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Testo del comunicato				

Vedi allegato.

ene

COMUNICATO STAMPA

TRIMESTRE 2019

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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO

Roma, 23 aprile 2019 - Enel S.p.A. ("Enel") ha pubblicato il "Quarterly Bulletin" ("Report") contenente i dati operativi del Gruppo del primo trimestre dell'anno 2019.

Il Report, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le best practice dei mercati più evoluti.

Il Report, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e - unitamente al presente comunicato - presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (www.emarketstorage.com).

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Quarterly Bulletin 1Q 2019

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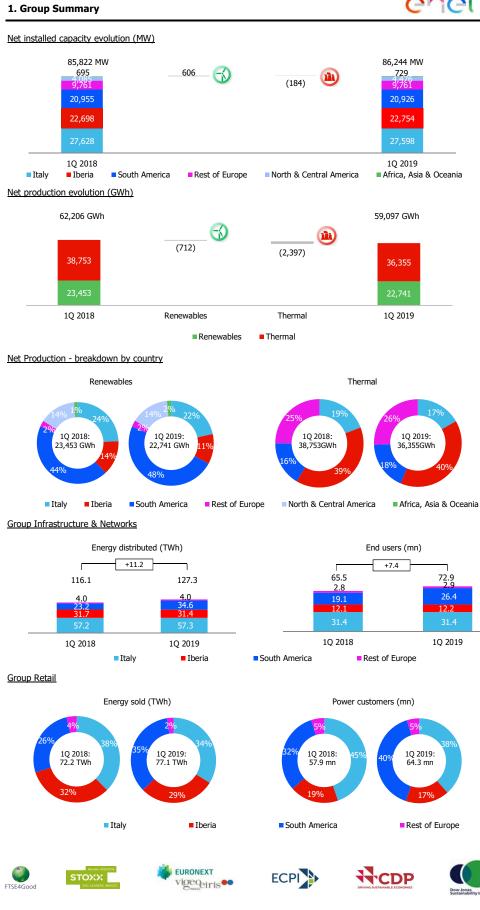












