

1stQ 2018 consolidated results
Pieve di Soligo, 15th may 2018

Financial highlights

- → Ascopiave Group structure as of 31st march 2018
- → 1stQ 2018 consolidated income statement
- → Consolidated balance sheet as of 31st march 2018

Operating data

Revenues and EBITDA

Gross margin on gas and electricity sales and other net operating costs

Personnel

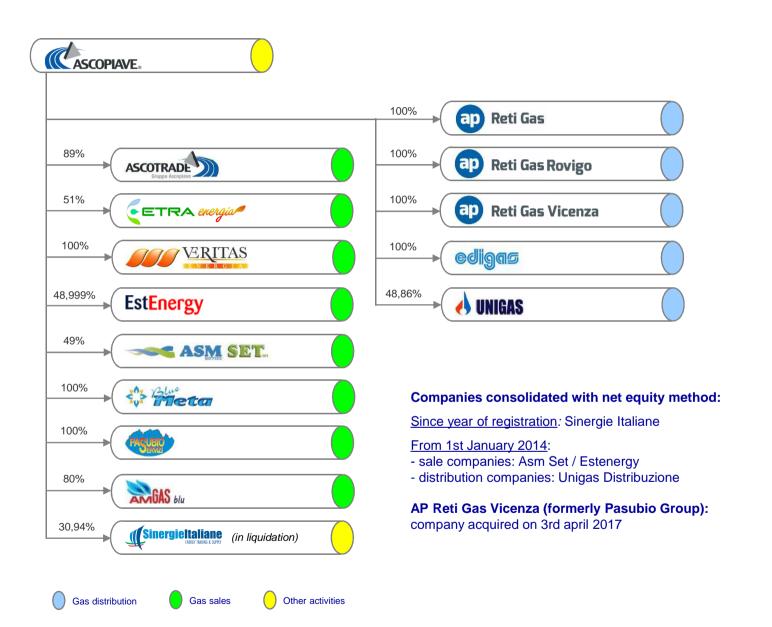
Capex

Net financial position and cash flow

Disclaimer



Ascopiave Group structure as of 31st march 2018





1stQ 2018 consolidated income statement

nousand of Euro)	3M 2018	3M 2017	Chg	Chg %
Revenues	200.648	199.503	1.145	+0,6%
(Cost of raw materials and consumables)	(117.458)	(113.461)	(3.997)	+3,5%
(Cost of services)	(31.747)	(37.865)	6.118	-16,2%
(Cost of personnel)	(6.149)	(5.958)	(190)	+3,2%
(Other operating costs)	(9.457)	(5.644)	(3.813)	+67,6%
Other operating income	22	50	(28)	-56,4%
EBITDA	35.860	36.625	(765)	-2,1%
(Depreciations and amortizations)	(5.650)	(5.063)	(587)	+11,6%
(Provisions)	(345)	(478)	133	-27,8%
EBIT	29.864	31.083	(1.219)	-3,9%
Financial income / (expenses)	(187)	(63)	(123)	+195,5%
Evaluation of companies with net assets method (*)	3.783	3.713	70	+1,9%
EBT	33.460	34.733	(1.273)	-3,7%
(Income taxes)	(8.461)	(8.703)	242	-2,8%
Net income	24.999	26.030	(1.030)	-4,0%
(Net income of minorities)	(1.497)	(1.489)	(9)	+0,6%
Net income of the Group	23.502	24.541	(1.039)	-4,2%

^(*) Result of the companies consolidated with net equity consolidation method (data are considered pro-rata): sale companies, Euro 3,1 mln (Euro 3,4 mln in 1stQ 2017); distribution companies, Euro 0,2 mln (Euro 0,0 mln in 1stQ 2017); Sinergie Italiane, Euro 0,5 mln (Euro 0,3 mln in 1stQ 2017).



