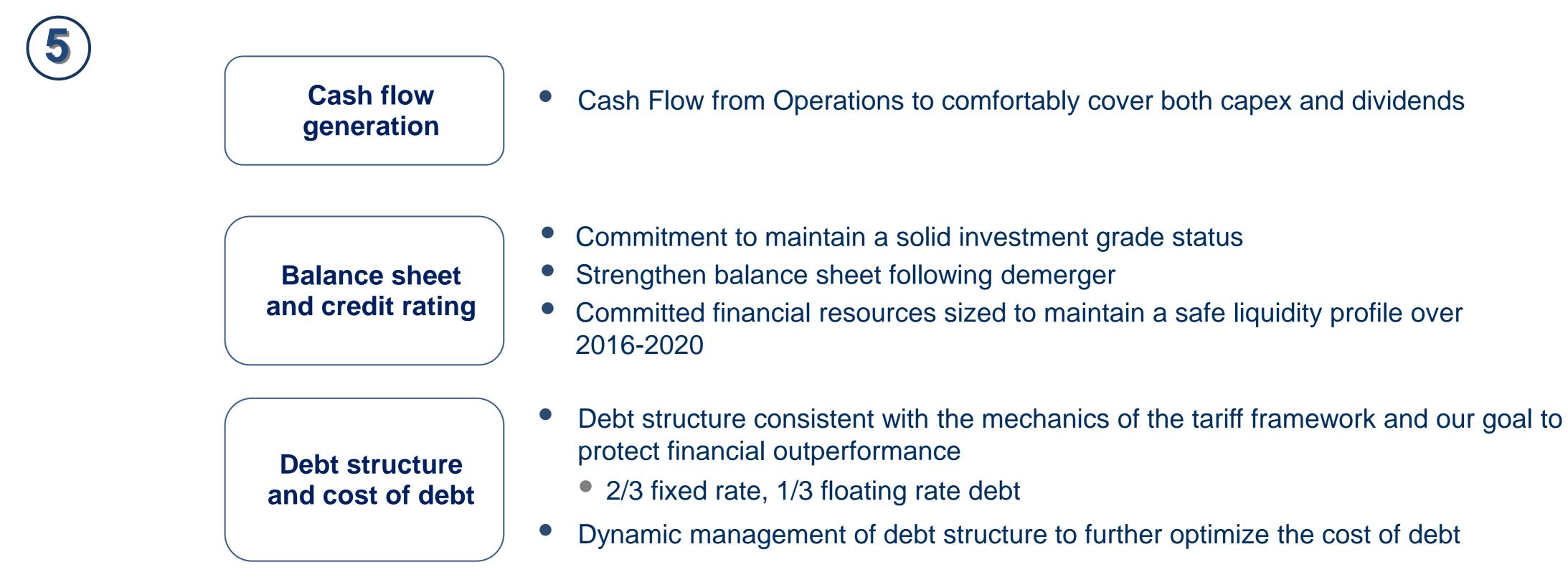


# Strict financial discipline to pursue only profitable growth with risk profile in line with current portfolio. No growth for growth's sake