2. Group Net Installed Capacity¹

enel

					∆ yoy	2019 Adde
	1Q 20		1Q 2		<u> </u>	capacity
Group	MW 9	% Weight	MW	% Weight	∆ yoy	MW
Hydro	27,855	32.3%	27,791	32.4%	0.2%	
Wind	8,740	10.1%	7,735	9.0%	13.0%	5
Solar & Others	2,392	2.8%	2,929	3.4%	-18.3%	
Geothermal						
	876	1.0%	802	0.9%	9.1%	
otal Renewables 📢	39,863	46.2%	39,257	45.7%	1.5%	6
Nuke	3,318	3.8%	3,318	3.9%	0.0%	
Coal	15,828	18.4%	15,965	18.6%	-0.9%	
CCGT	14,991	17.4%	15,028	17.5%	-0.2%	
Oil & Gas	12,245	14.2%	12,255	14.3%	-0.1%	
otal Thermal 🛛 🚇	46,381	53.8%	46,566	54.3%	-0.4%	:
otal Enel Group	86,244	100%	85,822	100%	0.5%	7.
•	· · · · ·		•			
Italy	MW	% Weight	MW	% Weight	∆ yoy	MW
Hydro	12,419	45.0%	12,401	44.9%	0.1%	1
Wind	772	2.8%	772	2.8%	0.0%	
Solar & Others	30	0.1%	80	0.3%	-62.2%	
Geothermal	763	2.8%	761	2.8%	0.2%	
tal Renewables	13,984	50.7%	14,015	50.7%	-0.2%	8
Coal	6,340	23.0%	6,340	22.9%	0.0%	
CCGT	4,535	16.4%	4,535	16.4%	0.0%	
Oil & Gas						
	2,739	9.9%	2,739	9.9%	0.0%	
tal Thermal	13,613	49.3%	13,613	49.3%	0.0%	
tal	27,598	100%	27,628	100%	-0.1%	8
71			and the second	0/ 14/		
Iberia		% Weight		% Weight	Δ γογ	MW
Hydro	4,763	20.9%	4,758	21.0%	0.1%	
Wind	1,750	7.7%	1,618	7.1%	8.1%	
Solar & Others	14	0.1%	14	0.1%	-0.1%	
otal Renewables	6,527	28.7%	6,390	28.2%	2.1%	
Nuke			-			
	3,318	14.6%	3,318	14.6%	0.0%	
Coal	5,052	22.2%	5,168	22.8%	-2.2%	
CCGT	5,480	24.1%	5,445	24.0%	0.6%	
Oil & Gas	2,377	10.4%	2,377	10.5%	0.0%	
otal Thermal	16,227	71.3%	16,307	71.8%	-0.5%	
otal	22,754	100%	22,698	100%	0.2%	
		100 /0	22/030	100 /0	012 70	
South America	MW	% Weight	MW	% Weight	∆ yoy	MW
Hydro	10,031	47.9%	9,990	47.7%	0.4%	
Wind		7.7%		8.0%	-3.0%	
	1,616		1,666			
Solar & Others	1,575	7.5%	1,491	7.1%	5.6%	
Geothermal	41	0.2%	41	0.2%	0.0%	
otal Renewables	13,263	63.4%	13,188	62.9%	0.6%	
Coal	813	3.9%	835	4.0%	-2.6%	
CCGT	4,168	19.9%	4,240	20.2%	-1.7%	
Oil & Gas	2,682	12.8%	2,692	12.8%	-0.4%	
otal Thermal	7,663	36.6%	7,767	37.1%	-1.3%	
otal	20,926	100.0%	20,955	100%	- 0.1%	
					_	
Rest of Europe		% Weight		% Weight	Δ γογ	MW
Hydro	19	0.2%	19	0.2%	0.0%	
Wind	741	7.6%	741	7.6%	0.0%	
Solar & Others	123	1.3%	123	1.3%	0.0%	
		9.0%	883	9.0%	0.0%	
tal Renewables			000	37.1%		
	883	27 10/	2 6 7 2		0.0%	
Coal	3,623	37.1%	3,623			
Coal CCGT	3,623 809	8.3%	809	8.3%	0.0%	
Coal CCGT Oil & Gas	3,623					
Coal CCGT Oil & Gas	3,623 809	8.3%	809	8.3%	0.0%	
Coal CCGT Oil & Gas tal Thermal	3,623 809 4,447	8.3% 45.6%	809 4,447	8.3% 45.6%	0.0% 0.0%	
Coal CCGT Oil & Gas tal Thermal tal	3,623 809 4,447 8,878 9,761	8.3% 45.6% 91.0%	809 4,447 8,878 9,761	8.3% 45.6% 91.0% 100%	0.0% 0.0% 0.0%	
Coal CCGT Oil & Gas tal Thermal tal North & Central America	3,623 809 4,447 8,878 9,761	8.3% 45.6% 91.0% 100%	809 4,447 8,878 9,761	8.3% 45.6% 91.0% 100% % Weight	0.0% 0.0% 0.0% 0.0%	MW
Coal CCGT Oil & Gas tal Thermal tal	3,623 809 4,447 8,878 9,761	8.3% 45.6% 91.0%	809 4,447 8,878 9,761	8.3% 45.6% 91.0% 100%	0.0% 0.0% 0.0%	MW