Thousand of Euro)	31/03/2018	31/12/2017	Chg	Chg %
Tangible assets (*)	32.023	32.334	(311)	-1,0%
Non tangible assets (*)	427.244	427.692	(449)	-0,1%
Investments in associates (**)	71.423	68.878	2.546	+3,7%
Other fixed assets	24.506	24.494	13	+0,1%
Fixed assets	555.197	553.397	1.799	+0,3%
Operating current assets	274.531	222.977	51.554	+23,1%
(Operating current liabilities)	(251.188)	(156.597)	(94.591)	+60,4%
(Operating non current liabilities)	(49.083)	(49.411)	328	-0,7%
Net working capital	(25.740)	16.969	(42.710)	-251,7%
Total capital employed	529.457	570.367	(40.910)	-7,2%
Group shareholders equity	467.462	445.511	21.951	+4,9%
Minorities	6.392	4.989	1.403	+28,1%
Net financial position	55.603	119.867	(64.264)	-53,6%
Total sources	529.457	570.367	(40.910)	-7,2%

^(*) Applying IFRIC 12 involves categorising the infrastructures under concession from tangible to intangible assets; (**) Value of the associated companies consolidated with net equity consolidation method: sale companies, Euro 50,4 mln (Euro 48,0 mln as of 31st December 2017); distribution companies, Euro 21,1 mln (Euro 20,8 mln as of 31st December 2017).



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- \rightarrow Volumes of gas distributed
- → Volumes of gas sold
- → Volumes of electricity sold

Revenues and EBITDA

Gross margin on gas and electricity sales and other operating costs

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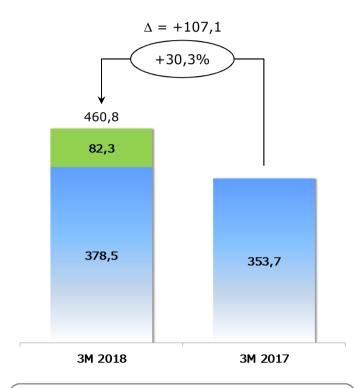
Net financial position and cash flow

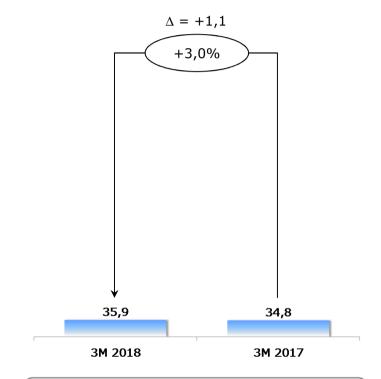
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Volumes of gas distributed

(Million of standard cubic meters)





Companies consolidated with full consolidation method

Companies consolidated with net equity consolidation method (*)

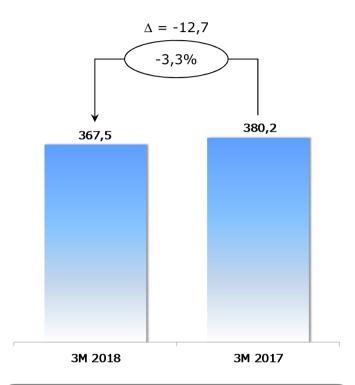
- Change of the consolidation area (**)
- 2016 consolidation area

(*) Data are considered pro-rata; (**) AP Reti Gas Vicenza.

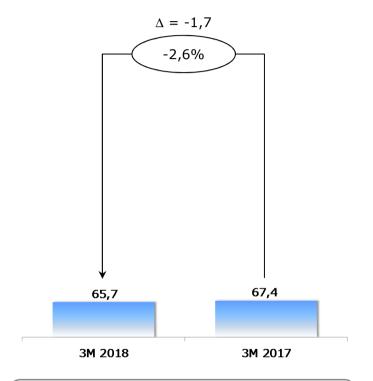


Volumes of gas sold

(Million of standard cubic meters)



Companies consolidated with full consolidation method



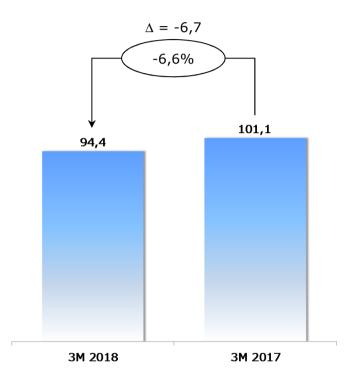
Companies consolidated with net equity consolidation method (*)

(*) Data are considered pro-rata.