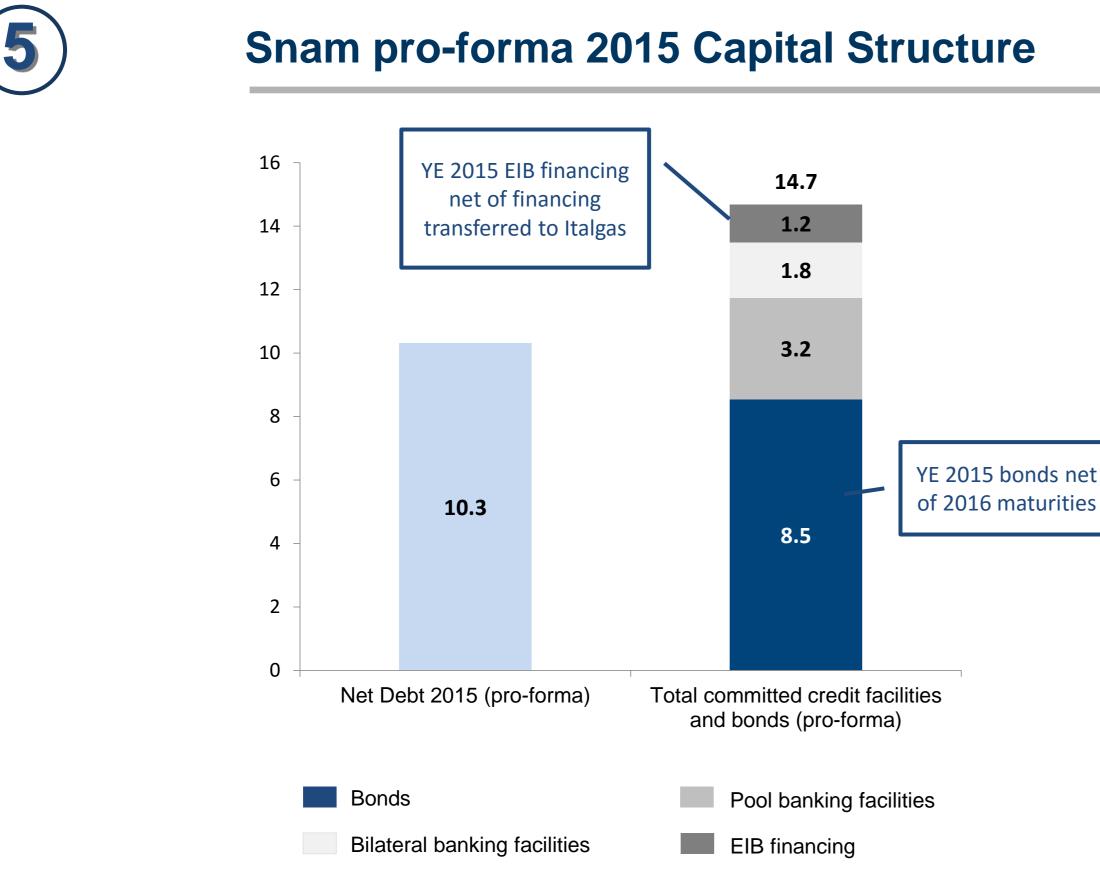
# Sound financial strategy



### Solid and efficient financial structure preserves Snam's low risk profile while capturing new value creation opportunities

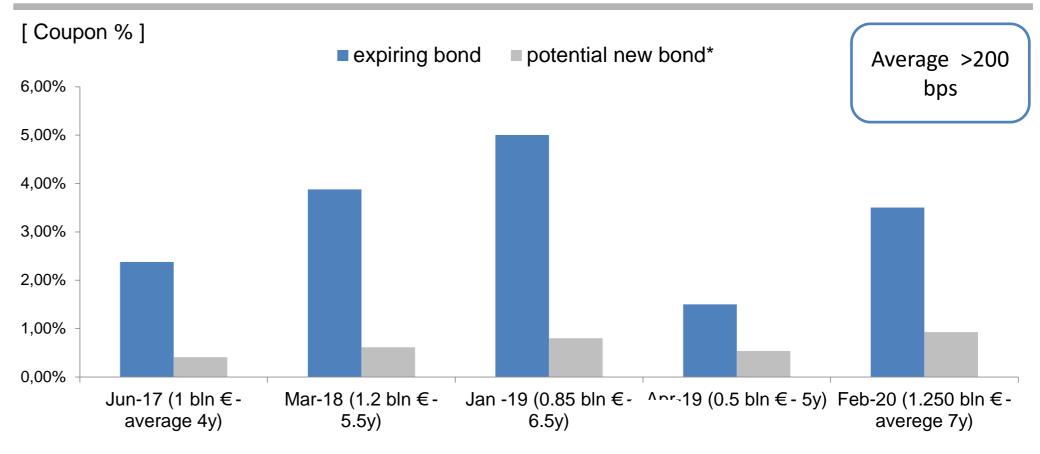


# Debt structure post demerger and further costs optimization





#### **Upside from fixed rate bond roll-over**



\* Assuming a tenor in line with expiring bonds. Based on current Snam yield curve

#### **Dynamic management of debt structure**

- Financial markets with favorable interest rates and spreads
- Managing future refinancing exercises exploiting all potential opportunities
- **Treasury management optimization**
- Resizing of banking lines and bond amount

