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ENEL PUBLISHES 2018 THIRD QUARTER AND NINE MONTHS GROUP OPERATING DATA REPORT

Rome, October 23rd, 2018 – Enel S.p.A. ("Enel") published its Quarterly Bulletin ("Report"), with the Group's operating data relating to the third quarter and nine months of 2018.

The Report, which is published ahead of the approval by the Enel Board of Directors and the disclosure of the performance and financial data contained in Enel's periodic financial reports, is aimed at further strengthening Enel's transparency towards the financial community, in line with best practices in the most advanced markets.

The Report attached to this press release is available to the public at Enel's registered office, on the Enel website (www.enel.com), and - together with this press release - through the authorised storage mechanism "eMarket Storage" (www.emarketstorage.com).



Quarterly Bulletin 9M 2018

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Index

1. Group Summary	enel
2. Group Net Installed Capacity	(1)
3. Group Net Production	(1)
4. Group Infrastructure & Networks	
5. Group Retail	
6. Italian Energy Market	enel
7. Main Financial & Market performance	enel
8. Disclaimer	enel









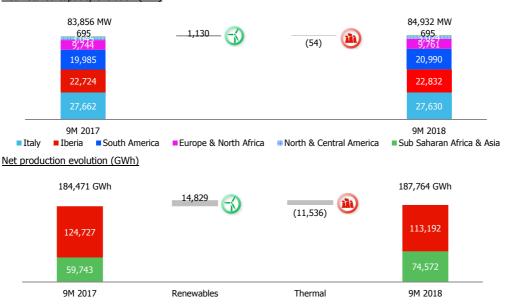




1. Group Summary

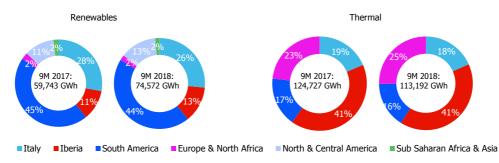


Net installed capacity evolution (MW)