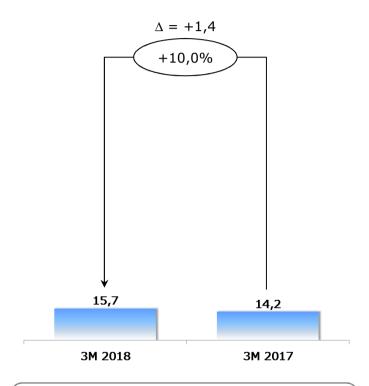


Volumes of electricity sold

(GWh)



Companies consolidated with full consolidation method



Companies consolidated with net equity consolidation method (*)

(*) Data are considered pro-rata.



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Operating data

Revenues and EBITDA

- \rightarrow Revenues bridge
- \rightarrow EBITDA bridge
- → EBITDA breakdown

Gross margin on gas and electricity sales and other net operating costs

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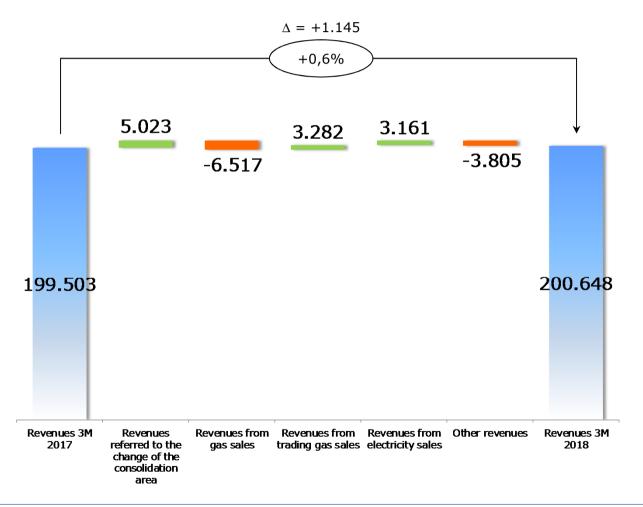
Net financial position and cash flow

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Revenues bridge Companies consolidated with full consolidation method

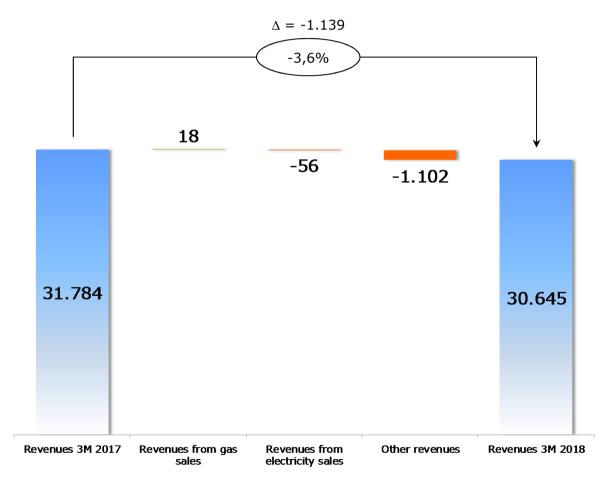
(Thousand of Euro)





Revenues bridge Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)

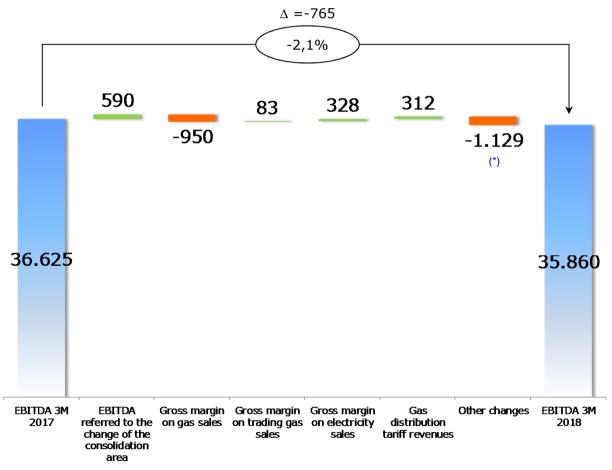


(*) Sinergie Italiane excluded. Data are considered pro-rata.



