

1stH 2016 consolidated results Pieve di Soligo, August, 4th 2016

#### **Financial highlights**

- → Ascopiave Group structure as of June, 30th 2016
- → 1stH 2016 consolidated income statement
- → Consolidated balance sheet as of June, 30th 2016

**Operating data** 

**Revenues and EBITDA** 

Gross margin on gas and electricity sales and other net operating costs

Personnel

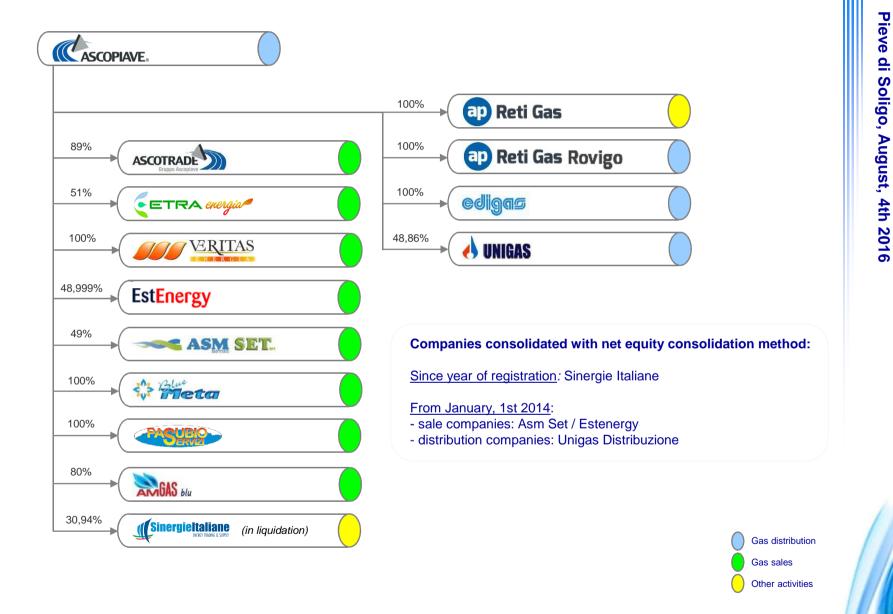
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Net financial position and cash flow

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#### Ascopiave Group structure as of June, 30th 2016





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CALL

1stH 2016

consolidated results

#### 1stH 2016 consolidated income statement

ousand of Euro)	1stH 2016	1stH 2015	Chg	Chg %
Revenues	265.811	321.561	(55.750)	-17,3%
(Cost of raw materials and consumables)	(143.023)	(201.617)	58.594	-29,1%
(Cost of services)	(53.478)	(59.895)	6.418	-10,7%
(Cost of personnel)	(11.313)	(11.188)	(125)	+1,1%
(Other operating costs)	(9.187)	(6.459)	(2.728)	+42,2%
Other operating income	123	17	107	+638,0%
EBITDA	48.933	42.418	6.515	+15,4%
(Depreciations and amortizations)	(10.076)	(9.789)	(287)	+2,9%
(Provisions)	(1.151)	(2.217)	1.066	-48,1%
ЕВІТ	37.705	30.411	7.294	+24,0%
Financial income / (expenses)	(285)	(195)	(90)	+46,0%
Evaluation of companies with net assets method (*)	4.171	3.917	255	+6,5%
EBT	41.591	34.133	7.459	+21,9%
(Income taxes)	(12.351)	(10.072)	(2.279)	+22,6%
Earnings after taxes	29.240	24.060	5.180	+21,5%
(Net loss from discontinued operations)	-	-	-	n.a.
Net income	29.240	24.060	5.180	+21,5%
(Net income of minorities)	(1.730)	(1.440)	(291)	+20,2%
Net income of the Group	27.510	22.621	4.889	+21,6%

<sup>(\*)</sup> Result of the companies consolidated with net equity consolidation method (data are considered pro-quota): sale companies, Euro 3,1 mln (Euro 2,8 mln in 1stH 2015); distribution companies Euro 0,5 mln (Euro 0,4 mln in 1stH 2015); Sinergie Italiane Euro 0,5 mln (Euro 0,7 mln in 1stH 2015).



