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Oggetto : Enel begins periodic publication of quarterly

reports with Group's operating data

Testo del comunicato

Vedi allegato.





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# ENEL BEGINS PERIODIC PUBLICATION OF QUARTERLY REPORTS WITH GROUP'S OPERATING DATA

- The Quarterly Bulletin, whose first issue includes second quarter 2016 operating data, will offer a
  review of the Group's main consolidated data with regard to installed capacity, output, distribution
  of electricity and sales of electricity and gas during the reference period
- The document, published ahead of the disclosure of Enel's financials for the period, is intended to strengthen Group's communication to the financial community, in line with the most advanced market practice

Rome, July 21<sup>st</sup> 2016 – Enel S.p.A. ("Enel"), has published its first "Quarterly Bulletin" ("Report"), relating to the second quarter (and the first half) of 2016 as an attachment to this press release. The Report is a quarterly document reviewing the Group's main operational data in the reference period, comprising information on installed capacity, output, distribution of electricity and sales of electricity and gas in the various geographical areas in which the Group operates. The report also summarises the main data on the Enel Group's performance and financial position for the first quarter of 2016, which have already been published. The document also contains a comparison of the operational and financial data indicated above with those for the corresponding period of last year.

The report also has a section fully dedicated to Enel's positioning in the main sustainability indexes. The ratings assigned by the leading rating agencies to the Enel Group's major listed companies are also summarised.

The document, which will be published in advance of the approval by the Enel Board of Directors and the disclosure of the performance and financial data contained in Enel's periodic financial reports, is aimed at further strengthening Enel's transparency regarding the financial community, in line with best practices in the most advanced markets.

The Report attached to this press release is available to the public at Enel registered office, on the Enel website (www.enel.com, Investor Relations section), and - together with this press release - through the authorised storage mechanism denominated "NIS -Storage" (www.emarketstorage.com).

All Enel press releases are also available in smartphone and tablet versions. You can download the Enel Corporate App at Apple Store and Google Play.