EBITDA bridge Companies consolidated with full consolidation method

(Thousand of Euro)



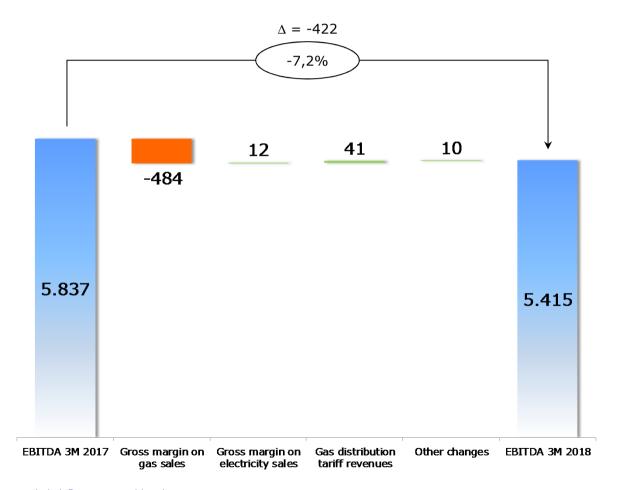
(*) For more details check out to slide at page 22.



EBITDA bridge

Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)



 $(\mbox{\ensuremath{^{*}}})$ Sinergie Italiane excluded. Data are considered pro-rata.



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EBITDA breakdown Companies consolidated with full consolidation method

(Thousand of Euro)

(Thousand of Euro)	3M 2018	3M 2017	Var	Var %
EBITDA	35.860	36.625	(765)	-2,1%
EBITDA - Sale	25.441	25.741	(299)	-1,2%
EBITDA - Distributio	n 11.186	11.144	42	+0,4%
EBITDA - Ascopiave	e (768)	(260)	(507)	+195,1%
EBIT	29.864	31.083	(1.219)	-3,9%
EBIT - Sale	24.533	24.697	(163)	-0,7%
EBIT - Distribution	6.526	7.113	(587)	-8,2%
EBIT - Ascopiave	(1.196)	(727)	(469)	+64,5%
31,2% 30,4%		21,9%	22,9%	
	■ EBITDA - Ascopiave		■ EBIT	- Ascopiave
	■ EBITDA - Distribution			- - Distribution
70,9% 70,3%	■ EBITDA - Sale	82,2%	79,5% = EBIT	- Sale

-2,3%

3M 2017

-4,0%

3M 2018



-2,1%

3M 2018

-0,7%

3M 2017

EBITDA breakdown Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)

(Thousand of Euro)			3M 2018	3M 2017	Var	Var %
	EBITDA		5.415	5.837	(422)	-7,2%
	BITDA - Sale DA - Distributio	n	4.041 1.374	5.356 481	(1.315 893	-24,6% +185,8%
	EBIT		4.603	4.934	(331)	-6,7%
	EBIT - Sale IT - Distribution		3.522 1.081	4.747 187	(1.225 894	-25,8% +477,2%
25,4%	8,2%			23,5%	-3,8%	
74,6%	91,8%	■ EBITDA - Distrik ■ EBITDA - Sale	oution	76,5%	96,2%	EBIT - DistributionEBIT - Sale
3M 2018	3M 2017			3M 2018	3M 2017	

(*) Sinergie Italiane excluded. Data are considered pro-rata.