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro	3,623 809 4,447 8,878 9,761	8.3% 45.6% 91.0% 100% % Weight 13.9%	809 4,447 8,878 9,761 MW 623	8.3% 45.6% 91.0% 100% Weight 15.2%	0.0% 0.0% 0.0% 0.0%	
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind	3,623 809 4,447 8,878 9,761 MW 623 3,490	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0%	809 4,447 8,878 9,761 MW 623 2,566	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8%	0.0% 0.0% 0.0% 0.0% Δ yoy 0.0% 36.0%	
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others	3,623 809 4,447 8,878 9,761 MW 623 3,490 292	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5%	809 4,447 8,878 9,761 MW 623	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 21.9%	0.0% 0.0% 0.0% 0.0% 0.0% 36.0% -67.4%	
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others Geothermal	3,623 809 4,447 8,878 9,761 MW 623 3,490 292 72	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5% 1.6%	809 4,447 8,878 9,761 MW 623 2,566 896	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 21.9% 0.0%	0.0% 0.0% 0.0% 0.0% 36.0% -67.4% n.m.	5
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others Geothermal	3,623 809 4,447 8,878 9,761 MW 623 3,490 292	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5%	809 4,447 8,878 9,761 MW 623 2,566	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 21.9%	0.0% 0.0% 0.0% 0.0% 0.0% 36.0% -67.4%	5
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others Geothermal tal	3,623 809 4,447 8,878 9,761 MW (623 3,490 292 72 72 4,476	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5% 1.6% 1.6% 100%	809 4,447 8,878 9,761 MW 623 2,566 896 - - 4,085	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 21.9% 0.0% 100%	0.0% 0.0% 0.0% 0.0% 0.0% 36.0% -67.4% n.m. 9.6%	5
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others Geothermal tal Africa, Asia & Oceania	3,623 809 4,447 8,878 9,761 MW 623 3,490 292 72 4,476 MW	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5% 1.6% 1.0% % Weight	809 4,447 8,878 9,761 MW 623 2,566 896 - 4,085 MW	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 62.8% 21.9% 0.0% 100% % Weight	0.0% 0.0% 0.0% 0.0% 36.0% -67.4% n.m. 9.6%	5
Coal CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others Geothermal tal Africa, Asia & Oceania Wind	3,623 809 4,447 8,878 9,761 MW 292 72 4,476 MW 371	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5% 1.6% 100% % Weight 50.9%	809 4,447 8,878 9,761 MW 623 2,566 896 - - 4,085 MW 371	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 21.9% 0.0% 100% % Weight 53.4%	0.0% 0.0% 0.0% 0.0% 36.0% -67.4% n.m. 9.6%	5 6 MW
CCGT Oil & Gas tal Thermal tal North & Central America Hydro Wind Solar & Others Geothermal tal Africa, Asia & Oceania	3,623 809 4,447 8,878 9,761 MW 623 3,490 292 72 4,476 MW	8.3% 45.6% 91.0% 100% % Weight 13.9% 78.0% 6.5% 1.6% 1.0% % Weight	809 4,447 8,878 9,761 MW 623 2,566 896 - 4,085 MW	8.3% 45.6% 91.0% 100% % Weight 15.2% 62.8% 62.8% 21.9% 0.0% 100% % Weight	0.0% 0.0% 0.0% 0.0% 36.0% -67.4% n.m. 9.6%	5