Snam ex Italgas 2016 guidance and 2020 growth targets



Net income

€~0.8 m

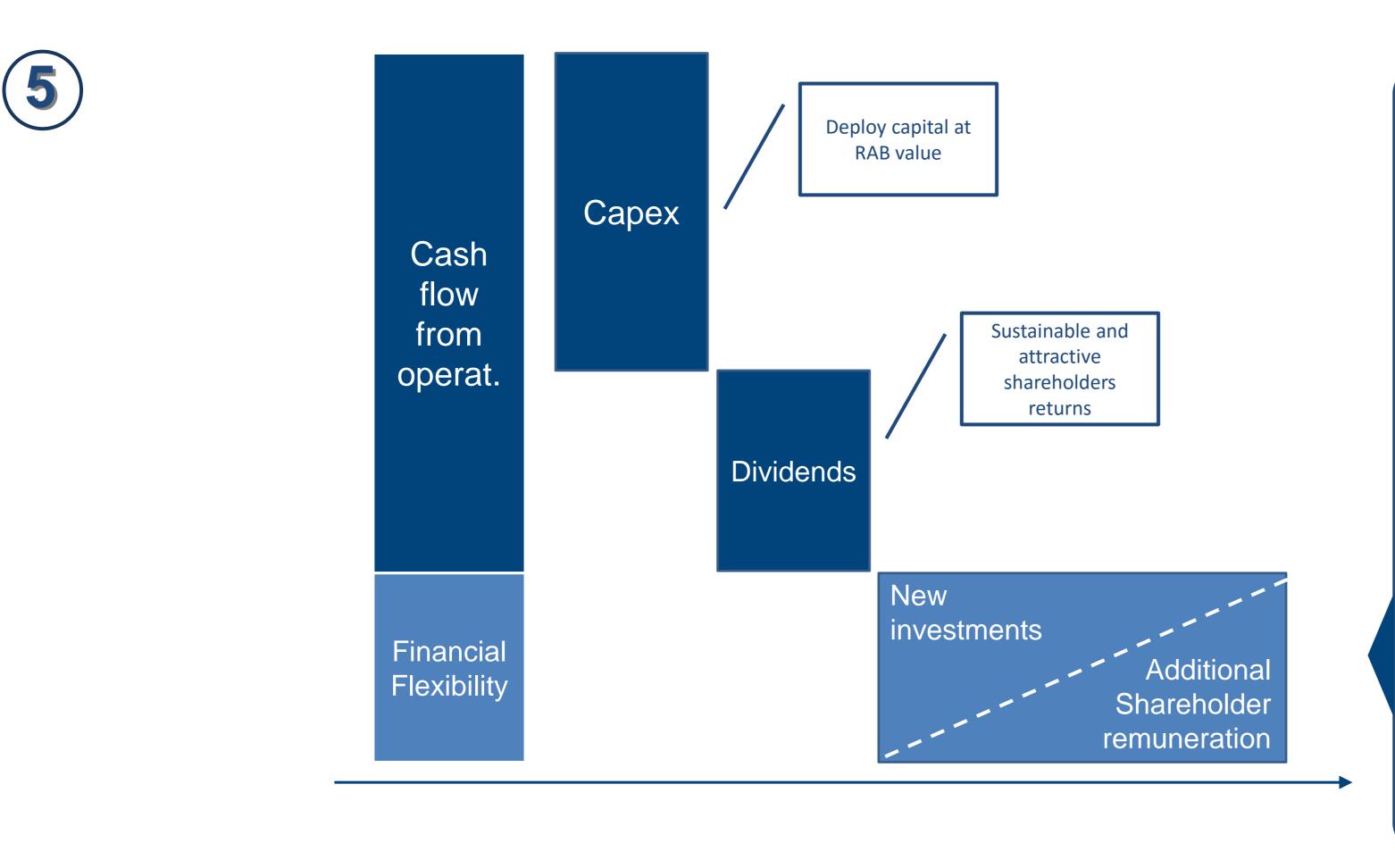


Considering current business perimeter

	2020 Targets*
n	€4.3 bn 2016-2020
bn	~1% CAGR
	Net income increase driven by:
	<ul> <li>EBIT evolution correlated to RAB growth and supported by operating efficiencies</li> </ul>
m	Increase in associates contribution
	Reduction in cost of debt