# Operating data



## **Group net production**

		2Q 2016			1H 2016	
Group	GWh	% Weight	∆ yoy	GWh	% Weight	∆ yoy
Hydro	17,468	28.1%	1%	32,252	25.2%	-6%
Wind	4,260	6.8%	15%	9,526	7.4%	20%
Other Renewables	1,847	3.0%	5%	3,674	2.9%	4%
Nuclear	8,840	14.2%	0%	19,087	14.9%	-3%
Coal	15,020	24.1%	-25%	32,468	25.3%	-20%
CCGT	8,753	14.1%	-5%	17,525	13.7%	-11%
Oil & Gas	6,027	9.7%	-10%	13,646	10.6%	-3%
Total	62,214	100%	-8%	128,178	100%	-8%
Italy	GWh	% Weight	∆ yoy	GWh	% Weight	∆ yoy
Hydro	5,137	34.4%	-8%	8,571	28.9%	-15%
Wind	330	2.2%	27%	765	2.6%	11%
Other Renewables	1,491	10.0%	0%	2,985	10.1%	1%
Coal	6,272	42.0%	-25%	13,817	46.7%	-22%
CCGT	1,552	10.4%	7%	3,283	11.1%	11%
Oil & Gas	142	0.9%	63%	191	0.6%	34%
Total	14,923	100%	-13%	29,611	100%	-14%
Iberia	GWh	% Weight	∆ yoy	GWh	% Weight	∆ yoy
Hydro	2,700	16.9%	15%	5,085	15.6%	7%
Wind	806	5.0%	-16%	2,015	6.2%	-7%
Other Renewables	42	0.3%	-16%	90	0.3%	-17%
Nuclear	6,382	39.9%	10%	12,843	39.3%	-1%
Coal	2,940	18.4%	-51%	6,580	20.2%	-42%
CCGT	1,532	9.6%	-10%	2,836	8.7%	-15%
Oil & Gas	1,574	0.00/	20/	2 400	0.00/	40/
		9.9%	3%	3,198	9.8%	4%
Total	15,976	100%	-13%	32,648	100%	-13%
Total Latam	15,976 GWh	100% % Weight	-13% ∆ yoy	32,648 GWh	100% % Weight	-13% <u>∆</u> yoy
Total  Latam  Hydro	15,976 GWh 8,882	100% % Weight 54.8%	-13% ∆ yoy 5%	<b>32,648 GWh</b> 16,946	100% % Weight 52.3%	-13% <u>∆ yoy</u> -1%
Total  Latam  Hydro  Wind	15,976 GWh 8,882 871	100% % Weight 54.8% 5.4%	-13% ∆ yoy 5% 35%	<b>32,648 GWh</b> 16,946 1,747	100% % Weight 52.3% 5.4%	-13%
Latam Hydro Wind Other Renewables	15,976 GWh 8,882 871 159	100% % Weight 54.8% 5.4% 1.0%	-13% Δ yoy 5% 35% 178%	<b>32,648 GWh</b> 16,946  1,747  284	100% % Weight 52.3% 5.4% 0.9%	-13% △ yoy -1% 38% 139%
Latam Hydro Wind Other Renewables Coal	15,976 GWh 8,882 871 159 759	100% % Weight 54.8% 5.4% 1.0% 4.7%	-13% △ yoy 5% 35% 178% 7%	32,648  GWh  16,946  1,747  284  1,902	100% % Weight 52.3% 5.4% 0.9% 5.9%	-13% Δ yoy -1% 38% 139% 54%
Latam Hydro Wind Other Renewables Coal CCGT	15,976 GWh 8,882 871 159 759 4,430	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3%	-13%  ∆ yoy  5%  35%  178%  7%  -6%	32,648 GWh 16,946 1,747 284 1,902 9,054	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9%	-13%  △ yoy  -1%  38%  139%  54%  -11%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas	15,976 GWh 8,882 871 159 759 4,430 1,117	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9%	-13%  ∆ yoy  5%  35%  178%  7%  -6%  -8%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7%	-13% Δ yoy  -1%  38%  139%  54%  -11%  6%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total	15,976  GWh  8,882 871 159 759 4,430 1,117 16,218	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100%	-13%  ∆ yoy  5%  35%  178%  7%  -6%  -8%  3%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100%	-13% Δ yoy -1% 38% 139% 54% -11% 6% 1%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe	15,976  GWh  8,882 871 159 759 4,430 1,117 16,218  GWh	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight	-13%  ∆ yoy  5%  35%  178%  7%  -6%  -8%  3%  ∆ yoy	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight	-13%  Δ yoy -1% 38% 139% 54% -11% 6% 1%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8%	-13%  Δ yoy -1% 38% 139% 54% -11% 6% 1% Δ yoy -39%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33% -17%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33% -17% -4%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables Nuclear	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2%	-13%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables Nuclear Coal	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457  5,048	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33% -17% -4% -20% -1%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%  0%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables Nuclear	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2%	-13%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables Nuclear Coal	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457  5,048	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33% -17% -4% -20% -1%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%  0%