Financial highlights

Operating data

Revenues and EBITDA

Gross margin on gas and electricity sales and other net operating costs

- → Gross margin on gas sales
- → Gross margin on trading gas sales
- → Gross margin on electricity sales
- → Gas distribution tariff revenues
- → Other net operating costs

Personnel

Capex

Net fincancial position and cash flow

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(Thousand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Revenues from gas sales	159.468	161.106	(1.638)	-1,0%
(Gas purchase costs)	(91.051)	(91.480)	429	-0,5%
(Gas distribution costs)	(38.509)	(38.769)	260	-0,7%
Gross margin on gas sales (A)				
Company consolidated with full	29.908	30.857	(950)	-3,1%
consolidation method				

The decrease of gross margin on gas sales of the companies consolidated with full consolidation method, equal to - Euro 1,0 mln, is both due to lower volumes of gas sold and lower protected market prices as a result of the elimitation of the grad component, despite the better procurement cost and lower costs for exceeding capacity.

(Thousand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Gross margin on gas sales (B) Company consolidated with net equity consolidation method (**)	5.878	6.362	(484)	-7,6%
Gross margin on gas sales (A+B)	35.785	37.219	(1.434)	-3,9%

^(*) Economic data before elisions; (**) Data are considered pro-rata.



Gross margin on trading gas sales

housand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Revenues from trading gas sales	3.282	-	3.282	n.a.
(Trading gas purchase costs)	(3.169)	_	(3.169)	n.a.
(Trading gas transport / capacity costs)	(30)	-	(30)	n.a.
Gross margin on trading gas sales (A)				
Company consolidated with full consolidation method	83	-	83	n.a.

usand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Gross margin on trading gas sales (B)				
Company consolidated with net equity				n.a.
consolidation method (**)				

^(*) Economic data before elisions; (**) Data are considered pro-rata.



(Thousand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Revenues from elecricity sales	29.628	23.489	6.139	+26,1%
(Electricity purchase costs)	(18.963)	(13.509)	(5.454)	+40,4%
(Electricity distribution costs)	(9.012)	(8.656)	(357)	+4,1%
Gross margin on electricity sales (A) Company consolidated with full consolidation method	1.653	1.325	328	+24,8%

The increase of gross margin on electricity sales of the companies consolidated with full consolidation method, equal to + Euro 0,3 mln, is due to higher unit profit margins despite lower volumes of electricity sold.

housand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Gross margin on electricity sales (B) Company consolidated with net equity consolidation method (**)	293	281	12	+4,2%
Gross margin on electricity sales (A+B)	1.946	1.606	340	+21,2%

^(*) Economic data before elisions; (**) Data are considered pro-rata.



(Thousand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Gas distribution tariff revenues	18.174	14.977	3.197	+21,3%
Gas distribution tariff revenues (A) Company consolidated with full	18.174	14.977	3.197	+21,3%
consolidation method				

The increase of gas distribution tariff revenues of the companies consolidated with full consolidation method (+ Euro 3,2 mln) is due to:

- 1) change of the consolidation area (AP Reti Gas Vicenza): + Euro 2,9 mln;
- 2) change of gas distribution tariff revenues: + Euro 0,3 mln.

(Thousand of Euro) (*)	3M 2018	3M 2017	Chg	Chg %
Gas distribution tariff revenues (B) Company consolidated with net equity consolidation method (**)	1.432	1.391	41	+2,9%
Gas distribution tariff revenues (A+B)	19.606	16.368	3.238	+19,8%

^(*) Economic data before elisions; (**) Data are considered pro-rata.



Other net operating costs (1)

(Thousand of Euro)	3M 2018	3M 2017	Chg	Chg %
Other revenues	15.706	10.018	5.688	+56,8%
Other costs of raw materials and services	(23.516)	(14.597)	(8.919)	+61,1%
Cost of personnel	(6.149)	(5.958)	(190)	+3,2%
Other net operating costs (A)				
Company consolidated with full	(13.958)	(10.537)	(3.421)	+32,5%
consolidation method				

Net operating costs referred to the change of the consolidation area: - Euro 2,3 mln Increase of other net operating costs of 2016 consolidation area: - Euro 1,1 mln of which:

- decrease of cost of personnel: + Euro 0,1 mln;
- decrease of margin on energy efficiency tasks management: Euro 1,2 mln;
- decrease of CCSE contributions for security incentives: Euro 0,7 mln;
- decrease of advertising costs: + Euro 0,4 mln;
- other variations: + Euro 0,3 mln.