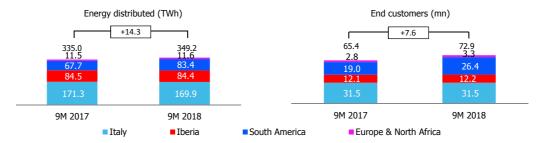
■ Renewables

Net Production - breakdown by country

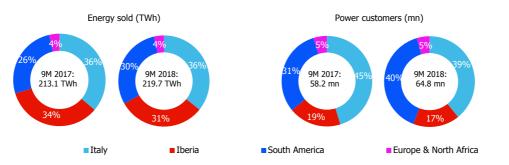


■ Thermal

Group Infrastructure & Networks



Group Retail















2. Group Net Installed Capacity¹



	9M 2	018	9М :	2017	Δ yoy	2018 Added capacity ²
Group		% Weight		% Weight	Δ γογ	MW
Hydro	27,835	32.8%	27,404	32.7%	1.6%	62
Wind	7,438	8.8%	7,082	8.4%	5.0%	634
Solar & Others	2,296	2.7%	1,954	2.3%	17.5%	1,112
Geothermal	804	0.9%	802	1.0%	0.2%	1
Total Renewables	38,372	45.2%	37,243	44.4%	3.0%	1,808
Nuke	3,318	3.9%	3,318	4.0%	0.0%	-
Coal	15,965	18.8%	15,965	19.0%	0.0%	-
CCGT	15,028	17.7%	15,028	17.9%	0.0%	-
Oil & Gas	12,248	14.4%	12,302	14.7%	-0.4%	-
Total Thermal	46,560	54.8%	46,613	55.6%	-0.1%	-
Total Enel Group	84,932	100%	83,856	100%	1.3%	1,808
Italy	MW	% Weight	MW	% Weight	∆ yoy	MW
Hydro	12,402	44.9%	12,418	44.9%	-0.1%	0.9
Wind	772	2.8%	772	2.8%	0.0%	1
Solar & Others	80	0.3%	97	0.4%	-17.5%	
Geothermal	762	2.8%	761	2.8%	0.2%	1
Total Renewables Coal	14,017 6,340	50.7%	14,049	50.8% 22.9%	-0.2%	3.4
CCGT	4,535	22.9% 16.4%	6,340 4,535	16.4%	0.0%	-
Oil & Gas	2,739	9.9%	2,739	9.9%	0.0%	
Total Thermal	13,613	49.3%	13,613	49.2%	0.0%	1
Total	27,630	100%	27,662	100%	-0.1%	2.2
		_00 /0		_00 /0	0.275	
Iberia	MW	% Weight	MW	% Weight	Δ yoy	MW
Hydro	4,761	20.9%	4,744	20.9%	0.3%	9
Wind	1,750	7.7%	1,618	7.1%	8.1%	132
Solar & Others	14	0.1%	14	0.1%	0.0%	-
Total Renewables	6,525	28.6%	6,377	28.1%	2.3%	141
Nuke	3,318	14.5%	3,318	14.6%	0.0%	-
Coal	5,168	22.6%	5,168	22.7%	0.0%	-
CCGT	5,445	23.8%	5,445	24.0%	0.0%	-
Oil & Gas	2,377	10.4%	2,417	10.6%	-1.7%	-
Total Thermal	16,307	71.4%	16,348	71.9%	-0.2%	141
Total	22,832	100%	22,724	100%	0.5%	141
South America	MW	% Weight	MW	% Weight	Δ γογ	MW
Hydro	10,031	47.8%	9,600	48.0%	4.5%	51
Wind	1,666	7.9%	1,362	6.8%	22.3%	304
Solar & Others	1,491	7.1%	1,208	6.0%	23.4%	103
Geothermal	41	0.2%	41	0.2%	0.0%	-
Total Renewables	13,229	63.0%	12,211	61.1%	8.3%	459
Coal	835	4.0%	835	4.2%	0.0%	-
CCGT	4,240	20.2%	4,240	21.2%	0.0%	-
Oil & Gas	2,686	12.8%	2,699	13.5%	-0.5%	-
Total Thermal	7,761	37.0%	7,774	38.9%	-0.2%	
Total	20,990	100.0%	19,985	100%	5.0%	459
Europe & North Africa	MW	% Weight	MW	% Weight	Δ γογ	MW
Hydro	19	0.2%	19	0.2%	0.0%	1-100
Wind	741	7.6%	741	7.6%	0.0%	1
Solar & Others	123	1.3%	106	1.1%	16.0%	
Total Renewables	883	9.0%	866	8.9%	2.0%	
Coal	3,623	37.1%	3,623	37.2%	0.0%	-
CCGT	809	8.3%	809	8.3%	0.0%	-
Oil & Gas	4,447	45.6%	4,447	45.6%	0.0%	-
Total Thermal	8,878	91.0%	8,878	91.1%	0.0%	
Total	9,761	100%	9,744	100%	0.2%	-
North & Central America	MW	% Weight	MW	% Weight	Δ yoy	MW
Hydro	623	20.6%	623	20.4%	0.0%	-
Wind	2,137	70.7%	2,218	72.8%	-3.6%	198
Solar & Others	264	8.7%	204	6.7%	29.0%	1,008
Total	3,024	100%	3,045	100%	-0.7%	1,206
Sub Saharan Africa & Asia	MW	% Weight	MW	% Weight	Δ yoy	MW
Wind	371	53.4%	371	53.4%	0.0%	1-114
Solar & Others	323	46.6%	323	46.6%	0.0%	-
Total	695	100%	695	100%	0.0%	_

Total 695 100% 695 100% 695 100% 0.0%
1. Consolidated perimeter excluding managed capacity under JV in US, Italy, Australia and Mexico equal to around 4.4 GW.