Latam Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables Nuclear Coal CCGT	15,976  GWh  8,882 871 159 759 4,430 1,117 16,218  GWh  484 340 48 2,457 5,048 1,239	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4% 9.7%	-13%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169  2,352	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6% 8.2%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%  0%  -29%
Total  Latam  Hydro  Wind  Other Renewables  Coal  CCGT  Oil & Gas  Total  East Europe  Hydro  Wind  Other Renewables  Nuclear  Coal  CCGT  Oil & Gas	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457  5,048  1,239  3,194	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4% 9.7% 24.9%	-13%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169  2,352  7,767	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6% 8.2% 27.2%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%  0%  -29%  -8%
Total  Latam  Hydro  Wind  Other Renewables  Coal  CCGT  Oil & Gas  Total  East Europe  Hydro  Wind  Other Renewables  Nuclear  Coal  CCGT  Oil & Gas  Total	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457  5,048  1,239  3,194  12,811	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4% 9.7% 24.9% 100%	-13%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169  2,352  7,767  28,569	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6% 8.2% 27.2% 100%	-13%  A yoy  -1%  38%  139%  54%  -11%  6%  1%  A yoy  -39%  -12%  -13%  -8%  0%  -29%  -8%  -9%
Total  Latam  Hydro  Wind  Other Renewables  Coal  CCGT  Oil & Gas  Total  East Europe  Hydro  Wind  Other Renewables  Nuclear  Coal  CCGT  Oil & Gas  Total  Other Countries 1	15,976  GWh  8,882 871 159 759 4,430 1,117 16,218  GWh  484 340 48 2,457 5,048 1,239 3,194 12,811  GWh	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4% 9.7% 24.9% 100%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33% -17% -4% -20% -1% -17% -17% -12% Δ yoy	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169  2,352  7,767  28,569  GWh	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6% 8.2% 27.2% 100% % Weight	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%  0%  -29%  -8%  -9%  Δ yoy
Total  Latam  Hydro  Wind  Other Renewables  Coal  CCGT Oil & Gas  Total  East Europe  Hydro  Wind Other Renewables  Nuclear  Coal  CCGT Oil & Gas  Total  Total  Other Countries 1  Hydro	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457  5,048  1,239  3,194  12,811  GWh  264	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4% 9.7% 24.9% 100% % Weight 11.6%	-13%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169  2,352  7,767  28,569  GWh  553	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6% 8.2% 27.2% 100% % Weight 11.2%	-13%  Δ yoy  -1% 38% 139% 54% -11% 6% 1% Δ yoy -39% -12% -13% -8% 0% -29% -8% -9% Δ yoy 16%
Total  Latam  Hydro Wind Other Renewables Coal CCGT Oil & Gas Total  East Europe Hydro Wind Other Renewables Nuclear Coal CCGT Oil & Gas Total  Hydro Wind Other Countries  Other Countries	15,976  GWh  8,882  871  159  759  4,430  1,117  16,218  GWh  484  340  48  2,457  5,048  1,239  3,194  12,811  GWh  264  1,914	100% % Weight 54.8% 5.4% 1.0% 4.7% 27.3% 6.9% 100% % Weight 3.8% 2.7% 0.4% 19.2% 39.4% 9.7% 24.9% 100% % Weight 11.6% 83.7%	-13% Δ yoy 5% 35% 178% 7% -6% -8% 3% Δ yoy -33% -17% -4% -20% -1% -7% -17% -12% Δ yoy -34%	32,648  GWh  16,946  1,747  284  1,902  9,054  2,490  32,423  GWh  1,097  864  76  6,244  10,169  2,352  7,767  28,569  GWh  553  4,135	100% % Weight 52.3% 5.4% 0.9% 5.9% 27.9% 7.7% 100% % Weight 3.8% 3.0% 0.3% 21.9% 35.6% 8.2% 27.2% 100% % Weight 11.2% 83.9%	-13%  Δ yoy  -1%  38%  139%  54%  -11%  6%  1%  Δ yoy  -39%  -12%  -13%  -8%  0%  -29%  -8%  -9%  Δ yoy  16%  44%