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3. Group Net Production

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	10 20	019	10 2	2018	∆ yoy	1Q 2019
Group		% Weight		% Weight	∆ yoy	GWh
Hydro	13,912	23.5%	15,132	24.3%	-8.1%	13,912
Wind	6,275	10.6%	5,762	9.3%	8.9%	6,275
Solar & Others	1,056	1.8%	1,083	1.7%	-2.5%	1,056
Geothermal	1,498	2.5%	1,476	2.4%	1.4%	1,498
Total Renewables 🕤	22,741	38.5%	23,453	37.7%	-3.0%	22,741
Nuke	7,084	12.0%	6,650	10.7%	6.5%	7,084
Coal	13,535	22.9%	16,221	26.1%	-16.6%	13,535
CCGT	10,399	17.6%	9,667	15.5%	7.6%	10,399
Oil & Gas	5,338	9.0%	6,215	10.0%	-14.1%	5,338
	36,355	61.5%	38,753	62.3%	-6.2%	36,355
Total Enel Group	59,097	100%	62,206	100%	-5.0%	59,097
Italy	GWh	% Weight	GWh	% Weight	∆ yoy	GWh
Hydro	3,037	27.7%	3,783	28.9%	-19.7%	3,037
Wind	442	4.0%	464	3.5%	-4.8%	442
Solar & Others	14	0.1%	35	0.3%	-60.2%	14
Geothermal	1,405	12.8%	1,421	10.8%	-1.1%	1,405
Total Renewables	4,897	44.7%	5,703	43.5%	-14.1%	4,897
Coal	3,812	34.8%	5,583	42.6%	-31.7%	3,812
CCGT	2,166	19.7%	1,705	13.0%	27.0%	2,166
Oil & Gas	92	0.8%	117	0.9%	-21.5%	92
Total Thermal Total	6,069 10,966	55.3% 100%	7,405	56.5% 100%	-18.0% -16.3%	6,069 10,966
lotal	10,900	100%	13,108	100%	-10.3%	10,900
Iberia	GWh	% Weight	GWh	% Weight	∆ уоу	GWh
Hydro	1,483	8.7%	2,047	11.1%	-27.6%	1,483
Wind	1,108	6.5%	1,170	6.3%	-5.3%	1,108
Solar & Others	6	0.0%	4	0.0%	25.7%	6
Total Renewables	2,596	15.2%	3,221	17.4%	-19.4%	2,596
Nuke Coal	7,084	41.6%	6,650	35.9%	6.5%	7,084
CCGT	4,059 1,843	23.8% 10.8%	5,273 1,724	28.5% 9.3%	-23.0% 6.9%	4,059 1,843
Oil & Gas	1,645	8.5%	1,724	9.3% 8.9%	-11.9%	1,645
Total Thermal	14,436	84.8%	15,291	82.6%	-5.6%	14,436
Total	17,032	100%	18,512	100.0%	-8.0%	17,032
South America	GWh	% Weight	GWh	% Weight	∆ yoy	GWh
Hydro	8,878	50.6%	8,465	51.0%	4.9%	8,878
Wind	1,311	7.5%	1,019	6.1%	28.6%	1,311
Solar & Others	776	4.4%	690			
				4.2%	12.5%	
Geothermal	54	0.3%	55	4.2% 0.3%	12.5% -2.3%	776
Geothermal Total Renewables						776
	54	0.3%	55	0.3%	-2.3%	776 54
Total Renewables	54 11,020	0.3% 62.8%	55 10,229	0.3% 61.6%	-2.3% 7.7%	776 54 11,020 1,147
Total Renewables Coal CCGT Oil & Gas	54 11,020 1,147	0.3% 62.8% 6.5%	55 10,229 843	0.3% 61.6% 5.1% 27.8% 5.5%	-2.3% 7.7% 36.1% 4.7% -39.9%	776 54 11,020 1,147 4,842 550
Total Renewables Coal CCGT Oil & Gas Total Thermal	54 11,020 1,147 4,842 550 6,539	0.3% 62.8% 6.5% 27.6% 3.1% 37.2%	55 10,229 843 4,625 914 6,382	0.3% 61.6% 5.1% 27.8% 5.5% 38.4%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5%	776 54 11,020 1,147 4,842 550 6,539
Total Renewables Coal CCGT Oil & Gas	54 11,020 1,147 4,842 550	0.3% 62.8% 6.5% 27.6% 3.1%	55 10,229 843 4,625 914	0.3% 61.6% 5.1% 27.8% 5.5%	-2.3% 7.7% 36.1% 4.7% -39.9%	776 54 11,020 1,147 4,842 550 6,539
Total Renewables Coal CCGT Oil & Gas Total Thermal	54 11,020 1,147 4,842 550 6,539	0.3% 62.8% 6.5% 27.6% 3.1% 37.2%	55 10,229 843 4,625 914 6,382	0.3% 61.6% 5.1% 27.8% 5.5% 38.4%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5%	776 54 11,020 1,147 4,842 550 6,539
Total Renewables Coal CCGT Oil & Gas Total Thermal Total	54 11,020 1,147 4,842 550 6,539 17,559	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0%	55 10,229 843 4,625 914 6,382 16,612	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7%	776 54 11,020 1,147 4,842 550 6,539 17,559
