



SPAFID  
CONNECT

Informazione Regolamentata n. 0116-95-2022	Data/Ora Ricezione 25 Ottobre 2022 17:50:18	Euronext Milan
--	---	----------------

Societa' : ENEL  
Identificativo : 168543  
Informazione  
Regolamentata  
Nome utilizzatore : ENELN07 - Giannetti  
Tipologia : REGEM  
Data/Ora Ricezione : 25 Ottobre 2022 17:50:18  
Data/Ora Inizio : 25 Ottobre 2022 17:50:19  
Diffusione presunta  
Oggetto : Enel publishes 2022 third quarter and nine months Group operating data Report

*Testo del comunicato*

Vedi allegato.

**PRESS  
RELEASE**

**Global News Media**

T +39 06 8305 5699  
ufficiostampa@enel.com  
gnm@enel.com  
enel.com

**Investor Relations**

T +39 06 8305 7975  
investor.relations@enel.com  
enel.com

**ENEL PUBLISHES 2022 THIRD QUARTER AND NINE MONTHS GROUP  
OPERATING DATA REPORT**

**Rome, October 25<sup>th</sup>, 2022** – Enel S.p.A. ("Enel") published its Quarterly Bulletin ("Report"), with the Group's operating data relating to the third quarter and nine months of 2022.

The Report, which is published ahead of the approval by the Enel Board of Directors and the disclosure of the performance and financial data contained in Enel's periodic financial reports, is aimed at further strengthening Enel's transparency towards the financial community, in line with best practices in the most advanced markets.

The Report attached to this press release is available to the public at Enel's registered office, on the Enel website ([www.enel.com](http://www.enel.com)), and - together with this press release - through the authorised storage mechanism "eMarket Storage" ([www.emarketstorage.com](http://www.emarketstorage.com)).



# 9M 2022

Quarterly Bulletin

# Quarterly bulletin

## Operating data 9M 2022



### Index

1. Enel Green Power & Conventional Generation



2. Global Infrastructure & Networks



3. Enel X Global Retail



4. Disclaimer

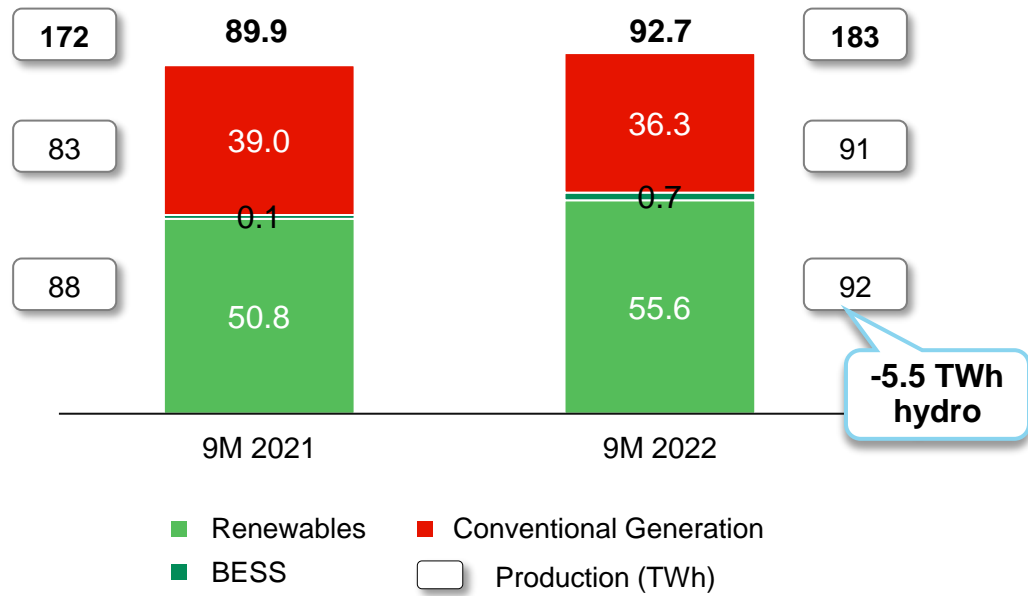




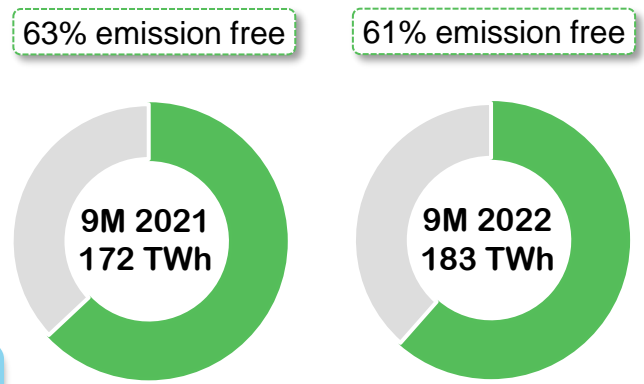
# Enel Green Power & Conventional Generation

## Operating data 9M 2022

Installed capacity (GW) and production evolution<sup>1</sup>



Emission free share of production<sup>1,2</sup>



1. Rounded figures. Includes capacity and production from renewable managed assets.  
 2. Considers nuclear + renewable (consolidated & managed).



