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ENEL PUBLISHES 2023 FIRST QUARTER GROUP OPERATING DATA REPORT

Rome, April 28th, 2023 – Enel S.p.A. ("Enel") published its Quarterly Bulletin ("Report"), with the Group's operating data relating to the first quarter of 2023.

The Report, which is published ahead of the approval by the Enel Board of Directors and the disclosure of the performance and financial data contained in Enel's periodic financial reports, is aimed at further strengthening Enel's transparency towards the financial community, in line with best practices in the most advanced markets.

The Report attached to this press release is available to the public at Enel's registered office, on the Enel website (www.enel.com), and - together with this press release - through the authorized storage mechanism "eMarket Storage" (www.emarketstorage.com).

First Quarter 2023

Quarterly Bulletin



Quarterly bulletin

Operating data Q1 2023

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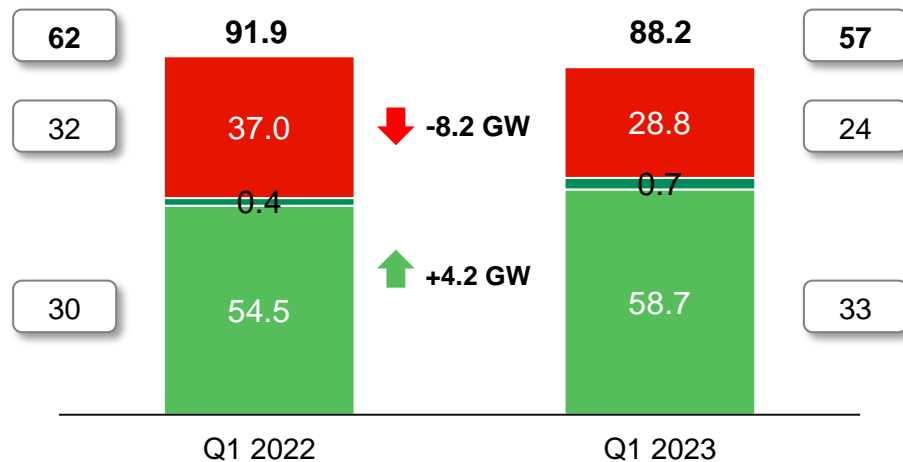




Enel Green Power & Conventional Generation

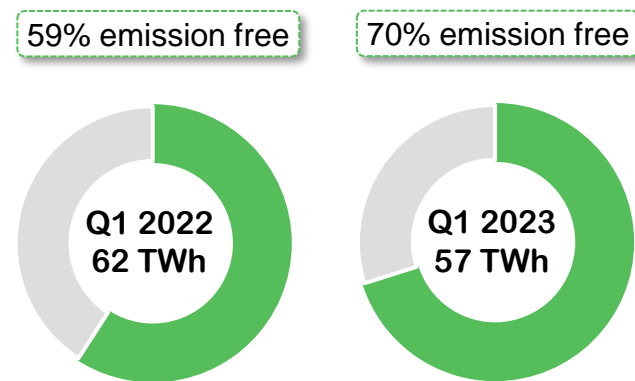
Operating data Q1 2023¹

Installed capacity (GW) and production evolution



■ Renewables ■ Conventional Generation
■ BESS Production (TWh)

Emission free share of production²



1. Rounded figures. Includes capacity and production from renewable managed assets. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil) and Costanera (Argentina).
 2. Considers nuclear + renewable (consolidated & managed).



Enel Green Power & Conventional Generation

Installed capacity & production at Group level¹

Installed capacity (MW)

Group	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	28,356	34.3%	28,384	32.2%	-0.1%	1
Wind	15,866	19.2%	14,981	17.0%	5.9%	131
Solar & Others	8,678	10.5%	6,860	7.8%	26.5%	138
Geothermal	931	1.1%	915	1.0%	1.8%	-
Total Renewables	53,831	65.1%	51,140	58.0%	5.3%	269
Nuclear	3,328	4.0%	3,328	3.8%	0.0%	-
Coal	6,590	8.0%	6,910	7.8%	-4.6%	-
CCGT	12,811	15.5%	15,039	17.1%	-14.8%	64
Oil & Gas	6,107	7.4%	11,694	13.3%	-47.8%	-
Total Conventional Generation	28,835	34.9%	36,971	42.0%	-22.0%	64
Total consolidated capacity	82,667	100%	88,111	100%	-6.2%	333
Managed capacity	4,860		3,322		46.3%	
BESS capacity	685		423		62.1%	
Total installed capacity	88,212		91,855		-4.0%	