## **Operating data**



## **Group installed capacity**

	1H 2016											
	Ita	ly	lbe	ria	Late	am	East Eu	ırope	Other Co	ountries	Tot	al
	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy	MW	∆ yoy
Hydro	12,421	15	4,763	(0)	9,985	438	1,609	-	316	-	29,095	452
Wind	728	8	1,616	(125)	1,426	260	741	-	2,262	597	6,773	740
Other Ren.	860	(82)	46	(6)	497	329	134	(0)	259	149	1,796	390
Nuclear	-	-	3,318	-	-	-	1,814	-	-	-	5,132	-
Coal	6,478	-	5,168	(138)	835	(1)	4,011	(212)	-	-	16,491	(351)
CCGT	4,535	(664)	5,445	-	4,316	64	1,215	-	-	-	15,511	(600)
Oil & Gas	2,739	(2,327)	2,417	0	2,584	(58)	4,513	1	-	1	12,253	(2,384)
Total	27,760	(3,050)	22,774	(269)	19,642	1,033	14,036	(211)	2,837	746	87,050	(1,753)

## Group additional capacity in 1H 2016

	1H 2016						
MW	Italy	Iberia	Latam	East Europe	Other Countries	Total	
Hydro	3	-	40	-	-	43	
Wind	8	-	112	-	-	120	
Other Ren.	15	-	298	-	149	461	
Nuclear	-	-	-	-	-	-	
Coal	-	-	-	-	-	-	
CCGT	-	-	-	-	-	-	
Oil & Gas	-	-	-	-	-	-	
Total	26	-	450	-	149	625	

## **Global Infrastructure & Network**

Electricity distributed (TWh)	1H 2016	1H 2015	∆yoy
Italy	109.8	110.2	-0.3%
Iberia	52.7	51.0	3.5%
Latam	39.7	39.0	1.6%
East Europe	7.3	7.2	1.1%
Total	209.5	207.4	1.0%

End users (mn)	1H 2016	1H 2015	∆yoy
Italy	31.6	31.6	0.0%
Iberia	11.9	11.9	0.2%
Latam	15.3	14.9	2.8%
East Europe	2.7	2.7	1.1%
Total	61.5	61.1	0.7%

#### Retail

Energy sold (TWh)	1H 2016	1H 2015	∆yoy
Italy	45.9	42.2	8.7%
Iberia	45.7	45.7	0.0%
Latam	33.9	31.8	6.5%
East Europe	7.0	8.0	-11.6%
Total	132.5	127.7	3.8%

Gas sold (bmc)	1H 2016	1H 2015	∆yoy
Italy	2.6	2.5	7.1%
Iberia	3.1	2.8	11.8%
Total	5.7	5.2	9.6%

Power customers (mn)	1H 2016	1H 2015	∆yoy
Italy	26.8	27.1	-1.2%
Iberia	11.0	11.1	-1.0%
Latam	15.4	15.0	2.6%
East Europe	2.7	2.7	0.8%
Total	55.9	55.9	-0.1%

Gas customers (mn)	1H 2016	1H 2015	∆yoy
Italy	3.9	3.6	6.7%
Iberia	1.5	1.2	25.0%
Total	5.4	4.8	11.3%

#### **Financial data**



#### Income statement & balance sheet

€mn	1Q 2016	1Q 2015	$\Delta$ yoy
Revenues	17,872	19,970	-11%
Reported EBITDA*	4,017	4,023	0%
Ordinary EBITDA*	3,871	4,023	-4%
Reported EBIT*	2,670	2,625	2%
Ordinary EBIT*	2,524	2,625	-4%
Rep. Group net income*	939	810	16%
Group net ord. Income*	795	810	-2%
EPS (in €)	0.10	0.09	11%
FFO <sup>1</sup>	1,539	710	117%
Total assets	158,053	169,565 <sup>2</sup>	-7%
Assets held for sale*	6,824	6,830 <sup>2</sup>	0%
Shareholder's equity	52,192	53,498 <sup>2</sup>	-2%
Liabilities held for sale	5,641	5,469 <sup>2</sup>	3%
Financial net debt	36,644	37,545 <sup>2</sup>	-2%
FFO/Net debt* 3	28%	25%	+3 p.p.
Net debt*/Ebitda 3	2.5x	2.5x	-
Capex <sup>4</sup>	1,650	1,340	23%
- Growth	1,142	714	60%
- Maintenance	508	626	-19%

- 1. FFO: Funds from operations after  $\Delta$  WC and provisions
- 2. As of December 2015
- 3. 2015 data as of December; 2016 data are LTM
- 4. Includes assets held for sale related to Slovenske Elektrarne
- 5. 2015 ex-dividends date: 22.06.16; 2014 ex-dividends date: 23.06.15
- 6. Bloomberg / broker consensus

## Rating<sup>6</sup>

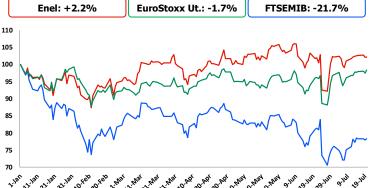
#### Dividends 5

€/share	20	15	2014		
e/silate	Amount	∆ yoy	Amount	∆ yoy	
Pay-out	55%	-	45%	-	
DPS	0.16	14%	0.14	8%	

#### Valuation data 6

	30/06/2016	30/06/2015	∆ yoy
Share Price (€)	3.980	4.064	-2.1%
P/E	12.9	12.6	2.4%
EV/EBITDA	7.5	7.1	4.8%
Dividend Yield	4.5%	3.9%	14.9%

## Stock performance YTD (1/01 - 20/07) 5



\*Alternative performance indicators not envisaged in the IFRS-EU accounting standards are intended to facilitate the assessment of the Group's performance and financial position. Please refer to the press releases dated May 9, 2016 (for the first quarter 2016) and 8 May 2015 (for the first quarter 2015) for the definition of these indicators.

