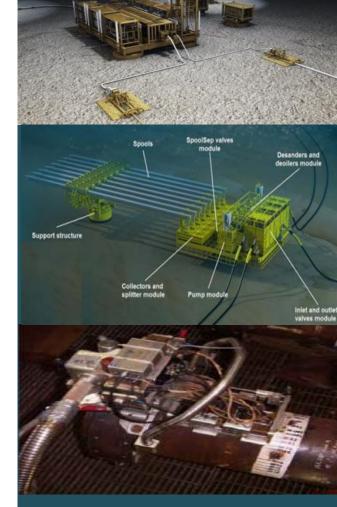


FUTURE OF THE OFFSHORE: TECHNOLOGIES TO ENHANCE LONG TERM COMPETITIVENESS

J.P. Morgan's 'Future of the field' Roundtable Series 14th June 2018



Giovanni Chiesa

Saipem E&C Offshore Division Head of Subsea Engineering & Underwater Technologies

TODAY'S PRESENTATION

1	STRATEGY AND VISION
2	CAPEX EFFICIENCY
3	EXECUTION EFFICIENCY
4	OPEX EFFICIENCY
5	CLOSING REMARKS



STRATEGY AND VISION

E&C OFFSHORE - STRATEGIC TECHNOLOGY TARGETS

INNOVATION for GLOBAL SOLUTIONS

STRATEGIC MARKETS

New field architectures by extending subsea services



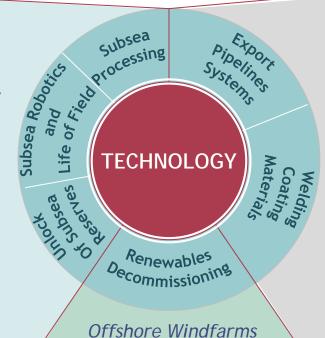
Long Tie-Backs



Seabed Processing



Life Of Field Services



Offshore Windfarms
Late Asset Management
and Decommissioning

DIVERSIFIED OFFERING

ASSETS

Enhancing efficiency through process & equipment innovation

New Welding and Testing Processes



Materials



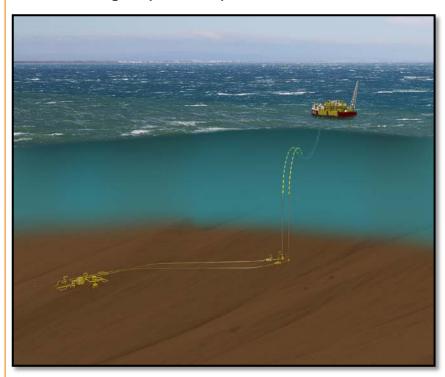
New Istallation Equipment and Methods





THE SUBSEA-TO-SHORE LONG TERM VISION

Moving Topside Operations onto Seabed





- Moving Subsea is a Key for Cost Reduction
- Technology Innovation to Enable Seabed Production Operations



THE SUBSEA-TO-SHORE LONG TERM VISION

Opportunities & Challenges

Cost Reduction through Novel Field Development Schemes based on:

- Longer Tie-backs to Onshore Receiving Facilities or to Existing Floating Hubs with Simplified Gathering and Transportation Systems
- Assurance of Production Delivery over Longer Distances
- No In-Field Surface Support for Auxiliary Functions
- Smarter Subsea Systems for Reduced Communication to/from Shore
- SPS URF Integration, Standardization of Interfaces and Open Framework Strategy





TECHNOLOGIES ENABLING CAPEX EFFICIENCY



CAPEX EFFICIENCY TECHNOLOGIES (1/3)

Pipelines

Novel Development Schemes

NEW PRODUCTION SCHEMES





Maturity: Under Qualification

HEATED PIPE IN PIPE

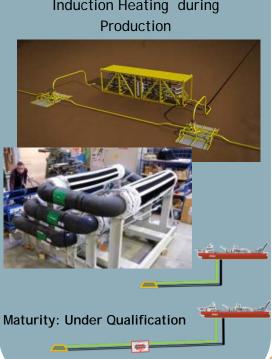
- Sliding Pipe-in-Pipe (J & S lay)
- Large Bore Flowlines



Maturity: Available / Offered

LOCAL HEATING

Induction Heating during Production





CAPEX EFFICIENCY TECHNOLOGIES (2/3)

Processing

Total and Veolia

TOTAL OVEOLIA SAIPEM

SPRINGS®

Development in Partnership with

Subsea Seawater Desulfatation

SpoolSep Liquid/Liquid Separation

- Horizontal Pipes Working in Parallel
- Gravity Separation
- Produced Water Treatement in Partnership with Veolia