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind	54 11,020 1,147 4,842 550 6,539 17,559 GWh	0.3% 62.8% 6.5% 27.6% 3.1% 100.0% 9% Weight 0.2% 5.2%	55 10,229 843 4,625 914 6,382 16,612 GWh	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3%	55 10,229 843 4,625 914 6,382 16,612 GWh 19 527 27	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% \$% Weight 0.2% 0.2% 0.3% 5.2% 0.3%	55 10,229 843 4,625 914 6,382 16,612 GWh 19 527 27 574	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% -3% -2% 12% -1%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% (0.2% 5.2% 0.3% 5.2% 45.7%	55 10,229 843 4,625 914 6,382 16,612 GWh 19 527 27 574 4,522	0.3% 61.6% 5.1% 27.8% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% 5.7% 5.7% -2% 12% -1% 0%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547	0.3% 62.8% 6.5% 27.6% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7%	55 10,229 843 4,625 914 6,382 16,612 GWh 19 527 27 574 4,522 1,613	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% -3% -2% 12% -1% 0% -4%	7776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247	0.3% 62.8% 6.5% 27.6% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7% 15.7% 32.9%	55 10,229 843 4,625 914 6,382 16,612 GWh 19 527 27 574 4,522 1,613 3,539	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7% 34.5%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% Δ yoy -3% -2% 12% -1% 0% -4% -8%	7776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 9 518 31 568 4,518 1,547 3,247
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311	0.3% 62.8% 6.5% 27.6% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.2% 0.3% 5.7% 45.7% 32.9% 94.3%	55 10,229 843 4,625 914 6,382 16,612 GWh 19 527 27 574 4,522 1,613 3,539 9,673	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% -3% -2% 12% -1% 0% -4%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 9 518 31 568 4,516 1,547 3,247 9,311
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.2% 0.3% 45.7% 15.7% 32.9% 94.3% 100%	55 10,229 843 4,625 914 6,382 16,612 914 19 527 27 574 4,522 1,613 3,539 9,673 10,247	0.3% 61.6% 5.1% 27.8% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 5.6% 44.1% 15.7% 34.5% 94.4%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4.7% -3% -2% 12% -1% -1% -4% -8% -4% -4%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ²	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh	0.3% 62.8% 6.5% 27.6% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7% 45.7% 15.7% 32.9% 94.3% 100%	55 10,229 843 4,625 914 6,382 16,612 0 914 19 527 27 574 4,522 1,613 3,539 9,673 10,247	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 5.6% 5.6% 5.6% 5.6% 5.4.1% 15.7% 34.5% 94.4% 100%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% 4.7% -3% -2% 12% -1% 0% 0% -4% -4% -4% -4%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,879 GWh	0.3% 62.8% 6.5% 27.6% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.2% 0.3% 45.7% 45.7% 15.7% 32.9% 94.3% 100%	55 10,229 843 4,625 914 6,382 16,612 919 527 27 574 4,522 1,613 3,539 9,673 10,247 6Wh 818	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% 0% -2% 12% -1% 0% -4% -4% -4% -4% -39%	7776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 9,518 31 568 4,516 1,547 3,247 9,311 9,879 GWh
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Wind	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh	0.3% 62.8% 6.5% 27.6% 37.2% 100.0% % Weight 15.7% 32.9% 94.3% 100% % Weight 15.0% 81.7%	55 10,229 843 4,625 914 6,382 16,612 GWh 9527 27 574 4,522 1,613 3,539 9,673 10,247 GWh 818 2,400	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 5.7% 4.9% -2% 12% -1% 0% -4% -4% -4% -4% -39% 12%	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,879 GWh 495 2,695
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Solar & Others	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 311 568 4,516 1,547 3,247 9,311 9,879 GWh 495 2,695 68	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7% 45.7% 15.7% 94.3% 94.3% 100% % Weight 15.0% 81.7% 2.1%	55 10,229 843 914 6,382 16,612 0 914 6,382 16,612 19 527 27 574 4,522 1,613 3,539 9,673 10,247 GWh 818 818 2,400 169	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4. % -2% 12% -1% 0% -4% -4% -4% -4% -4% -4% -4% -4	776 54 11,020 6,539 17,559 6Wh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 6Wh 495 2,695 68