#### Focused on delivering attractive and sustainable returns

# Financial flexibility deployed with strict criteria





#### Limit in capital absorption:

 Ratios commensurate to current credit rating

# Strict engagement criteria for new investments:

- Sound financial policy
- Preserve current risk profile
- Accretive returns
- Where Snam's industrial knowhow can be applied
- Involvement as industrial partner

# Snam shareholders remuneration

#### **SNAM**

#### GROWING DIVIDEND

### **FY2016 : €21 cents** FY2017-FY2018: +2.5% yearly

#### BUYBACK **OPTIONALITY**

# Up to 3.5% outstanding shares Max amount €500m

### **Timing: 18 months**

Execution flexibility based on evolution of financial performance and alternative investment opportunities

# **Enhanced shareholders remuneration through demerger**



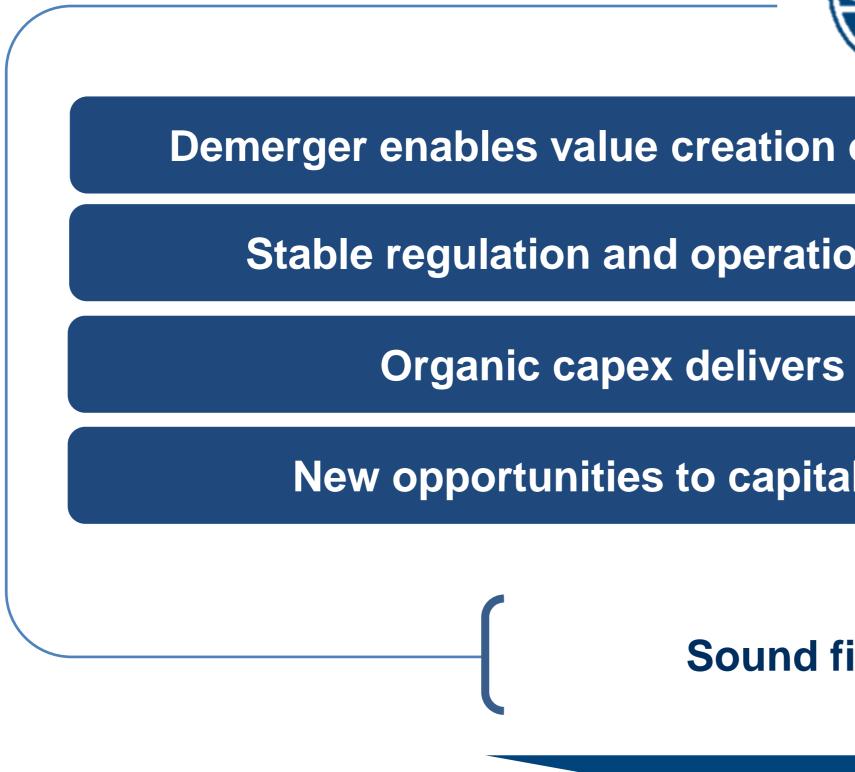


#### **ITALGAS**

#### Subject to BoD approval

The company will have an adequate capital structure and financial resources to pay a dividend allowing current Snam shareholders to receive 2016 total dividends at least equal to 2015