# Enel Green Power & Conventional Generation

## Installed capacity & production at Group level

Installed capacity (MW)

Group	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	28,355	32.3%	27,834	32.2%	1.9%	556
Wind	14,635	16.7%	13,237	15.3%	10.6%	466
Solar & Others	7,656	8.7%	5,519	6.4%	38.7%	1,255
Geothermal	917	1.0%	914	1.1%	0.4%	3
<b>Total Renewables</b>	<b>51,563</b>	<b>58.7%</b>	<b>47,504</b>	<b>54.9%</b>	<b>8.5%</b>	<b>2,280</b>
Nuclear	3,328	3.8%	3,328	3.8%	0.0%	-
Coal	6,590	7.5%	8,893	10.3%	-25.9%	-
CCGT	14,720	16.7%	15,035	17.4%	-2.1%	-
Oil & Gas	11,694	13.3%	11,715	13.5%	-0.2%	3
<b>Total Conventional Generation</b>	<b>36,332</b>	<b>41.3%</b>	<b>38,970</b>	<b>45.1%</b>	<b>-6.8%</b>	<b>3</b>
<b>Total consolidated capacity</b>	<b>87,896</b>	<b>100%</b>	<b>86,475</b>	<b>100%</b>	<b>1.6%</b>	<b>2,283</b>
<b>Managed capacity</b>	<b>4,057</b>		<b>3,335</b>		<b>21.6%</b>	
<b>Total installed capacity</b>	<b>91,952</b>		<b>89,810</b>		<b>2.4%</b>	

Production (GWh)

Group	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	37,975	21.8%	43,425	26.4%	-12.6%	13,689
Wind	32,394	18.6%	27,103	16.5%	19.5%	10,374
Solar & Others	8,559	4.9%	5,783	3.5%	48.0%	3,200
Geothermal	4,578	2.6%	4,541	2.8%	0.8%	1,503
<b>Total Renewables</b>	<b>83,506</b>	<b>47.9%</b>	<b>80,852</b>	<b>49.2%</b>	<b>3.3%</b>	<b>28,766</b>
Nuclear	20,424	11.7%	19,895	12.1%	2.7%	6,977
Coal	14,980	8.6%	9,253	5.6%	61.9%	5,043
CCGT	42,744	24.5%	37,475	22.8%	14.1%	18,388
Oil & Gas	12,602	7.2%	16,747	10.2%	-24.7%	-424
<b>Total Conventional Generation</b>	<b>90,750</b>	<b>52.1%</b>	<b>83,370</b>	<b>50.8%</b>	<b>8.9%</b>	<b>29,984</b>
<b>Total consolidated production</b>	<b>174,256</b>	<b>100%</b>	<b>164,223</b>	<b>100%</b>	<b>6.1%</b>	<b>58,750</b>
<b>Managed production</b>	<b>8,405</b>		<b>7,365</b>		<b>14.1%</b>	
<b>Total production</b>	<b>182,661</b>		<b>171,588</b>		<b>6.5%</b>	



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Italy

Installed capacity (MW)

Italy	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	12,995	49.6%	12,434	47.0%	4.5%	551
Wind	825	3.1%	786	3.0%	5.0%	32
Solar & Others	29	0.1%	28	0.1%	1.8%	-
Geothermal	776	3.0%	773	2.9%	0.4%	3
<b>Total Renewables</b>	<b>14,625</b>	<b>55.8%</b>	<b>14,021</b>	<b>53.0%</b>	<b>4.3%</b>	<b>585</b>
Coal	4,720	18.0%	5,583	21.1%	-15.5%	-
CCGT	4,596	17.5%	4,593	17.4%	0.1%	-
Oil & Gas	2,253	8.6%	2,253	8.5%	0.0%	-
<b>Total Conventional Generation</b>	<b>11,569</b>	<b>44.2%</b>	<b>12,429</b>	<b>47.0%</b>	<b>-6.9%</b>	-
<b>Total</b>	<b>26,194</b>	<b>100%</b>	<b>26,450</b>	<b>100%</b>	<b>-1.0%</b>	<b>585</b>

Production (GWh)

Italy	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	8,842	24.5%	13,479	39.1%	-34.4%	3,137
Wind	954	2.6%	940	2.7%	1.5%	231
Solar & Others	52	0.1%	51	0.1%	2.1%	18
Geothermal	4,057	11.2%	4,108	11.9%	-1.2%	1,341
<b>Total Renewables</b>	<b>13,905</b>	<b>38.4%</b>	<b>18,577</b>	<b>53.9%</b>	<b>-25.2%</b>	<b>4,728</b>
Coal	12,764	35.3%	6,883	20.0%	85.5%	4,502
CCGT	9,342	25.8%	8,609	25.0%	8.5%	3,759
Oil & Gas	152	0.4%	382	1.1%	-60.1%	107
<b>Total Conventional Generation</b>	<b>22,259</b>	<b>61.6%</b>	<b>15,874</b>	<b>46.1%</b>	<b>40.2%</b>	<b>8,368</b>
<b>Total</b>	<b>36,163</b>	<b>100%</b>	<b>34,451</b>	<b>100%</b>	<b>5.0%</b>	<b>13,096</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Iberia