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Solar & Others Geothermal	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 311 568 4,516 1,547 3,247 9,879 GWh 495 2,695 2,695 68 39	0.3% 62.8% 27.6% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 45.7% 45.7% 15.7% 32.9% 94.3% 100% % Weight 15.0% 81.7% 2.1% 2.1% 2.1%	55 10,229 843 4,625 914 6,382 16,612 914 919 527 27 574 4,522 1,613 3,539 9,673 10,247 6Wh 818 2,400 169	0.3% 61.6% 5.1% 27.8% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 5.6% 5.6% 5.6% 5.6% 5.6% 94.4% 100% 94.4% 71% 71% 5% 0%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4.7% -3% -2% 12% -4% -4% -4% -4% 12% -60% n.m.	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh 495 2,695 2,695 68 39
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Solar & Others	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 311 568 4,516 1,547 3,247 9,311 9,879 GWh 495 2,695 68	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7% 45.7% 15.7% 94.3% 94.3% 100% % Weight 15.0% 81.7% 2.1%	55 10,229 843 914 6,382 16,612 0 914 6,382 16,612 19 527 27 574 4,522 1,613 3,539 9,673 10,247 GWh 818 818 2,400 169	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4. % -2% 12% -1% 0% -4% -4% -4% -4% -4% -4% -4% -4	776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh 495 2,695 2,695 68 39
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Solar & Others Geothermal Total Total Africa, Asia & Oceania ³	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 311 568 4,516 1,547 3,247 9,879 GWh 495 2,695 68 39 3,297 GWh	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7% 45.7% 15.7% 32.9% 100% % Weight 15.0% 5.1% 1.2%	55 10,229 843 914 6,382 16,612 GWh 19 527 27 574 4,522 1,613 3,539 9,673 10,247 GWh 818 818 2,400 169 - - 3,387	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100% % Weight	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4.7% -2% 12% -1% 0% -4% -4% -4% -4% -4% -4% -4% -3% -2% 12% -60% n.m. -3% -3% -3% -3% -3% -3% -3% -3%	7776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh 3,297 GWh
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Solar & Others Geothermal Total Total Africa, Asia & Oceania ³ Wind	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh 639 3,297 GWh 201	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 45.7% 45.7% 15.7% 32.9% 94.3% 100% % Weight 15.0% 1.2% 1.2% 1.2%	55 10,229 843 4,625 914 6,382 16,612 919 527 27 77 27 574 4,522 1,613 3,539 9,673 10,247 6Wh 818 2,400 169 - 3,387 6Wh	0.3% 61.6% 5.1% 27.8% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100% % Weight 5% 0% 100%	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4.7% -3% -2% 12% -1% 0% -4% -4% -4% -4% 0% 2.5% 0% -3% 0% -4% -39% 12% -4% 0% 0% -39% 2.5% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	7776 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh 495 2,695 68 39 3,297 GWh
Total Renewables Coal CCGT Oil & Gas Total Thermal Total Rest of Europe ¹ Hydro Wind Solar & Others Total Renewables Coal CCGT Oil & Gas Total Thermal Total North & Central America ² Hydro Wind Solar & Others Geothermal Total Total Africa, Asia & Oceania ³	54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 311 568 4,516 1,547 3,247 9,879 GWh 495 2,695 68 39 3,297 GWh	0.3% 62.8% 6.5% 27.6% 3.1% 37.2% 100.0% % Weight 0.2% 5.2% 0.3% 5.7% 45.7% 45.7% 15.7% 32.9% 100% % Weight 15.0% 5.1% 1.2%	55 10,229 843 914 6,382 16,612 GWh 19 527 27 574 4,522 1,613 3,539 9,673 10,247 GWh 818 818 2,400 169 - - 3,387	0.3% 61.6% 5.1% 27.8% 5.5% 38.4% 100.0% % Weight 0.2% 5.1% 0.3% 0.3% 5.6% 44.1% 15.7% 34.5% 94.4% 100% % Weight	-2.3% 7.7% 36.1% 4.7% -39.9% 2.5% 5.7% 4.7% -2% 12% -1% 0% -4% -4% -4% -4% -4% -4% -4% -3% -2% 12% -60% n.m. -3% -3% -3% -3% -3% -3% -3% -3%	7766 54 11,020 1,147 4,842 550 6,539 17,559 GWh 19 518 31 568 4,516 1,547 3,247 9,311 9,879 GWh 495 2,695 68 39 3,297 GWh