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Thousand of Euro)	30/06/2016	31/12/2015	Chg	Chg %
Tangible assets (*)	33.062	34.987	(1.925)	-5,5%
Non tangible assets (*)	396.742	397.418	(675)	-0,2%
Investments in associates (**)	65.725	68.078	(2.353)	-3,5%
Other fixed assets	23.585	26.699	(3.114)	-11,7%
Fixed assets	519.115	527.182	(8.067)	-1,5%
Operating current assets	116.436	223.482	(107.046)	-47,9%
(Operating current liabilities)	(127.936)	(166.793)	38.857	-23,3%
(Operating non current liabilities)	(46.187)	(49.698)	3.511	-7,1%
Net working capital	(57.687)	6.991	(64.678)	-925,2%
Total capital employed	461.428	534.173	(72.745)	-13,6%
Group shareholders equity	410.274	415.264	(4.990)	-1,2%
Minorities	4.515	4.873	(358)	-7,3%
Net financial position	46.639	114.037	(67.398)	-59,1%
Total sources	461.428	534.173	(72.746)	-13,6%

<sup>(\*)</sup> Applying IFRIC 12 involves categorising the infrastructures under concession from tangible to intangible assets; (\*\*) Value of the associated companies consolidated with net equity consolidation method: sale companies, Euro 45,7 mln (Euro 47,9 mln at 31/12/2015); distribution companies, Euro 20,0 mln (Euro 20,2 mln at 31/12/2015).



Financial highlights

#### **Operating data**

- → Volumes of gas distributed
- → Volumes of gas sold
- → Volumes of electricity sold

**Revenues and EBITDA** 

Gross margin on gas and electricity sales and other operating costs

Personnel

Capex

Net financial position and cash flow

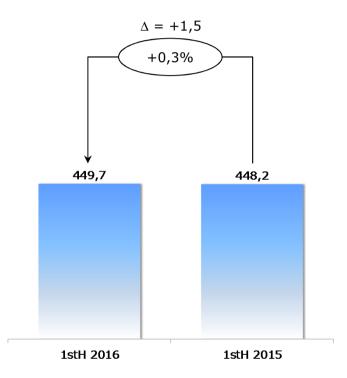
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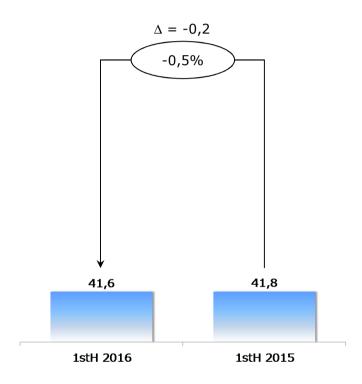
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#### Volumes of gas distributed

(Million of standard cubic meters)



Companies consolidated with full consolidation method



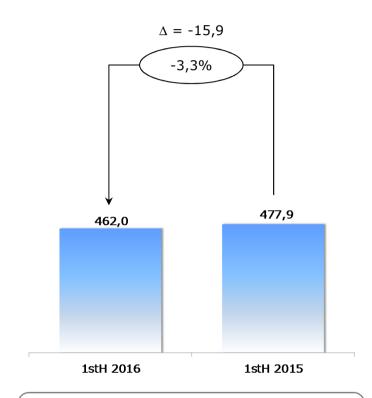
Companies consolidated with net equity consolidation method (\*)



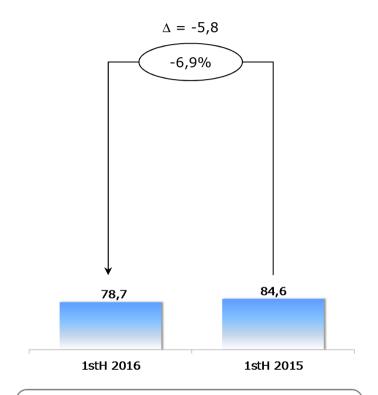
## CONFERENCE CALL 1stH 2016 consolidated results Pieve di Soligo, August, 4th 2016

#### Volumes of gas sold

(Million of standard cubic meters)