Other net operating costs (2)

ousand of Euro)	3M 2018	3M 2017	Chg	Chg %
Other net operating costs (A) Company consolidated with full consolidation method	(13.958)	(10.537)	(3.421)	+32,5%
Other net operating costs (B) Company consolidated with net equity consolidation method (*)	(2.187)	(2.137)	(50)	+2,4%
Other net operating costs (A+B)	(16.146)	(12.674)	(3.471)	+27,4%

^(*) Sinergie Italiane excluded. Data are considered pro-rata.



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Pieve di Soligo, 15th may 2018 consolidated results

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Revenues and EBITDA

Gross margin on gas and electricity sales and other net operating costs

Personnel

- → Number of employees
- → Consolidated cost of personnel

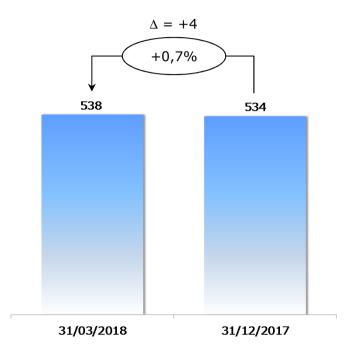
Capex

Net financial position and cash flow

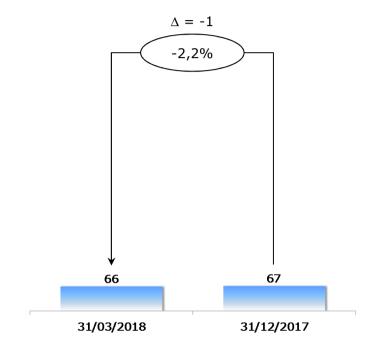
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Number of employees



Companies consolidated with full consolidation method



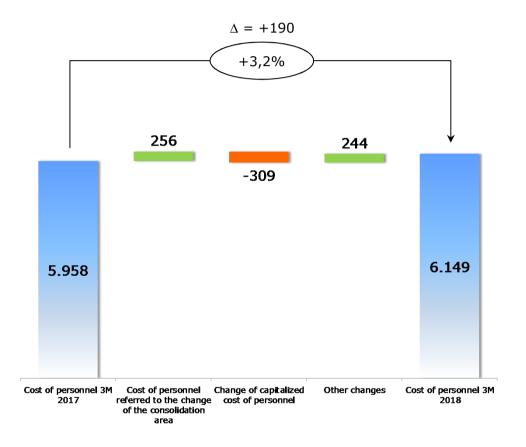
Companies consolidated with net equity consolidation method (*)

(*) Data are considered pro-rata.



Consolidated cost of personnel

(Thousand of Euro)



Cost of personnel changes:

- change of the consolidation area: + Euro 0,3 mln
- capitalized cost of personnel: - Euro 0,3 mln
- other: + Euro 0,2 mln.

1stQ 2018 cost of personnel of the companies consolidated with net equity consolidation method (Sinergie Italiane excluded): Euro 0,8 mln (-0,5%).



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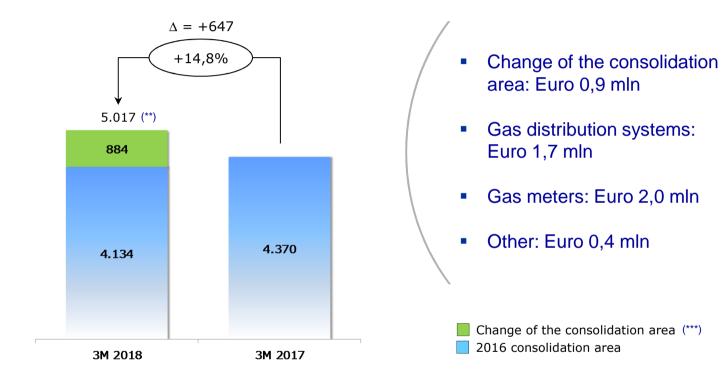
Net financial position and cash flow

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Consolidated capex (*)

(Thousand of Euro)



1stQ 2018 investments of the companies consolidated with net equity consolidation method (Sinergie Italiane excluded): Euro 0,3 mln (+35,2%).