I. Includes Romania, Russia, Greece, Bulgaria
I. Includes Romania, Russia, Greece, Bulgaria
I. Includes Mexico, Panama, USA, Canada, Guatemala, Costa Rica.
I. Includes South Africa, India.









4. Group Infrastructure & Networks



Electricity distributed (TWh)	1Q 2019	1Q 2018	∆уоу
Italy	57.3	57.2	0.1%
Iberia	31.4	31.7	-0.9%
South America	34.6	23.2	49.2%
Rest of Europe	4.0	4.0	0.5%
Total	127.3	116.1	9.7%

End users ¹ (mn)	1Q 2019	1Q 2018	Δγογ
Italy	31.4	31.4	0.0%
Iberia	12.2	12.1	0.7%
South America	26.4	19.1	38.3%
Rest of Europe	2.9	2.8	1.3%
Total	72.9	65.5	11.4%

1.End Users represent the number of distribution delivery points at the end of the period.

5. Retail 🏾 🍿

Energy sold (TWh) ²	1Q 2019	1Q 2018	∆уоу
Italy	26.1	27.2	-3.9%
Regulated	10.0	11.0	-9.3%
Free Market	16.1	16.1	-0.2%
Iberia	22.2	23.5	-5.2%
South America	26.8	18.8	42.5%
Rest of Europe	1.9	2.8	-31.8%
Total	77.1	72.2	6.7%

Gas sold (bmc)	1Q 2019	1Q 2018	Δγογ
Italy	2.2	2.2	-1.0%
Iberia	1.8	1.9	-7.1%
Romania	0.01	0.02	-57.6%
Total	4.0	4.1	-4.1%

2. Net of energy losses.

6. Italian Energy Market

Italy energy balance

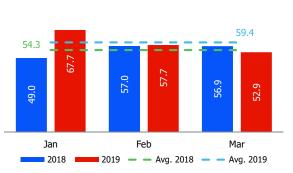
GWh	Jan-Feb 2019	Jan-Feb 2018	∆ уоу
Hydro	5,385	5,332	1.0%
Thermo	34,039	32,743	4.0%
- Biomass	2,873	2,921	-1.6%
Geothermal	935	939	-0.4%
Wind	4,659	3,682	26.5%
PV	2,726	2,081	31.0%
Total net production	47,744	44,777	6.6%
Import	7,491	9,510	-21.2%
Export	853	526	62.2%
Net import	6,638	8,984	-26.1%
Pumped storage	431	415	3.9%
Electricity demand	53,951	53,346	1.1%

Source: TERNA

1Q 2019 1Q 2018 ∆уоу Power customers³ (mn) Italy 24.7 25.9 -4.4% Regulated 15.9 17.8 -11.0% Free Market 8.8 8.0 10.3% Iberia 10.7 10.8 -0.6% South America 25.8 18.3 41.1% Rest of Europe 3.0 2.9 5.0% 64.3 57.9 Total 11.2%

Gas customers (mn)	1Q 2019	1Q 2018	Δγογ
Italy	4.2	4.1	0.3%
Iberia	1.6	1.6	2.6%
Romania	0.05	0.03	72.4%
Total	5.8	5.7	1.3%