Companies consolidated with full consolidation method

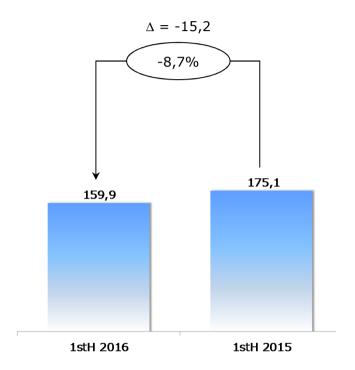


Companies consolidated with net equity consolidation method (\*)

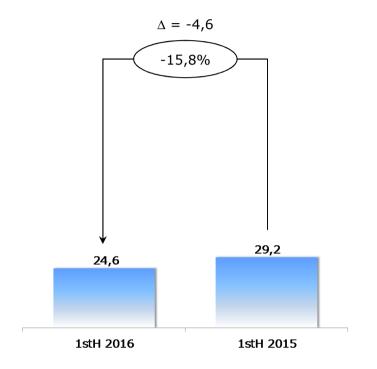


#### Volumes of electricity sold

(GWh)



Companies consolidated with full consolidation method



Companies consolidated with net equity consolidation method (\*)



**Financial highlights** 

**Operating data** 

#### **Revenues and EBITDA**

- $\rightarrow$  Revenues bridge
- $\rightarrow$  EBITDA bridge
- → EBITDA breakdown

Gross margin on gas and electricity sales and other net operating costs

Personnel

Capex

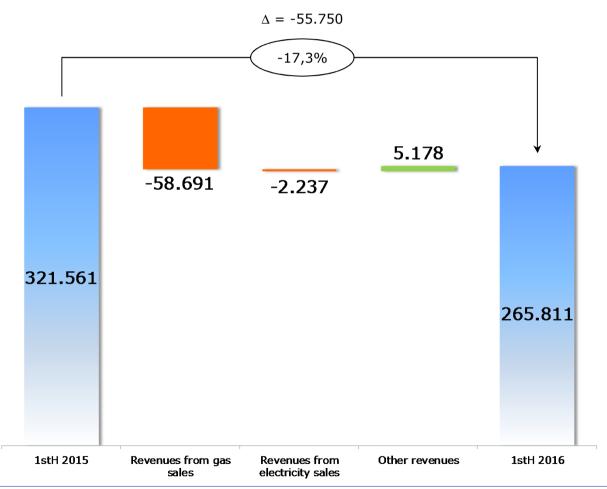
Net financial position and cash flow

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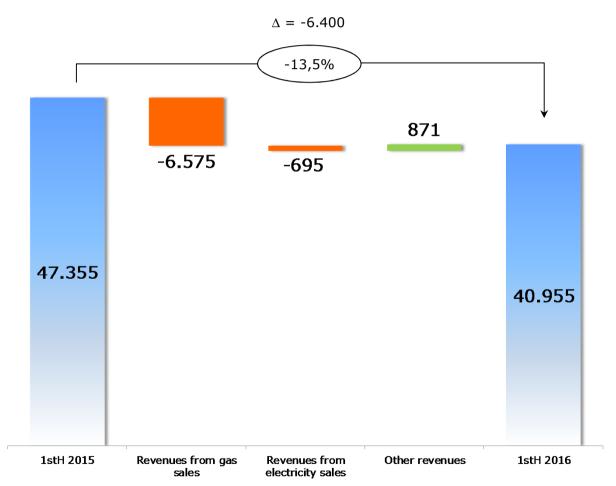
## Revenues bridge Companies consolidated with full consolidation method

(Thousand of Euro)



## Revenues bridge Companies consolidated with net equity consolidation method (\*)

(Thousand of Euro)

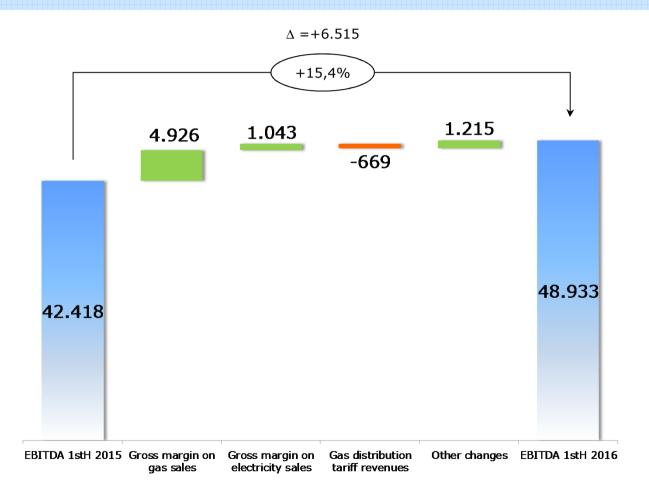


(\*) Sinergie Italiane excluded.