	S&P		Fitch		Moody's	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
Enel	BBB	STABLE	BBB+	STABLE	Baa2	STABLE
Endesa	BBB	STABLE	BBB+	STABLE	WR	-
<b>Enersis Americas</b>	BBB	NEG	BBB	STABLE	Baa3	STABLE
<b>Enersis Chile</b>	BBB+	STABLE	BBB	POS	Baa2	STABLE
Ampla (Brazil)	BB+	NEG	-	-	-	-
Cochòn (Argentina)	-	-	-	-	Caa1	STABLE
Emgesa (Colombia)	BBB	STABLE	BBB	STABLE	-	-
Enel Russia	-	-	BB+	STABLE	Ba3	NEG
Italy	BBB-u	STABLE	BBB+	STABLE	Baa2	STABLE
Spain	BBB+	STABLE	BBB+	STABLE	Baa2	STABLE
Chile	AA-	STABLE	A+	STABLE	Aa3	STABLE
Brazil	BB	NEG	BB	NEG	Ba2	NEG
Argentina	B-	STABLE	WD	STABLE	В3	STABLE
Colombia	BBB	NEG	BBB	STABLE	Baa2	STABLE



## Focus on Italy: **Operating data**

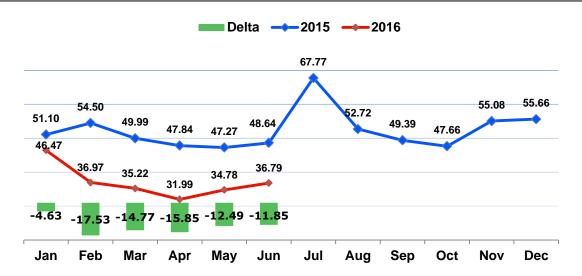
### Country energy balance<sup>1</sup>

GWh	1H 2016	1H 2015	∆ yoy
Hydro	21,505	23,601	-8.9%
Thermo	83,823	83,808	0.0%
- Biomass	8,865	8,722	1.6%
Geothermal	2,953	2,874	2.7%
Wind	10,138	8,900	13.9%
PV	11,269	12,970	-13.1%
<b>Total net production</b>	129,688	132,153	-1.9%
Import	25,702	25,391	1.2%
Export	3,145	2,450	28.4%
Net import	22,557	22,941	-1.7%
Pumped storage	1,240	944	31.4%
<b>Electricity demand</b>	151,005	154,150	-2.0%

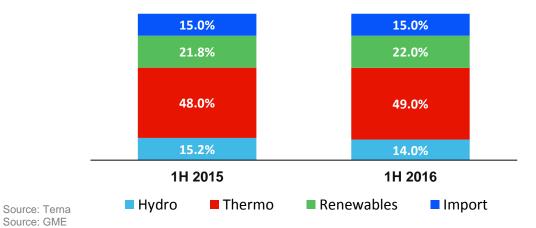
Figures: retail

Energy Sold (TWh)	1H 2016	1H 2015	∆ yoy
Regulated Market	22.6	23.9	-5.5%
Free Market	23.3	18.3	27.3%
Total	45.9	42.2	8.7%
Power customers (mn)	1H 2016	1H 2015	∆ yoy
Power customers (mn) Regulated Market	1H 2016 20.1	<b>1H 2015</b> 21.0	∆ yoy -4.4%

### Pool Price (€/MWh)<sup>2</sup>



## Power supply: breakdown by sources<sup>1,3</sup>



Source: GME

Net of own consumption and pumped storage. Renewables includes Biomass. Source TERNA.