2. It includes additional capacity from non organic growth.













3. Group Net Production



	9M 20		9M 2		∆ yoy	3Q 2018
Group		% Weight		% Weight	Δ yoy	GWh
Hydro	49,964	26.6%	41,243	22.4%	21.1%	16,494
Wind	16,345	8.7%	12,411	6.7%	31.7%	4,947
Solar & Others	3,880	2.1%	1,739	0.9%	123.1%	1,510
Geothermal	4,383	2.3%	4,351	2.4%	0.7%	1,451
Total Renewables	74,572	39.7%	59,743	32.4%	24.8%	24,403
Nuke	18,458	9.8%	19,967	10.8%	-7.6%	6,689
Coal	47,713	25.4%	52,491	28.5%	-9.1%	18,232
			,			
CCGT	28,562	15.2%	32,306	17.5%	-11.6%	10,540
Oil & Gas	18,458	9.8%	19,965	10.8%	-7.5%	6,783
Total Thermal	113,192	60.3%	124,727	67.6%	-9.2%	42,245
Total Enel Group	187,764	100%	184,471	100%	1.8%	66,648
Italy	GWh	% Weight	GWh	% Weight	Δ γογ	GWh
Hydro	14,452	35.7%	11,425	28.7%	26.5%	4,268
,						
Wind	932	2.3%	871	2.2%	7.0%	191
Solar & Others	108	0.3%	93	0.2%	17.0%	39
Geothermal	4,233	10.5%	4,311	10.8%	-1.8%	1,397
Total Renewables	19,725	48.7%	16,700	41.9%	18.1%	5,896
Coal	15,581	38.5%	17,891	44.9%	-12.9%	5,703
CCGT	4,817	11.9%	4,755	11.9%	1.3%	2,103
Oil & Gas	363	0.9%	496	1.2%	-26.9%	140
Total Thermal	20,761	51.3%	23,142	58.1%	-10.3%	7,946
Total	40,486	100%	39,842	100%	1.6%	13,842
Iberia		% Weight		% Weight	∆ yoy	GWh
Hydro	6,957	12.5%	4,253	7.3%	63.5%	1,667
Wind	2,618	4.7%	2,437	4.2%	7.4%	598
Solar & Others	22	0.0%	22	0.0%	-1.7%	8
Total Renewables	9,596	17.3%	6,713	11.5%	42.9%	2,274
Nuke	18,458	33.2%	19,967	34.3%	-7.6%	6,689
Coal	15,899	28.6%	17,917	30.8%	-11.3%	6,819
CCGT	6,513	11.7%	8,327	14.3%	-21.8%	3,047
Oil & Gas	5,081	9.1%	5,299	9.1%	-4.1%	1,850
Total Thermal	45,952	82.7%	51,509	88.5%	-10.8%	18,406
Total	55,548	100%	58,222	100.0%	-4.6%	20,680
1001	55/510	100 70	50/222	10010 70	110 70	20,000
South America	GWh	% Weight	GWh	% Weight	Δ yoy	GWh
Hydro	26,297	51.5%	23,688	49.3%	11.0%	9,860
Wind	4,559					
Solar & Others		8.9%	2.419	5.0%		
		8.9% 4.1%	2,419	5.0% 1.9%	88.5%	1,896
	2,109	4.1%	905	1.9%	88.5% 133.0%	1,896 754
Geothermal	2,109 150	4.1% 0.3%	905 40	1.9% 0.1%	88.5% 133.0% 279.8%	1,896 754 54
Geothermal Total Renewables	2,109 150 33,115	4.1% 0.3% 64.8%	905 40 27,012	1.9% 0.1% 56.2%	88.5% 133.0% 279.8% 22.6%	1,896 754 54 12,564
Geothermal Total Renewables Coal	2,109 150 33,115 2,535	4.1% 0.3% 64.8% 5.0%	905 40 27,012 2,737	1.9% 0.1% 56.2% 5.7%	88.5% 133.0% 279.8% 22.6% -7.4%	1,896 754 54 12,564 803
Geothermal Total Renewables Coal CCGT	2,109 150 33,115 2,535 12,938	4.1% 0.3% 64.8% 5.0% 25.3%	905 40 27,012 2,737 15,547	1.9% 0.1% 56.2% 5.7% 32.4%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8%	1,896 754 54 12,564 803 3,977
Geothermal Total Renewables Coal CCGT Oil & Gas	2,109 150 33,115 2,535 12,938 2,502	4.1% 0.3% 64.8% 5.0% 25.3% 4.9%	905 40 27,012 2,737 15,547 2,719	1.9% 0.1% 56.2% 5.7% 32.4% 5.7%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0%	1,896 754 54 12,564 803 3,977
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal	2,109 150 33,115 2,535 12,938 2,502 17,975	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2%	905 40 27,012 2,737 15,547 2,719 21,002	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4%	1,896 754 54 12,564 803 3,977 607 5,388
Geothermal Total Renewables Coal CCGT Oil & Gas	2,109 150 33,115 2,535 12,938 2,502	4.1% 0.3% 64.8% 5.0% 25.3% 4.9%	905 40 27,012 2,737 15,547 2,719	1.9% 0.1% 56.2% 5.7% 32.4% 5.7%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0%	1,896 754 54 12,564 803 3,977 607 5,388
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2%	905 40 27,012 2,737 15,547 2,719 21,002 48,054	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3%	1,896 754 12,564 803 3,977 607 5,388
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa ¹	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0%	905 40 27,012 2,737 15,547 2,719 21,002 48,054	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3%	1,896 754 52 12,564 803 3,977 607 5,388 17,951
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0%	905 40 27,012 2,737 15,547 2,719 21,002 48,054	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% Weight 0.1%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% -6.3% Δ yoy 47%	1,896 754 12,564 803 3,977 607 5,388 17,951