3. Power Customers represent clients with active contracts with Enel.



Source: GME

Pool price (€/MWh)













enel

7. Main Financials & Market performance

Enel Group figures as of December 31st, 2018.					
€mn	FY 2018	FY 2017	Δ yoy		
Revenues	75,672	74,639	1%		
Reported EBITDA ¹	16,351	15,653	4%		
Ordinary EBITDA ¹	16,158	15,555	4%		
Reported EBIT ¹	9,900	9,792	1%		
Ordinary EBIT ¹	9,793	9,736	1%		
Rep. Group net income ¹	4,789	3,779	27%		
Group net ord. Income ¹	4,060	3,709	9%		
EPS (€)	0.40	0.36	9%		
FFO ²	11,075	10,126	9%		
	FY 2018	FY 2017	∆ yoy		
Total assets	165,424	155,641	6%		
Assets held for sale ¹	688	1,970	-65%		
Shareholder's equity	47,852	52,161	-8%		
Liabilities held for sale	407	1,729	-76%		
Financial net debt	41,089	37,410	10%		
FFO/Net debt ¹	27%	27%	0%		
Net debt ¹ /Ebitda	2.5x	2.4x	+0.1 x		
Capex ³	8,530	8,499	0%		
- Asset development	4,720	4,879	-3%		
- Asset management	2,266	2,194	3%		
- Customers	1,545	1,426	8%		

Dividends						
€/share	FY 2018		are FY 2018		FY 2	017
	Amount	Ex-Date	Amount	Ex-Date		
Ordinary (interim)	0.14	01/23/19	0.105	01/22/18		
Ordinary (Final) ⁴	0.14	07/22/19	0.132	07/23/18		
Total DPS	0.2	28	0.2	37		
Pay out	70	%	65	%		
4. Final dividend 2018 to	be approved by the	AGM 2019.				
	31/03/2019	31/03/2018	∆ уоу			
Share Price (€)	5.704	4.970	14.8%			
P/E	12.1	13.3	-8.6%			
EV/EBITDA	7.8	7.2	8.8%			
Dividend Yield	4.9%	5.3%	-7.6%			
Source: Bloomberg.						

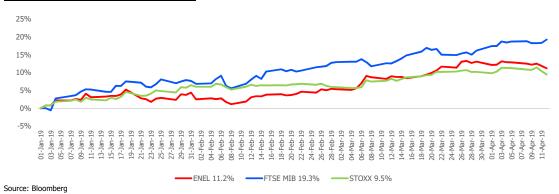
Enel Group's Ratings

	Rating	Outlook	Update
Moody's	Baa2	Stable	01/07/2019
S&P	BBB+	Stable	09/19/2018
Fitch	A-	Stable	02/11/2019

1. Alternative performance indicators not envisaged in the IFRS-EU accounting standards are intended to facilitate the assessment of the Group's performance and financial position. Please refer to the press releases of the related consolidated results for the definition of these indicators.

FFO: funds from operations after ∆ WC and provisions
Includes capex related to assets held for sale for 378 €mn at FY 2018 and 369 €mn at FY 2017.

Stock performance (01/01/2019 - 12/04/2019)



8. Disclaimer

This document contains certain forward-looking statements that reflect the Company's management's current views with respect to future events and financial and operational performance of the Company and its subsidiaries. These forward-looking statements are based on Enel S.p.A.'s current expectations and projections about future events. Because these forward-looking statements are subject to risks and uncertainties, actual future results or performance may differ materially from those expressed in or implied by these statements due to any number of different factors, many of which are beyond the ability of Enel S.p.A. to control or estimate precisely, including changes in the regulatory environment, future market developments, fluctuations in the price and availability of fuel and other risks. You are cautioned not to place undue reliance on the forward-looking statements contained herein, which are made only as of the date of this presentation. Enel S.p.A. does not undertake any obligation to publicly release any updates or revisions to any forward-looking statements to reflect events or circumstances after the date of this presentation. The information contained in this presentation

does not purport to be comprehensive and has not been independently verified by any independent third party.

This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

Pursuant to art. 154-bis, paragraph 2, of the Italian Unified Financial Act of February 24, 1998, the executive in charge of preparing the corporate accounting documents at Enel, Alberto De Paoli, declares that the accounting information contained herein correspond to document results, books and accounting records.