## ESG: Enel ranking<sup>1</sup>



**ECPI** 

Dow Jones **Since 2004** Sustainability Indices Score 86/100 In Collaboration with RobecoSAM 40 **Since 2002** Score 4.2/5 FTSF4Good **Since 2005** Performance B Disclosure100/100 **Since 2014** STOXX Score 76.8/100 **Since 2013** EURONEXT **Maintenance Since 2007** 

As of December 2015

#### **Corporate events**

**ESG Rating EE-/EEE** 

SIGNIFICANT EVENTS: https://www.enel.com/it-it/investors/agenda/2016

July 28th, 2016: half-year financial report at June 30th, 2016 November 10th, 2016: interim financial report at September 30th, 2016

#### PRESS RELEASES2:

https://www.enel.com/en-gb/Pages/media/press/index.aspx?curPage=0&source=investors

7/1/16 - EXTENSION OF EXCLUSIVE NEGOTIATIONS FOR THE BUSINESS INTEGRATION OF ENEL OPEN FIBER AND METROWEB

6/9/16 - ENEL'S BOARD OF STATUTORY AUDITORS VERIFIES INDEPENDENCE REQUIREMENTS OF ITS MEMBERS

6/9/16 - ENEL'S BOARD OF DIRECTORS ACKNOWLEDGES EXCLUSIVE RIGHTS TO NEGOTIATE BUSINESS INTEGRATION BETWEEN METROWEB AND ENEL OPEN FIBER

5/26/16 - FINAL RESULTS OF OFFER TO EXCHANGE ENEL FINANCE INTERNATIONAL'S OUTSTANDING BONDS WITH NEWLY ISSUED ONES

5/26/16 - ENEL SHAREHOLDERS' MEETING APPROVES 2015 FINANCIAL STATEMENTS AND APPOINTS NEW BOARD OF STATUTORY AUDITORS

5/9/16 - ENEL GROUP'S NET INCOME UP AND NET FINANCIAL DEBT DOWN IN FIRST QUARTER OF 2016

5/2/16 - ENEL: SLATES OF CANDIDATES FOR RENEWAL OF BOARD OF STATUTORY AUDITORS HAVE BEEN FILED

4/28/16 - ENEL BRINGS FORWARD APPROVAL OF FIRST QUARTER 2016 RESULTS

4/20/16 - ENEL PUBLISHES THE EXPLANATORY REPORT ON THE SOLE ITEM TO BE DISCUSSED IN EXTRAORDINARY SESSION OF SHAREHOLDERS' MEETING

4/15/16 - ENEL PUBLISHES DOCUMENTATION CONCERNING ITEMS TO BE DISCUSSED IN ORDINARY SESSION OF SHAREHOLDERS' MEETING

4/14/16 - ENEL: AMENDED SHAREHOLDERS' MEETING AGENDA

4/8/16 Renewables - ENEL STARTS CONSTRUCTION IN THE UNITED STATES OF ITS LARGEST WIND FARM

3/30/16 Renewables - ENEL GREEN POWER CONFIRMS RENEWABLES LEADERSHIP IN MEXICO FOLLOWING SUCCESSFUL TENDER OUTCOME

# Quarterly bulletin 1H 2016



#### **Disclaimer**

This document contains certain forward-looking statements that reflect the Company's management's current views with respect to future events and financial and operational performance of the Company and its subsidiaries. These forward-looking statements are based on Enel S.p.A.'s current expectations and projections about future events. Because these forward-looking statements are subject to risks and uncertainties, actual future results or performance may differ materially from those expressed in or implied by these statements due to any number of different factors, many of which are beyond the ability of Enel S.p.A. to control or estimate precisely, including changes in the regulatory environment, future market developments, fluctuations in the price and availability of fuel and other risks. You are cautioned not to place undue reliance on the forward-looking statements contained herein, which are made only as of the date of this presentation. Enel S.p.A. does not undertake any obligation to publicly release any updates or revisions to any forward-looking statements to reflect events or circumstances after the date of this presentation. The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

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Pursuant to art. 154-bis, paragraph 2, of the Italian Unified Financial Act of February 24, 1998, the executive in charge of preparing the corporate accounting documents at Enel, Alberto De Paoli, declares that the accounting information contained herein correspond to document results, books and accounting records.

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