Maturity: Under System Qualification

Multipipe

Gas/Liquid Separation

- Vertical Pipes working in Parallel
- Gravity Separation

Novel Development Schemes

- Slug Capacity
- Separation of CO2 in Dense Phase
 - Hi-SEP Development PETROBRAS



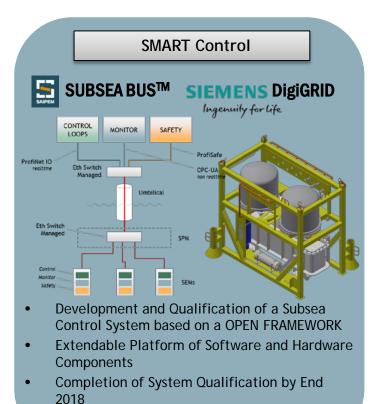
Maturity: Available

TOTAL COMMITTED TO BETTER ENERGY Maturity: Under Industrial Qualification



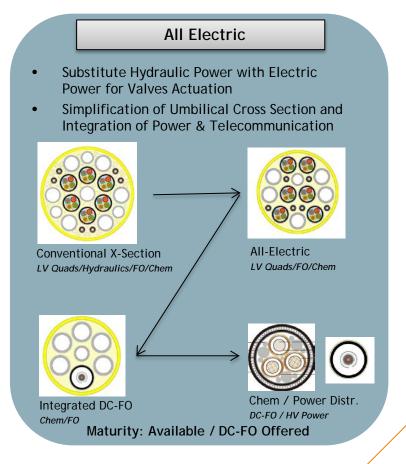
CAPEX EFFICIENCY TECHNOLOGIES (3/3)

Controls & Electric



Maturity: Under Qualification

Novel Development Schemes







TECHNOLOGIES ENABLING EXECUTION EFFICIENCY



EXECUTION EFFICIENCY

Opportunities & Challenges

New Model

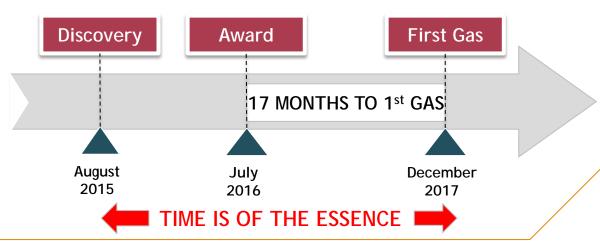
- Fast Track Shared Approach
- Early Engagement
- Efficient Selection of Technical and Technological Solutions

- High Pipelay and Subsea Construction Productivity
- Automation
- De-Risking Offshore Operations

ZOHR: A FIRST TIME EVER



Shortest Ever Time-to-Market



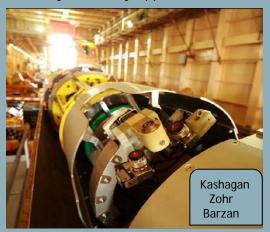


EXECUTION EFFICIENCY TECHNOLOGIES (1/3)

Welding

Internal PLASMA Welding

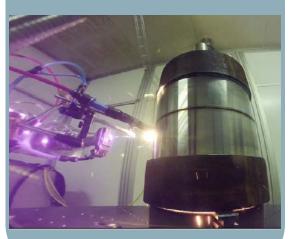
- Proprietary Game Changing Technology for CLAD Pipes Welding
- Internal Welding or Re-Melting of the ROOT Pass. Visual Inspection Capability
- S-Lay and J-Lay Application



Maturity: Available / Applied

LASER Welding

- Single Pass Fully Automatic LASER Welding System
- A Step Change in Productivity, Automation and Repeatibility
- Testing Underway

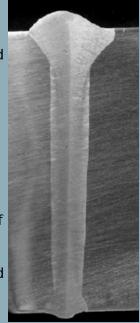


Maturity: Under Development & Testing

Pipe Lay Productivity

Electron Beam Welding

- High Energy
 Electrons Beamed
 to Joints to be
 Welded
- Potential High Productivity
 - Technology
 Assessment and
 Qualification
 Ongoing also in
 the Framework of
 Technology
 Cooperation
 Agreement signed
 with Woodside



Maturity: Under Development



EXECUTION EFFICIENCY TECHNOLOGIES (2/3)

Remote Controls

Field Joint Coating

- M1 Proprietary Technology & Equipment
- FJC Manipulators Equipment Remote Operation from Shore



Maturity: Available, Applied

Automation

Real Time Productivity Monitoring and "Engineered" Supervision onboard and from Shore of Pipelaying, Welding and FJC Operations