### EBITDA bridge Companies consolidated with full consolidation method

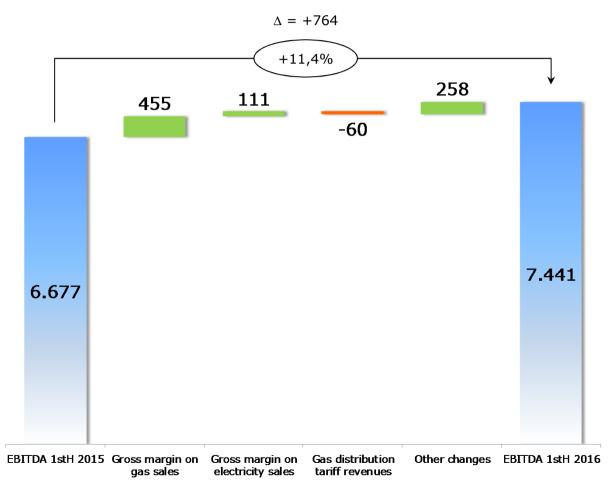
(Thousand of Euro)



#### **EBITDA** bridge

Companies consolidated with net equity consolidation method (\*)

(Thousand of Euro)



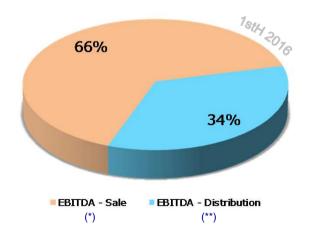
(\*) Sinergie Italiane excluded.

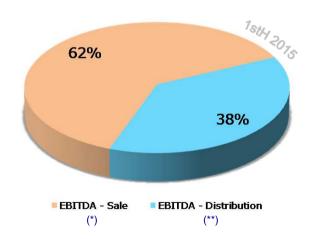


## EBITDA breakdown Companies consolidated with full consolidation method

(Thousand of Euro)

Thousand of Euro)	1stH 2016	1stH 2015	Var	Var %
EBITDA	48.933	42.418	6.515	+15,4%
EBITDA - Sale	32.070	26.488	5.583	+21,1%
EBITDA - Distribution	16.863	15.930	932	+5,9%
EBIT	37.705	30.411	7.294	+24,0%
EBIT - Sale	29.641	23.006	6.635	+28,8%
EBIT - Distribution	8.064	7.405	659	+8,9%





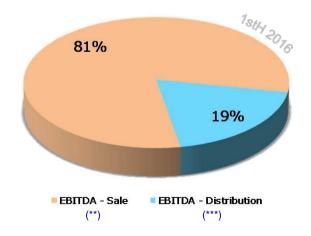
(\*) Sale companies; (\*\*) Distribution companies.

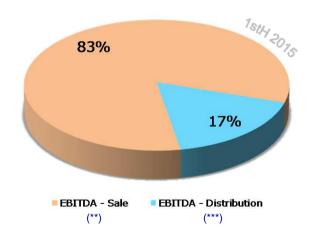


## EBITDA breakdown Companies consolidated with net equity consolidation method (\*)

(Thousand of Euro)

Thousand of Euro)	1stH 2016	1stH 2015	Var	Var %
EBITDA	7.441	6.677	764	+11,4%
EBITDA - Sale	6.019	5.529	491	+8,9%
EBITDA - Distribution	1.421	1.148	274	+23,8%
EBIT	5.412	4.638	774	+16,7%
EBIT - Sale	4.564	4.058	506	+12,5%
EBIT - Distribution	848	580	268	+46,2%





(\*) Sinergie Italiane excluded; (\*\*) Sale companies; (\*\*\*) Distribution companies.