Installed capacity (MW)

Iberia	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	4,746	22.3%	4,743	21.9%	0.1%	5
Wind	2,602	12.2%	2,422	11.2%	7.4%	56
Solar & Others	1,197	5.6%	625	2.9%	91.4%	99
<b>Total Renewables</b>	<b>8,545</b>	<b>40.1%</b>	<b>7,791</b>	<b>36.0%</b>	<b>9.7%</b>	<b>160</b>
Nuclear	3,328	15.6%	3,328	15.4%	0.0%	-
Coal	1,644	7.7%	2,764	12.8%	-40.5%	-
CCGT	5,445	25.6%	5,445	25.1%	0.0%	-
Oil & Gas	2,333	11.0%	2,333	10.8%	0.0%	-
<b>Total Conventional Generation</b>	<b>12,751</b>	<b>59.9%</b>	<b>13,870</b>	<b>64.0%</b>	<b>-8.1%</b>	<b>-</b>
<b>Total</b>	<b>21,296</b>	<b>100%</b>	<b>21,661</b>	<b>100%</b>	<b>-1.7%</b>	<b>160</b>

Production (GWh)

Iberia	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	3,409	6.9%	4,864	11.4%	-29.9%	929
Wind	3,991	8.1%	3,853	9.0%	3.6%	1,159
Solar & Others	1,526	3.1%	806	1.9%	89.4%	622
<b>Total Renewables</b>	<b>8,925</b>	<b>18.1%</b>	<b>9,523</b>	<b>22.4%</b>	<b>-6.3%</b>	<b>2,710</b>
Nuclear	20,424	41.4%	19,895	46.7%	2.7%	6,977
Coal	769	1.6%	461	1.1%	66.5%	71
CCGT	15,867	32.2%	9,736	22.9%	63.0%	7,169
Oil & Gas	3,339	6.8%	2,965	7.0%	12.6%	1,256
<b>Total Conventional Generation</b>	<b>40,398</b>	<b>81.9%</b>	<b>33,057</b>	<b>77.6%</b>	<b>22.2%</b>	<b>15,474</b>
<b>Total</b>	<b>49,324</b>	<b>100%</b>	<b>42,581</b>	<b>100.0%</b>	<b>15.8%</b>	<b>18,184</b>





# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Latin America

Installed capacity (MW)

Latin America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	10,542	43.9%	10,585	45.3%	-0.4%	1
Wind	3,276	13.6%	2,672	11.4%	22.6%	347
Solar & Others	3,398	14.1%	2,659	11.4%	27.8%	476
Geothermal	69	0.3%	69	0.3%	0.0%	-
<b>Total Renewables</b>	<b>17,287</b>	<b>72.0%</b>	<b>15,985</b>	<b>68.4%</b>	<b>8.1%</b>	<b>823</b>
Coal	226	0.9%	546	2.3%	-58.6%	-
CCGT	3,850	16.0%	4,167	17.8%	-7.6%	-
Oil & Gas	2,661	11.1%	2,682	11.5%	-0.8%	3
<b>Total Conventional Generation</b>	<b>6,736</b>	<b>28.0%</b>	<b>7,395</b>	<b>31.6%</b>	<b>-8.9%</b>	<b>3</b>
<b>Total</b>	<b>24,023</b>	<b>100.0%</b>	<b>23,380</b>	<b>100%</b>	<b>2.7%</b>	<b>826</b>

Production (GWh)

Latin America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	25,560	44.8%	24,909	46.9%	2.6%	9,549
Wind	9,613	16.9%	7,033	13.2%	36.7%	4,139
Solar & Others	3,533	6.2%	2,362	4.4%	49.5%	1,287
Geothermal	293	0.5%	214	0.4%	37.0%	103
<b>Total Renewables</b>	<b>38,999</b>	<b>68.4%</b>	<b>34,518</b>	<b>65.0%</b>	<b>13.0%</b>	<b>15,078</b>
Coal	1,447	2.5%	1,909	3.6%	-24.2%	470
CCGT	14,624	25.6%	14,894	28.1%	-1.8%	7,460
Oil & Gas	1,966	3.4%	1,771	3.3%	11.0%	-1,787
<b>Total Conventional Generation</b>	<b>18,037</b>	<b>31.6%</b>	<b>18,574</b>	<b>35.0%</b>	<b>-2.9%</b>	<b>6,142</b>
<b>Total</b>	<b>57,036</b>	<b>100.0%</b>	<b>53,092</b>	<b>100.0%</b>	<b>7.4%</b>	<b>21,220</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of Europe

Installed capacity (MW)

Rest of Europe	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	19	0.3%	19	0.3%	0.0%	-
Wind	1,131	17.2%	957	15.0%	18.2%	32
Solar & Others	130	2.0%	130	2.0%	0.0%	-
<b>Total Renewables</b>	<b>1,280</b>	<b>19.5%</b>	<b>1,105</b>	<b>17.3%</b>	<b>15.8%</b>	<b>32</b>
CCGT	830	12.7%	829	13.0%	0.0%	-
Oil & Gas	4,447	67.8%	4,447	69.7%	0.0%	-
<b>Total Conventional Generation</b>	<b>5,276</b>	<b>80.5%</b>	<b>5,276</b>	<b>82.7%</b>	<b>0.0%</b>	<b>-</b>
<b>Total</b>	<b>6,556</b>	<b>100%</b>	<b>6,382</b>	<b>100%</b>	<b>2.7%</b>	<b>32</b>