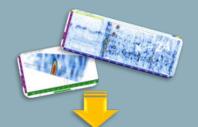


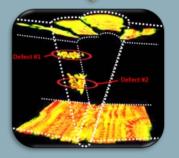
Maturity: Available, Applied

- Automation

Digitalization

Digitalization of NDT Inspection Analysis





Maturity: Available, Applied



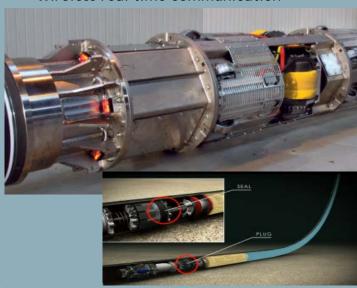
EXECUTION EFFICIENCY TECHNOLOGIES (3/3)

Integrity Tools

De-Risking

Anti-Flooding System

- Plug prevention pipe flooding
- Autonomous system
- Wireless real time communication



Maturity: Available

IAU Integrated Acustic Unit

- Non intrusive pipeline integrity monitoring during installation
- Real time localization of water & buckles using acoustic reflectometry



Maturity: Available





TECHNOLOGIES ENABLING OPEX EFFICIENCY



OPEX EFFICIENCY

Opportunities and Challenges

Lifecycle Support to Subsea Systems with Increased Functionalities through:

- Production Support
- Asset Integrity Assessment
- Condition Assessment
- Planned Maintenance and Intervention
- Emergency Intervention
- Take over of End of Life Operations as Duty Holders
 Decommissioning Plug and Abandonment, Facilities Removal and Disposal







OPEX EFFICIENCY TECHNOLOGIES (1/3)

Robotics HyDrone Technology Platform for Subsea Resident ROVs THE IDEA a Subsea System directly integrated with the field and capable to work subsea for long time without MSV support



Life of Field



OPEX EFFICIENCY TECHNOLOGIES (2/3)

Sensoring

Life of Field

Subsea Sensoring Pods

DEMONSTRATED TECHNOLOGY

- In-situ Chemical Analysis
- Mass Spectrometry
- Trace Metals

UNDER DEVELOPMENT

- Bioacoustics
- Magnetometry
- Sediment Sampling
- Real time Pipe Tracking
- 3D Sonar
- Riser Inspection
- Data Harvesting





Condition Monitoring Technologies



Scarabeo8 (2017) Monitoring of Drilling Riser stress (retrofitted).

Saipem1000 (2012) Monitoring of Drilling Riser stress (retrofitted).

Sapinhoa Norte (2015) Monitoring of 8 off Production Risers and 2 off Gas Injection Risers on the top section

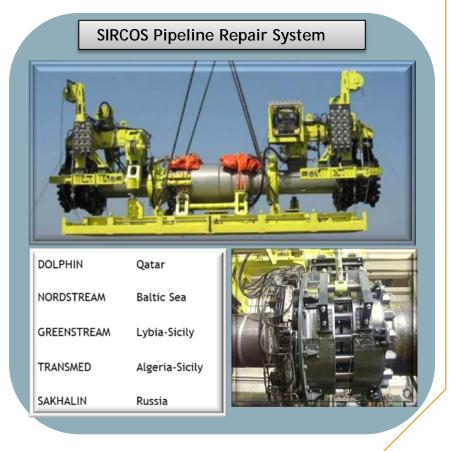




OPEX EFFICIENCY TECHNOLOGIES (3/3)

Emergency Intervention **OIE (Offset Installation Equipment)** TOTAL COMMITTED TO BETTER ENERGY **E**xonMobil Statoil EE PETROBRAS ConocoPhillips

Life of Field







CLOSING REMARKS

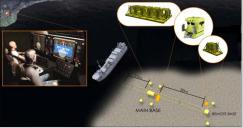


CLOSING REMARKS

- New field architectures that combine different "building blocks", some new and some existing
- To provide new added values to Clients, as the reduction of CAPEX and/or OPEX costs
- Early engagement with Clients is the way to exploit all the potential of such as architectures

WORK ON COSTS REDUCTION BY... ...changing Field architecture ...adopting new technologies SPRINGS™ ... bringing the surface Multipipe equipment to seabed Spoolsep Hisep™ ... introducing new fluid transport EHT-PiP & preservation techniques **Local Heating** and/or eliminating some fluid DePressuRiser transport/control lines Subsea Chemicals (e.g. for long-tie backs) All-Electric Field Single Independent Riser ... introducing new products and IPW for Clad pipes materials for pipes FBJ for Plastic Lined Pipes TCP pipes

... imagining new ways to manage field operations



- HyDrone platform
- **Asset Integrity Management**
- **Production Monitoring**