**Financial highlights** 

**Operating data** 

**Revenues and EBITDA** 

#### Gross margin on gas and electricity sales and other net operating costs

- → Gross margin on gas sales
- → Gross margin on electricity sales
- → Gas distribution tariff revenues
- → Other net operating costs

Personnel

Capex

**Net fincancial position and cash flow** 

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(Thousand of Euro) (*)	1stH 2016	1stH 2015	Chg	Chg %
Revenues from gas sales	198.255	240.913	(42.658)	-17,7%
(Gas purchase costs)	(110.946)	(154.598)	43.652	-28,2%
(Distribution costs)	(45.660)	(49.591)	3.932	-7,9%
Gross margin on gas sales (A)				
Company consolidated with full consolidation method	41.649	36.723	4.926	+13,4%

The increase of gross margin on gas sales of the companies consolidated with full consolidation method is equal to + Euro 4,9 mln.

Thousand of Euro) (*)	1stH 2016	1stH 2015	Chg	Chg %
Gross margin on gas sales (B) Company consolidated with net equity consolidation method	8.190	7.735	455	+5,9%
Gross margin on gas sales (A+B)	49.839	44.458	5.381	+12,1%

<sup>(\*)</sup> Economic data before elisions.



#### **Gross margin on electricity sales**

(Thousand of Euro) (*)	1stH 2016	1stH 2015	Chg	Chg %
Revenues from elecricity sales	43.046	45.182	(2.136)	-4,7%
(Electricity purchase costs)	(22.673)	(24.572)	1.899	-7,7%
(Distribution costs)	(17.101)	(18.381)	1.280	-7,0%
(Distribution costs)  Gross margin on electricity sales (A)	(17.101)	(18.381)	1.280	0
Company consolidated with full	3.272	2.229	1.043	+46,8%
consolidation method				

The increase of gross margin on electricity sales of the companies consolidated with full consolidation method is equal to + Euro 1,0 mln.

(Thousand of Euro) (*)	1stH 2016	1stH 2015	Chg	Chg %
Gross margin on electricity sales (B) Company consolidated with net equity consolidation method	392	281	111	+39,4%
Gross margin on electricity sales (A+B)	3.664	2.510	1.154	+46,0%

<sup>(\*)</sup> Economic data before elisions.



#### **Gas distribution tariff revenues**

(Thousand of Euro) (*)	1stH 2016	1stH 2015	Chg	Chg %
Tariffs applied to sales companies	30.050	29.684	367	+1,2%
Equalization amount (+ / -)	(199)	837	(1.036)	-123,7%
Gas distribution tariff revenues (A)				
Company consolidated with full consolidation method	29.852	30.521	(669)	-2,2%

The decrease of gas distribution tariff revenues of the companies consolidated with full consolidation method (- Euro 0,7 mln) is due to:

- 1) change of gas distribution tariffs applied to gas sales companies: + Euro 0,4 mln;
- 2) equalization amount: Euro 1,0 mln.

ousand of Euro) (*)	1stH 2016	1stH 2015	Chg	Chg %
Gas distribution tariff revenues (B)				
Company consolidated with net equity	2.828	2.888	(60)	-2,1%
consolidation method				
Gas distribution tariff revenues (A+B)	32.680	33.409	(729)	-2.2%

<sup>(\*)</sup> Economic data before elisions.



Thousand of Euro)	1stH 2016	1stH 2015	Chg	Chg %
Other revenues	12.382	8.945	3.438	+38,4%
Other costs of raw materials and services	(26.909)	(24.811)	(2.098)	+8,5%
Cost of personnel	(11.313)	(11.188)	(125)	+1,1%
Other net operating costs (A)				
Company consolidated with full	(25.840)	(27.054)	1.215	-4,5%
consolidation method				

Decrease of other net operating costs of the companies consolidated with full consolidation method: + Euro 1,2 mln

#### of which:

- decrease of margin on energy efficiency tasks management: Euro 0,1 mln
- increase of cost of personnel: Euro 0,1 mln
- decrease of cost of maintenance: + Euro 0,3 mln
- decrease of cost for gas meter reading: + Euro 0,1 mln
- decrease of cost for customers acquisition: + Euro 0,1 mln
- decrease of provisions for risks and charges: + Euro 0,3 mln
- increase of contingent assets: + Euro 0,7 mln
- other changes: Euro 0,1 mln