Production (GWh)

Rest of Europe	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	22	0.2%	27	0.2%	-20.3%	0
Wind	1,691	14.2%	1,552	8.8%	9.0%	494
Solar & Others	147	1.2%	144	0.8%	2.0%	56
<b>Total Renewables</b>	<b>1,860</b>	<b>15.6%</b>	<b>1,723</b>	<b>9.8%</b>	<b>7.9%</b>	<b>550</b>
CCGT	2,911	24.4%	4,236	24.1%	-31.3%	-
Oil & Gas	7,145	60.0%	11,628	66.1%	-38.6%	-
<b>Total Conventional Generation</b>	<b>10,056</b>	<b>84.4%</b>	<b>15,865</b>	<b>90.2%</b>	<b>-36.6%</b>	<b>-</b>
<b>Total</b>	<b>11,916</b>	<b>100%</b>	<b>17,588</b>	<b>100%</b>	<b>-32.3%</b>	<b>550</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Rest of the World

Installed capacity (MW)

North America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Hydro	53	0.6%	53	0.7%	0.0%	-
Wind	6,262	76.4%	5,589	78.5%	12.0%	-
Solar & Others	1,815	22.1%	1,410	19.8%	28.7%	259
Geothermal	72	0.9%	72	1.0%	0.0%	-
<b>Total</b>	<b>8,201</b>	<b>100%</b>	<b>7,123</b>	<b>100%</b>	<b>15.1%</b>	<b>259</b>

Africa, Asia & Oceania	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	2022 Add. Cap.
Wind	539	33.2%	812	54.9%	-33.6%	-
Solar & Others	1,087	66.8%	667	45.1%	63.0%	420
<b>Total</b>	<b>1,626</b>	<b>100%</b>	<b>1,479</b>	<b>100%</b>	<b>10.0%</b>	<b>420</b>

Production (GWh)

North America	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Hydro	142	0.8%	145	1.0%	-2.3%	73
Wind	14,623	83.9%	12,658	86.2%	15.5%	3,976
Solar & Others	2,433	14.0%	1,655	11.3%	47.1%	912
Geothermal	228	1.3%	220	1%	3.9%	59
<b>Total</b>	<b>17,427</b>	<b>100%</b>	<b>14,678</b>	<b>100%</b>	<b>18.7%</b>	<b>5,020</b>

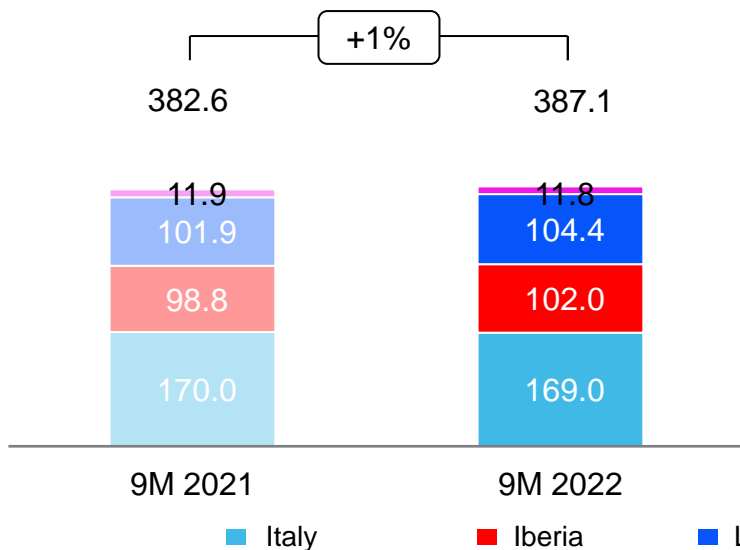
Africa, Asia & Oceania	9M 2022	% Weight	9M 2021	% Weight	Δ yoy	Quarter prod.
Wind	1,522	63.7%	1,067	58.2%	42.6%	375
Solar & Others	868	36.3%	766	41.8%	13.2%	304
<b>Total</b>	<b>2,390</b>	<b>100%</b>	<b>1,833</b>	<b>100%</b>	<b>30.3%</b>	<b>680</b>