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 100.0% Weight 0.1% 4.3%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% Δ yoy 47% -9%	1,896 754 12,564 803 3,977 607 5,388 17,951
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% 96 Weight 0.1% 4.3% 0.5%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6%	1,896 754 54 12,564 803 3,977 607 5,388 17,951 GWh
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% % Weight 0.1% 4.3% 0.5% 4.9%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% Δ yoy 47% -9% -6% -8%	1,896 754 56 12,564 803 3,977 607 5,388 17,951 GWh (311 55
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% % Weight 0.1% 4.1% 4.1% 4.5% 4.6% 45.8%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% % Weight 0.1% 4.3% 0.5% 4.9% 45.6%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2%	1,896 754 56 12,564 803 3,977 607 5,388 17,951 GWh (311 55 366 4,907
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295	4.1% 0.3% 64.8% 5.0% 5.0% 4.9% 35.2% 100.0% % Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4%	905 40 27,012 2,737 15,547 21,002 48,054 6Wh 18 1,325 144 1,487 13,946 3,677	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17%	1,896 754 52 12,564 803 3,977 600 5,388 17,951 GWh (311 55 366 4,907 1,413
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% % Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2%	905 40 27,012 2,737 15,547 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8%	1,896 754 803 3,977 607 5,388 17,951 GWh (311) 555 366 4,907 1,413 4,186
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 95.4%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 6Wh 18 1,325 144 1,487 13,946 3,677 11,451 29,074	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5% 95.1%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8% -2%	1,896 754 803 3,977 607 5,388 17,951 GWh (311 55 366 4,907 1,413 4,186 10,505
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% % Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2%	905 40 27,012 2,737 15,547 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8%	1,896 754 803 3,977 607 5,388 17,951 GWh (311 55 366 4,900 1,413 4,186 10,505
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,2111 136 1,373 13,698 4,295 10,511 28,504	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 95.4% 100%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% % Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5% 95.1%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% △ yoy 47% -9% -6% -8% -2% 17% -8% -2% -2%	1,896 754 803 3,977 607 5,388 17,951 GWh (31: 55 366 4,900 1,413 4,186 10,508
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Coal	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 100%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 100.0% % Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5% 95.1% 100% % Weight	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% Δ yoy 47% -9% -6% -8% -2% 17% -8% -2% Δ yoy	1,896 754 803 3,977 600 5,388 17,951 GWh (31: 55 366 4,900 1,412 4,186 10,505
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877	4.1% 0.3% 64.8% 5.0% 5.0% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 100% Weight 23.2%	905 40 27,012 2,737 15,547 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 GWh	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% % Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5% 95.1% 100% % Weight 28%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8% -2% -2% 20%	1,896 754 803 3,977 600 5,388 17,951 GWh (31: 55 366 4,907 1,41: 4,186 10,505 10,872
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro Wind North & Central America	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877 GWh 2,233 6,294	4.1% 0.3% 64.8% 5.0% 5.0% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 95.4% 100%	905 40 27,012 2,737 15,547 21,002 48,054 6Wh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 6Wh	1.9% 0.1% 56.2% 5.7% 32.4% 100.0% Weight 0.1% 4.3% 4.5% 4.9% 45.6% 12.0% 37.5% 95.1% 100%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -2% 17% -8% -2% -2% -2% 35%	1,896 754 803 3,977 600 5,388 17,951 GWh (1,413 4,186 10,505 10,872