#### Other operating costs (2)

nousand of Euro)	1stH 2016	1stH 2015	Chg	Chg %
Other net operating costs (A) Company consolidated with full consolidation method	(25.840)	(27.054)	1.215	-4,5%
Other net operating costs (B) Company consolidated with net equity consolidation method (*)	(3.969)	(4.228)	258	-6,1%
Other net operating costs (A+B)	(29.809)	(31.282)	1.473	-4,7%





**Financial highlights** 

**Operating data** 

**Revenues and EBITDA** 

Gross margin on gas and electricity sales and other net operating costs

#### **Personnel**

- → Number of employees
- → Consolidated cost of personnel

Capex

Net financial position and cash flow

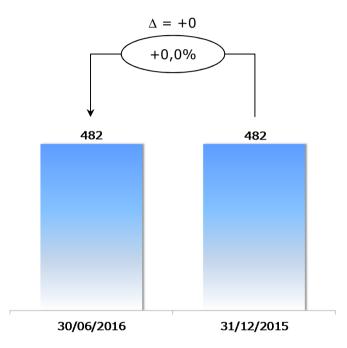
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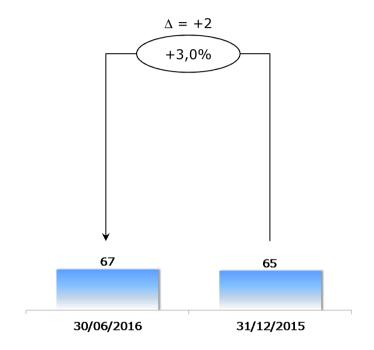


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#### **Number of employees**



Companies consolidated with full consolidation method

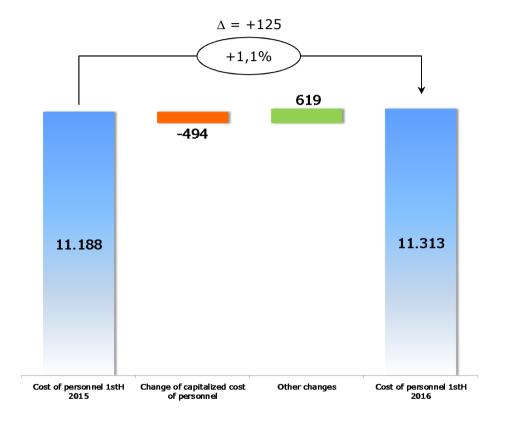


Companies consolidated with net equity consolidation method (\*)



#### **Consolidated cost of personnel**

(Thousand of Euro)



#### **Cost of personnel changes:**

- capitalized cost: Euro 0,5 mln
- other: + Euro 0,6 mln

1stH 2016 cost of personnel of the companies consolidated with net equity consolidation method (Sinergie Italiane excluded): Euro 1,7 mln (-2,0%).



**Financial highlights** 

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**Revenues and EBITDA** 

Gross margin on gas and electricity sales and other net operating costs

Personnel

#### Capex

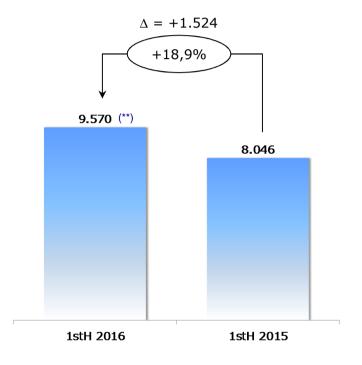
Net financial position and cash flow

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#### Consolidated capex (\*)

(Thousand of Euro)



- Gas distribution systems: Euro 5,6 mln
- Gas meters: Euro 2,7 mln
- Other: Euro 1,2 mln

1stH 2016 investments of the companies consolidated with net equity consolidation method (Sinergie Italiane excluded): Euro 0,5 mln (-19,1%).

<sup>(\*\*)</sup> Investments in tangible assets: Euro 0,7 mln; investments in intangible assets: Euro 8,8 mln (excluded realizations of tangible and intangible assets and investments in associated).



<sup>(\*)</sup> Excluding network extension in new urbanized areas that according to IAS are considerated as operating costs and not investments.