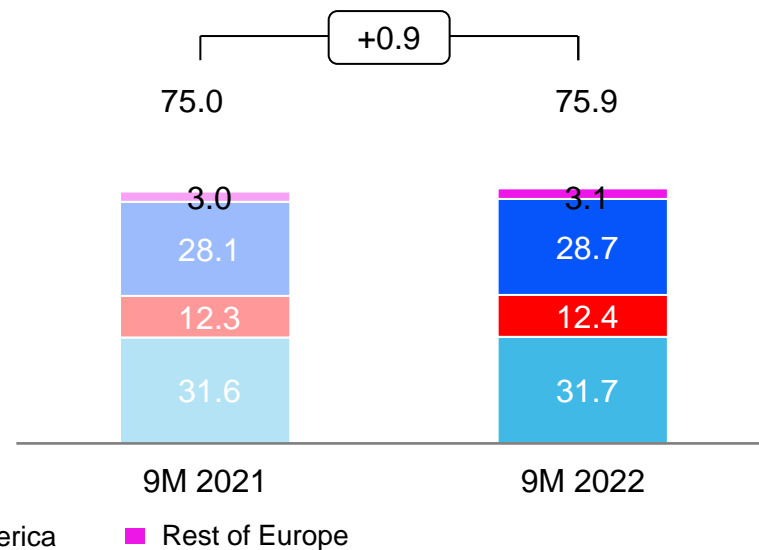
# Global Infrastructure & Networks

## Operating data 9M 2022

Electricity distributed (TWh)<sup>1,2</sup>



End users (mn)<sup>1,3</sup>



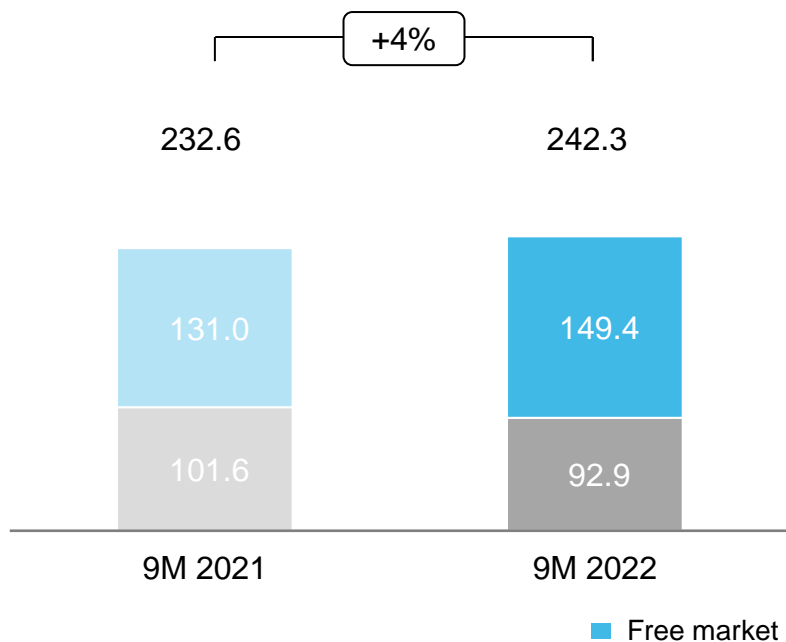
- 2021 restated figures.
- Latin America breakdown – 9M 2022: Argentina 13.1 TWh, Brazil: 60.7 TWh, Chile: 13.1 TWh, Colombia: 11.2 TWh and Peru: 6.2 TWh. 9M 2021: Argentina: 12.6 TWh, Brazil: 60.0 TWh, Chile: 12.4 TWh, Colombia: 10.8 TWh and Peru: 6.1 TWh.
- Latin America breakdown – 9M 2022: Argentina 2.6 mn, Brazil: 18.7 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. 9M 2021: Argentina: 2.5 mn, Brazil: 18.3 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.



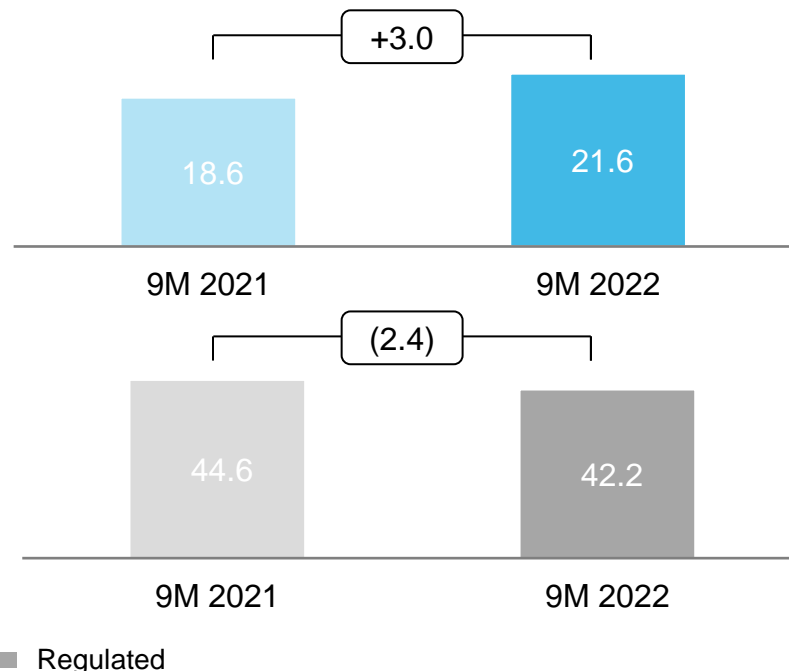
# Retail at Group level

## Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)