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877	4.1% 0.3% 64.8% 5.0% 5.0% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 100% Weight 23.2%	905 40 27,012 2,737 15,547 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 GWh	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% % Weight 0.1% 4.3% 0.5% 4.9% 45.6% 12.0% 37.5% 95.1% 100% % Weight 28%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8% -2% -2% 20%	1,896 754 803 3,977 600 5,388 17,951 GWh (1,413 4,186 10,505 10,872
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro Wind North & Central America	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877 GWh 2,233 6,294	4.1% 0.3% 64.8% 5.0% 5.0% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 95.4% 100%	905 40 27,012 2,737 15,547 21,002 48,054 6Wh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 6Wh	1.9% 0.1% 56.2% 5.7% 32.4% 100.0% Weight 0.1% 4.3% 4.5% 4.9% 45.6% 12.0% 37.5% 95.1% 100%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -2% 17% -8% -2% -2% -2% 35%	1,896 75- 5- 12,564 80:3,97:60: 5,388 17,95: GWh (1,41:41:4,186 10,509 1,41:50:696 1,646 52:
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro Wind Solar & Others Total Thermal	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877 GWh 2,233 6,294 1,096 9,623	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 95.4% 100%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 GWh 1,858 4,679 156 6,693	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% % Weight 0.1% 4.3% 4.56% 12.0% 37.5% 95.1% 100%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8% -2% -2% -2% 35% 603% 44%	1,896 754 803 3,977 607 5,388 17,951 GWh (31: 5: 366 4,900 1,413 4,186 10,505 10,872
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro Wind Solar & Others Total Seas Total Thermal Total Sub Saharan Africa & Asia Sub Saharan Africa	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877 GWh 2,233 6,294 1,096 9,623	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 65.4% 100% Weight 23.2% 65.4% 11.4% 11.4% 100%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 GWh 1,858 4,679 156 6,693	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% % Weight 0.1% 4.3% 4.56% 12.0% 37.5% 100% % Weight 28% 70% 100% % Weight	88.5% 133.0% 279.8% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% Δ yoy 47% -9% -6% -8% -2% 17% -8% -2% -2% Δ yoy 20% 35% 603% 603% 44%	1,896 754 803 3,977 607 5,388 17,951 GWh (31: 55 366 4,900 1,413 4,186 10,505 10,872 GWh 699 1,648 522 2,872
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro Wind Solar & Others Total Thermal Total Sub Saharan Africa & Asia Wind	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877 GWh 2,233 6,294 1,096 9,623 GWh 731	4.1% 0.3% 64.8% 5.0% 5.0% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 4.5% 4.6% 45.8% 14.4% 35.2% 55.4% 100% Weight 23.2% 65.4% 11.4% 100% Weight 64.1%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 GWh 1,858 4,679 156 6,693 GWh 680	1.9% 0.1% 56.2% 5.7% 32.4% 5.7% 43.7% 100.0% % Weight 0.1% 4.3% 4.56% 12.0% 37.5% 95.1% 100% % Weight 28% 70% 2% 100%	88.5% 133.0% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% A yoy 47% -9% -6% -8% -2% 17% -8% -2% -2% 20% 35% 603% 44%	1,896 754 56 12,564 803 3,977 607 5,388 17,951 GWh (1,413 4,186 10,505 10,872 GWh 699 1,648 522 2,872
Geothermal Total Renewables Coal CCGT Oil & Gas Total Thermal Total Europe & North Africa Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America Hydro Wind Solar & Others Total Seas Total Thermal Total Sub Saharan Africa & Asia Sub Saharan Africa	2,109 150 33,115 2,535 12,938 2,502 17,975 51,090 GWh 27 1,211 136 1,373 13,698 4,295 10,511 28,504 29,877 GWh 2,233 6,294 1,096 9,623	4.1% 0.3% 64.8% 5.0% 25.3% 4.9% 35.2% 100.0% Weight 0.1% 4.1% 0.5% 4.6% 45.8% 14.4% 35.2% 65.4% 100% Weight 23.2% 65.4% 11.4% 11.4% 100%	905 40 27,012 2,737 15,547 2,719 21,002 48,054 GWh 18 1,325 144 1,487 13,946 3,677 11,451 29,074 30,561 GWh 1,858 4,679 156 6,693	1.9% 0.1% 56.2% 5.7% 32.4% 43.7% 100.0% % Weight 0.1% 4.3% 4.56% 12.0% 37.5% 100% % Weight 28% 70% 100% % Weight	88.5% 133.0% 279.8% 279.8% 22.6% -7.4% -16.8% -8.0% -14.4% 6.3% Δ yoy 47% -9% -6% -8% -2% 17% -8% -2% -2% Δ yoy 20% 35% 603% 603% 44%	1,896 754 54 12,564 803 3,977 607 5,388 17,951 GWh 0 311 55 366 4,907 1,413 4,186 10,505 10,872 GWh 699 1,648 525 2,872