Financial highlights

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**Revenues and EBITDA** 

Gross margin on gas and electricity sales and other net operating costs

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Net financial position and cash flow

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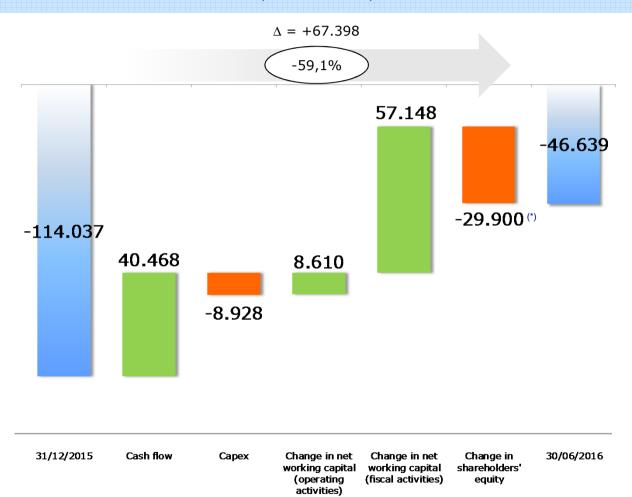


#### Net financial position and cash flow (1)

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## Net Financial Position and cash flow Companies consolidated with full consolidation method

(Thousand of Euro)

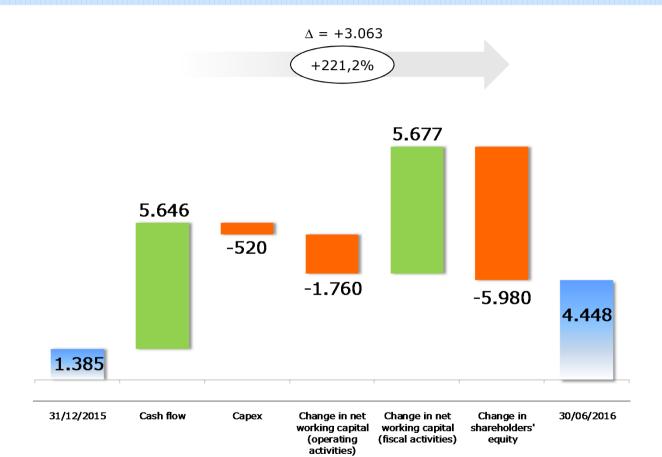


(\*) Dividends distributed to Ascopiave shareholders and third parties (Euro 35,6 mln) net of dividends received by companies consolidated with net equity method (Euro 6,0 mln)



### Net Financial Position and cash flow Companies consolidated with net equity consolidation method (\*)

(Thousand of Euro)



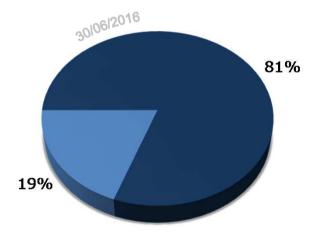
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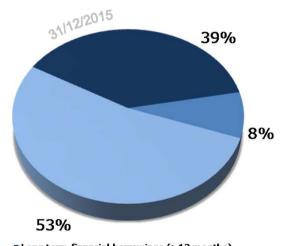
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Thousand of Euro) (*)	30/06/2016	31/12/2015	Var	Var %
Long term financial borrowings (>12 months) Current position of long term financial borrowings Short term financial borrowings (<12 months)	39.185	43.829	(4.644)	-10,6%
	9.430	9.628	(198)	-2,1%
	-	59.937	(59.937)	-100,0%
Total financial debt	48.615	113.394	(64.779)	-57,1%
Fixed rate borrowings Variable rate borrowings	144	342	(198)	-57,9%
	48.471	113.052	(64.581)	-57,1%

1stH 2016 average cost of debt: 0,65% (vs 2015 rate: 0,81%)



- Long term financial borrowings (>12 months)
- Current position of long term financial borrowings
- Short term financial borrowings (<12 months)



- Long term financial borrowings (>12 months)
- Current position of long term financial borrowings
- Short term financial borrowings (<12 months)

<sup>(\*)</sup> Data refers to only companies consolidated with full consolidation method.



Financial highlights

**Operating data** 

**Revenues and EBITDA** 

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**Net Financial Position and cash flow** 

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