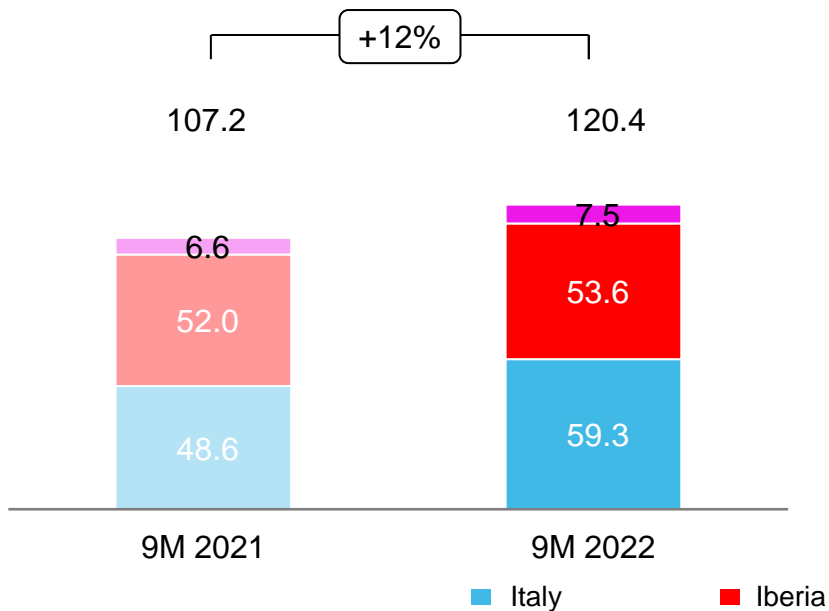




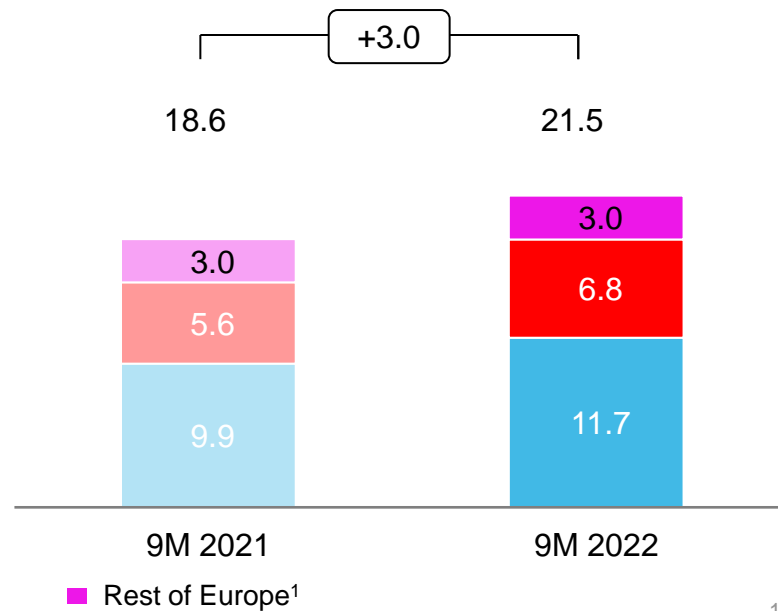
# Retail – Free power markets, Europe

## Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)



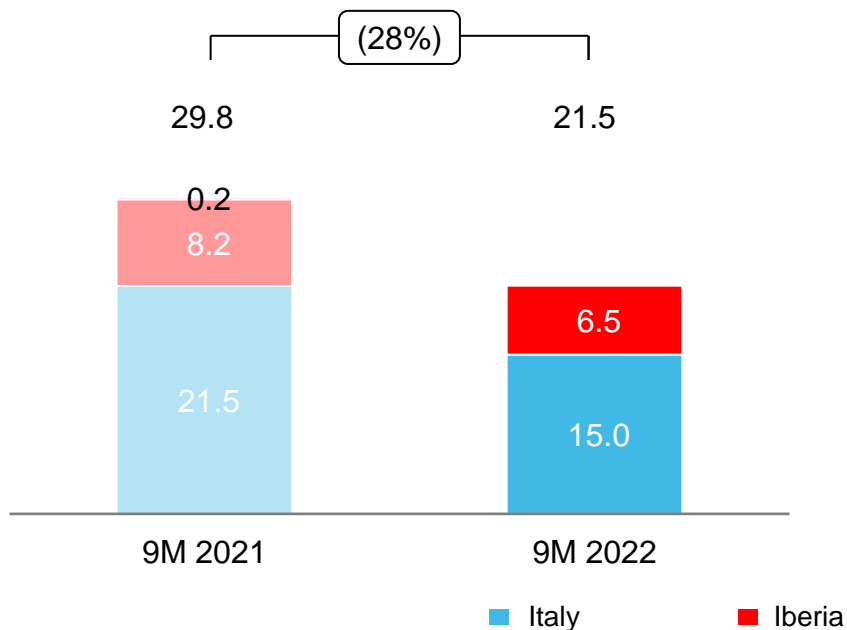
1. Market liberalization in Romania in 2021.