- Total
 1,141
 1

 1. Includes Romania, Russia, Belgium, Greece, Bulgaria

 2. Includes Mexico, Panama, USA, Canada, Guatemala, Costa Rica.

 3. Includes South Africa, India.













4. Group Infrastructure & Networks





Electricity distributed (TWh)	9M 2018	9M 2017	Δγογ
Italy	169.9	171.3	-0.8%
Iberia	84.4	84.5	-0.1%
South America	83.4	67.7	23.1%
Europe & North Africa	11.6	11.5	1.5%
Total	349.2	335.0	4.3%

End users ¹ (mn)	9M 2018	9M 2017	Δγογ
Italy	31.5	31.5	-0.1%
Iberia	12.2	12.1	0.9%
South America	26.4	19.0	39.0%
Europe & North Africa	2.9	2.8	2.5%
Total	72.9	65.4	11.6%

1.End Users represent the number of distribution delivery points at the end of the period.

5. Group Retail



Energy sold (TWh) ²	9M 2018	9M 2017	Δγογ
Italy	78.7	77.2	1.9%
Regulated	30.3	33.3	-9.0%
Free Market	48.4	43.9	10.2%
Iberia	68.0	72.5	-6.2%
South America	65.2	55.8	16.9%
Europe & North Africa	7.8	7.6	2.6%
Total	219.7	213.1	3.1%

Gas sold (bmc)	9M 2018	9M 2017	Δγογ
Italy	3.4	3.4	0.1%
Iberia	4.6	4.5	2.4%
Romania	0.03	-	-
Total	8.0	7.9	1.8%

^{2.} Net of energy losses.

Power customers ³ (mn)	9M 2018	9M 2017	Δγογ
Italy	25.4	26.3	-3.4%
Regulated	17.0	18.6	-8.6%
Free Market	8.4	7.7	8.9%
Iberia	10.8	10.9	-1.4%
South America	25.6	18.1	41.3%
Europe & North Africa	3.0	2.8	5.5%
Total	64.8	58.2	11.3%

Gas customers (mn)	9M 2018	9M 2017	Δγογ
Italy	4.1	4.0	2.6%
Iberia	1.6	1.6	2.7%
Romania	0.04	-	-
Total	5.8	5.6	3.4%

^{3.} Power Customers represent clients with active contracts with Enel.

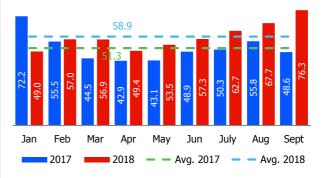
6. Italian Energy Market

Italy energy balance

34,967	27 512	
	27,512	27.1%
118,353	130,731	-9.5%
11,812	11,916	-0.9%
3,801	3,895	-2.4%
11,623	11,177	4.0%
17,097	18,303	-6.6%
L85,841	191,618	-3.0%
33,203	28,573	16.2%
2,296	3,966	-42.1%
30,907	24,607	-14.1%
1,584	1,623	-2.4%
215,164	214,602	0.3%
	11,812 3,801 11,623 17,097 185,841 33,203 2,296 30,907 1,584	11,812 11,916 3,801 3,895 11,623 11,177 17,097 18,303 185,841 191,618 33,203 28,573 2,296 3,966 30,907 24,607 1,584 1,623