^(*) Excluding network extension in new urbanized areas that according to IAS are considerated as operating costs and not investments;.(**) Investments in tangible assets: Euro 0,2 mln; investments in intangible assets: Euro 4,8 mln (excluded realizations of tangible and intangible assets and investments in associated); (***) AP Reti Gas Vicenza.



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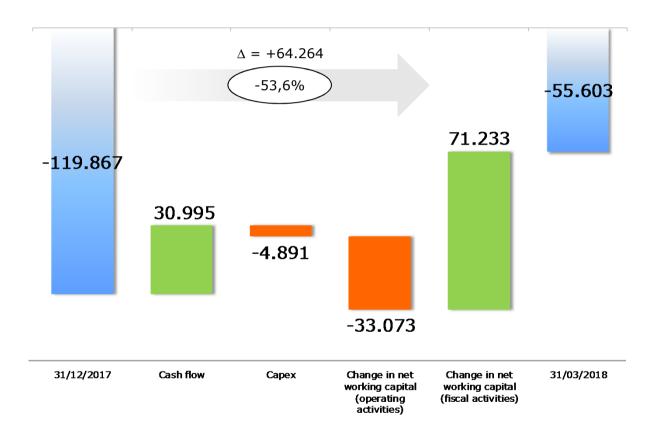
Net financial position and cash flow

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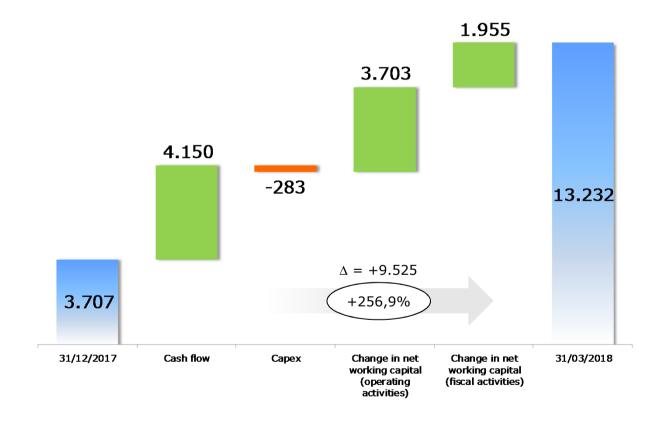
Net Financial Position and cash flow Companies consolidated with full consolidation method

(Thousand of Euro)



Net Financial Position and cash flow Companies consolidated with net equity consolidation method (*)

(Thousand of Euro)

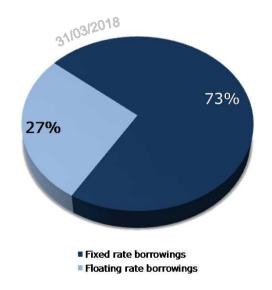


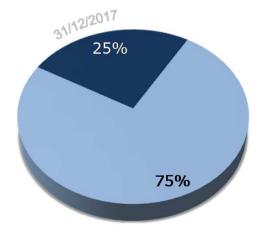
(*) Sinergie Italiane excluded. Data are considered pro-rata.



Thousand of Euro) (*)	31/03/2018	31/12/2017	Var	Var %
Long term financial borrowings (>12 months) Current position of long term financial borrowings	59.310 10.923	54.360 10.181	4.950 742	+9,1% +7,3%
Short term financial borrowings (<12 months)	(16.898)	54.568	(71.466)	-131,0%
Total financial debt	53.335	119.109	(65.774)	-55,2%
Fixed rate borrowings Floating rate borrowings	38.750 14.585	30.000 89.109	8.750 (74.524)	+29,2% -83,6%

1stQ 2018 average cost of debt: 0,62% (vs 2017 rate: 0,38%)





[■] Fixed rate borrowings

^(*) Data refers to only companies consolidated with full consolidation method.



[■] Floating rate borrowings

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