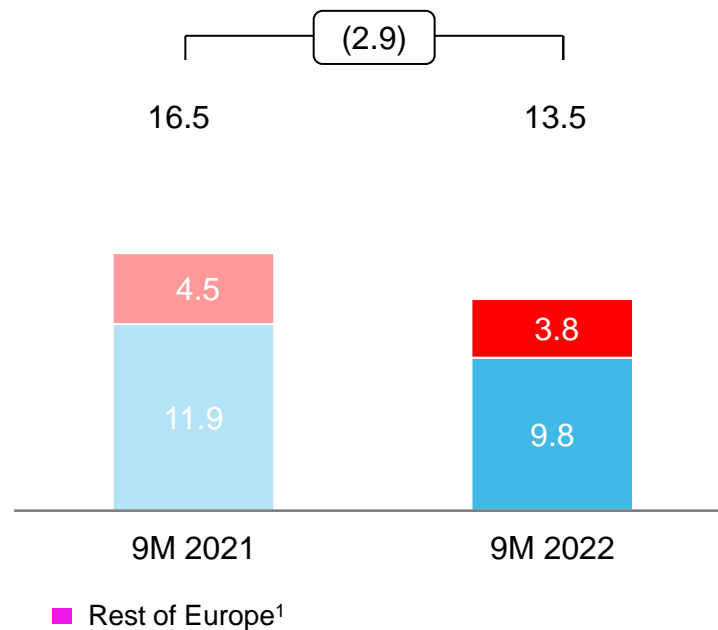
# Retail – Regulated power markets, Europe

## Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)



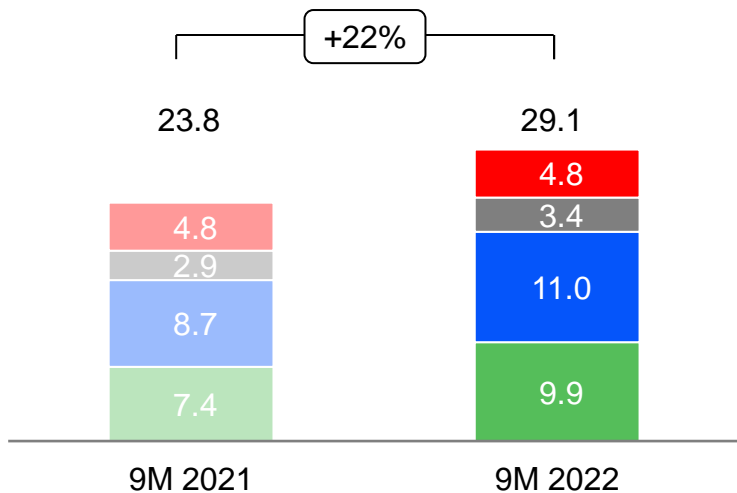
1. Market liberalization in Romania in 2021.



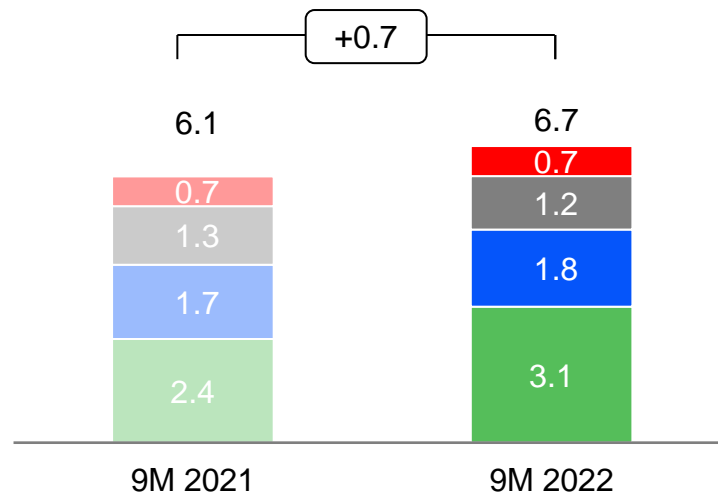
# Retail – Free power markets, Latin America

Operating data 9M 2022

Energy sold (TWh)



Power customers (000')