Source: TERNA

Pool price (€/MWh)



Source: GME













7. Main Financials & Market performance



Enel Group	figures as	of June	30th.	2018.
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Ellel Gloup lig	cher Group rigures as or Julie 30th, 2018.							
€ mn	1H 2018	1H 2017	Δ yoy					
Revenues	36,027	36,315	-1%					
Reported EBITDA ¹	7,857	7,678	2%					
Ordinary EBITDA ¹	7,729	7,532	3%					
Reported EBIT ¹	4,875	4,854	0%					
Ordinary EBIT ¹	4,747	4,708	1%					
Rep. Group net income ¹	2,020	1,847	9%					
Group net ord. Income ¹	1,892	1,809	5%					
EPS (€)	0.20	0.18	9%					
FFO ²	4,361	4,036	8%					
	FY 2017	FY 2016	Δ yoy					
Total assets	155,641	155,596	0%					
Assets held for sale ¹	1,970	11	n.m.					
Shareholder's equity	52,161	52,575	-1%					
Liabilities held for sale	1,729	-	-					
Financial net debt	37,410	37,553	0%					
FFO/Net debt ¹	27%	28%	-1 p.p.					
Net debt¹/Ebitda	2.4x	2.5x	-					
Capex ³	8,499	8,842	-4%					
- Growth	4,922	5,429	-9%					
- Maintenance	2,363	2,466	-4%					
- Connections	1,214	947	28%					

Dividends

€/share	FY 2017		FY 2016	
	Amount	Ex-Date	Amount	Ex-Date
Ordinary (interim)	0.105	01/22/18	0.09	01/23/17
Ordinary (Final)	0.132	07/23/18	0.09	07/24/17
Total DPS	0.237		0.18	
Pay out	65%		57%	

Financial multiples

	30/09/2018	30/09/2017	Δ yoy
Share Price (€)	4.412	4.861	-9.2%
P/E	11.4	18.9	-39.8%
EV/EBITDA	6.9	7.4	-6.6%
Dividend Yield	5.4%	3.7%	45.1%
Source: Bloomberg			

Enel Group's Ratings

	Rating	Outlook	Update		
Moody's	Baa2	Stable	08/07/2018		
S&P	BBB+	Stable	09/19/2018		
Fitch	BBB+	Stable	02/19/2018		

^{1.} Alternative performance indicators not envisaged in the IFRS-EU accounting standards are intended to facilitate the assessment of the Group's performance and financial position. Please refer to the press releases of the related consolidated results for the definition of these indicators.

Stock performance (01/01/2018 - 23/10/2018)



8. Disclaimer

This document contains certain forward-looking statements that reflect the Company's management's current views with respect to future events and financial and operational performance of the Company and its subsidiaries. These forward-looking statements are based on Enel S.p.A.'s current expectations and projections about future events. Because these forward-looking statements are subject to risks and uncertainties, actual future results or performance may differ materially from those expressed in or implied by these statements due to any number of different factors, many of which are beyond the ability of Enel S.p.A. to control or estimate precisely, including changes in the regulatory environment, future market developments, fluctuations in the price and availability of fuel and other risks. You are cautioned not to place undue reliance on the forward-looking statements contained herein, which are made only as of the date of this presentation. Enel S.p.A. does not undertake any obligation to publicly release any updates or revisions to any forward-looking statements to reflect events or circumstances after the date of this presentation. The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

Pursuant to art. 154-bis, paragraph 2, of the Italian Unified Financial Act of February 24, 1998, the executive in charge of preparing the corporate accounting documents at Enel, Alberto De Paoli, declares that the accounting information contained herein correspond to document results, books and accounting records.













^{2.} FFO: funds from operations after Δ WC and provisions

^{3.} Includes capex related to assets held for sale for 369 €mn at FY 2017 and 290 €mn at FY 2016.

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Numero di Pagine: 10