# Value drivers for profitable and sustainable growth



Superior long-term growth of investors' returns with low risk profile





Demerger enables value creation opportunities for both Snam and Italgas

Stable regulation and operational excellence support investments

Organic capex delivers steady and attractive returns

New opportunities to capitalize on evolving market dynamics

Sound financial policy

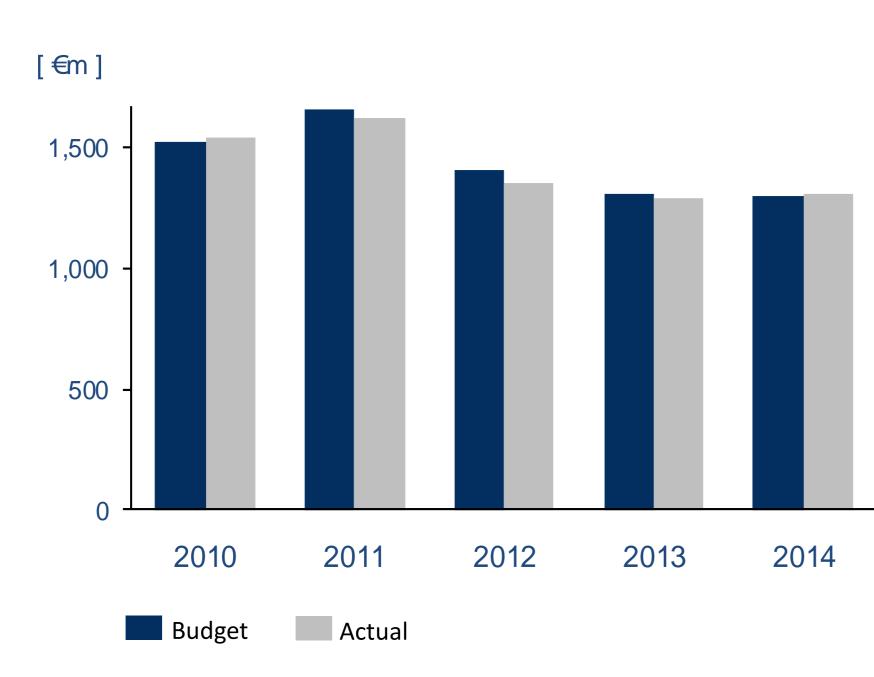






# Excellence in project execution

## **Consistently delivering the budget**



Capex plans: first year spending<sup>1</sup>

### Proven track record and distinctive capabilities



<sup>1</sup>Gross of subsidies

### **Top-tier competencies**

- More than € 8 bn invested in the last six years
- Mastering the whole value chain of complex gas infrastructure projects (from permitting to engineering, from construction to financing)
  - >1,000 active construction sites annually
  - Rights Away Permits: 18,047 obtained
  - Environmental Impact Assessments & Single Authorization: 400 (99% obtained)
  - Realization: 1,566 km of pipelines
  - Environmental Restoration: 1,050 km executed without claims

2010/2015



2015

# Memorandum of understanding between Snam, CPD Reti e CDP Gas

#### TARGETS

- Stable and transparent ownership structure
- ITG Holding governance in line with Snam's and market best practices

#### **Consultation Committee**

- Single joint slate for ITG Holding BoD designation
- **Snam exit right** (CDP Reti approval and pre-emption rights)
- 3-year Shareholders Agreement (can be renewed)





### Key Terms

# Disclaimer

correspond to the company's evidence and accounting books and entries.

This presentation contains forward-looking statements regarding future events and the future results of Snam that are based on current expectations, estimates, forecasts, and projections about the industries in which Snam perates and the beliefs and assumptions of the management of Snam.

In particular, among other statements, certain statements with regard to management objectives, trends in results of operations, margins, costs, return on equity, risk management are forward-looking in nature. Words such as 'expects', 'anticipates', 'targets', 'goals', 'projects', 'intends', 'plans', 'believes', 'seeks', 'estimates', variations of such words, and similar expressions are intended to identify such forward-looking statements.

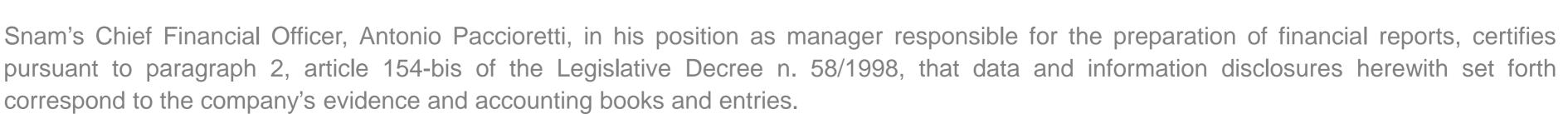
These forward-looking statements are only predictions and are subject to risks, uncertainties, and assumptions that are difficult to predict because they relate to events and depend on circumstances that will occur in the future.

Therefore, Snam's actual results may differ materially and adversely from those expressed or implied in any forward-looking statements. Factors that might cause or contribute to such differences include, but are not limited to, economic conditions globally, political, economic and regulatory developments in Italy and internationally.

Any forward-looking statements made by or on behalf of Snam speak only as of the date they are made. Snam does not undertake to update forward-looking statements to reflect any changes in Snam's expectations with regard thereto or any changes in events, conditions or circumstances on which any such statement is based.

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# 2016-2020 Strategy and Targets

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