■ Brazil    
 ■ Chile    
 ■ Colombia    
 ■ Peru

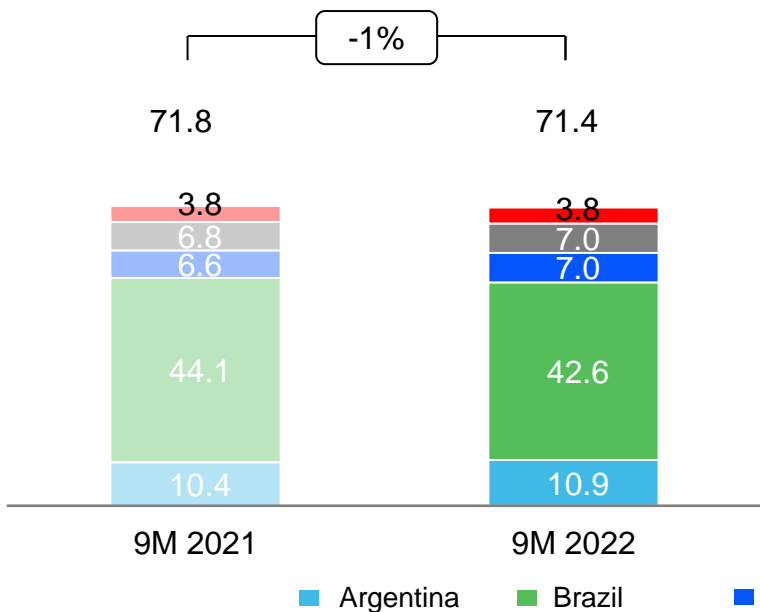




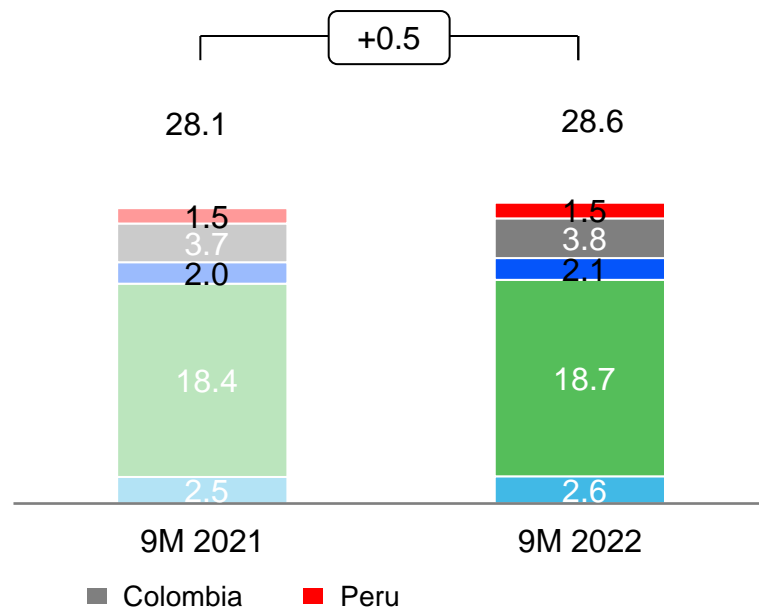
# Retail – Regulated power markets, Latin America

## Operating data 9M 2022

Energy sold (TWh)



Power customers (mn)



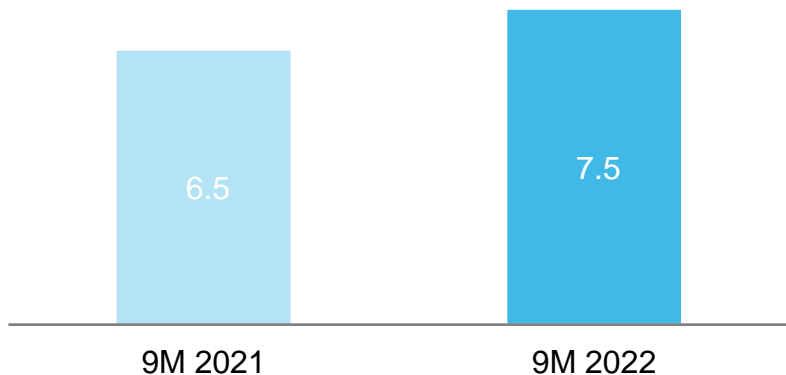


# Retail – Gas market

## Operating data 9M 2022

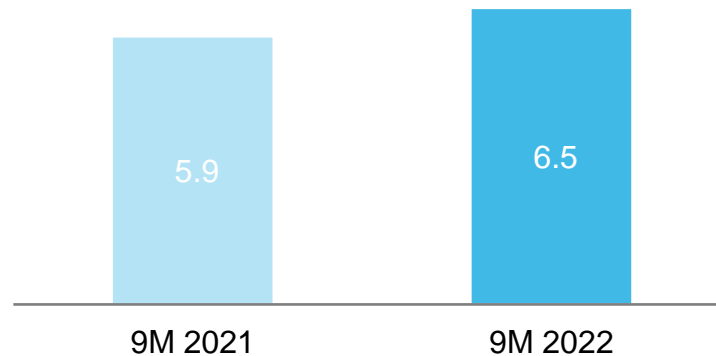
Gas sold (bcm)<sup>1</sup>

+15%



Gas customers (mn)<sup>2</sup>

+0.6



1. 9M 2022: Italy: 3.3 bcm, Iberia: 3.7 bcm, Rest of Europe 0.19 bcm, Latin America 0.36 bcm; 9M 2021: Italy: 2.8 bcm, Iberia: 3.5 bcm, Rest of Europe 0.10 bcm, Latin America 0.12 bcm.

2. 9M 2022: Italy: 4.5 mn, Iberia: 1.8 mn, Rest of Europe 0.17 mn; 9M 2021: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.10 mn.

# Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

# Quarterly bulletin 9M 2022

## Contact us



### Monica Girardi

Head of Group Investor Relations

### Investor Relations team

Federico Baroncelli

Serena Carioti

Federica Dori

Federica Pozzi

Fabrizio Ragnacci

Danielle Ribeiro Da Encarnacao

Riccardo Ricci

Noemi Tomassi

Emanuele Toppi



### Contacts

Email [investor.relations@enel.com](mailto:investor.relations@enel.com)

Phone +39 06 8305 7975

### Investor Relations App



*iOS*



*Android*



### Channels



Website  
[Enel.com](http://Enel.com)

Fine Comunicato n.0116-95

Numero di Pagine: 21