Production (GWh)

Group	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	13,530	25.2%	12,166	20.5%	11.2%	13,530
Wind	11,845	22.0%	10,690	18.0%	10.8%	11,845
Solar & Others	3,090	5.7%	2,407	4.1%	28.3%	3,090
Geothermal	1,486	2.8%	1,581	2.7%	-6.0%	1,486
Total Renewables	29,951	55.7%	26,845	45.3%	11.6%	29,951
Nuclear	6,835	12.7%	7,113	12.0%	-3.9%	6,835
Coal	5,251	9.8%	5,160	8.7%	1.7%	5,251
CCGT	9,795	18.2%	14,052	23.7%	-30.3%	9,795
Oil & Gas	1,955	3.6%	6,077	10.3%	-67.8%	1,955
Total Conventional Generation	23,835	44.3%	32,401	54.7%	-26.4%	23,835
Total consolidated production	53,786	100%	59,247	100%	-9.2%	53,786
Managed production	3,140		2,600		20.8%	
Total production	56,925		61,847		-8.0%	

1. 2023 figures after the disposal of Enel Russia, Fortaleza (Brazil) and Costanera (Argentina)



Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy

Installed capacity (MW)

Italy	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	12,996	49.5%	12,981	49.6%	0.1%	1
Wind	861	3.3%	794	3.0%	8.5%	-
Solar & Others	52	0.2%	29	0.1%	81.2%	1
Geothermal	776	3.0%	774	3.0%	0.3%	-
Total Renewables	14,685	55.9%	14,577	55.8%	0.7%	2
Coal	4,720	18.0%	4,720	18.1%	0.0%	-
CCGT	4,606	17.5%	4,596	17.6%	0.2%	10
Oil & Gas	2,253	8.6%	2,253	8.6%	0.0%	-
Total Conventional Generation	11,579	44.1%	11,569	44.2%	0.1%	10
Total	26,264	100%	26,146	100%	0.5%	12

Production (GWh)

Italy	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	2,654	22.2%	2,506	20.9%	5.9%	2,654
Wind	407	3.4%	431	3.6%	-5.6%	407
Solar & Others	18	0.2%	15	0.1%	18.5%	18
Geothermal	1,302	10.9%	1,378	11.5%	-5.5%	1,302
Total Renewables	4,382	36.6%	4,330	36.1%	1.2%	4,382
Coal	4,967	41.5%	4,321	36.0%	14.9%	4,967
CCGT	2,618	21.9%	3,329	27.7%	-21.4%	2,618
Oil & Gas	11	0.1%	19	0.2%	-42.6%	11
Total Conventional Generation	7,596	63.4%	7,670	63.9%	-1.0%	7,596
Total	11,978	100%	12,000	100%	-0.2%	11,978



Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia

Installed capacity (MW)

Iberia	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	4,746	21.5%	4,746	22.4%	0.0%	-
Wind	2,882	13.1%	2,602	12.3%	10.8%	-
Solar & Others	1,665	7.6%	1,098	5.2%	51.7%	-
Total Renewables	9,293	42.2%	8,446	39.8%	10.0%	-
Nuclear	3,328	15.1%	3,328	15.7%	0.0%	-
Coal	1,644	7.5%	1,644	7.8%	0.0%	-
CCGT	5,445	24.7%	5,445	25.7%	0.0%	-
Oil & Gas	2,333	10.6%	2,333	11.0%	0.0%	-
Total Conventional Generation	12,751	57.8%	12,751	60.2%	0.0%	-
Total	22,044	100%	21,196	100%	4.0%	-

Production (GWh)

Iberia	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	1,506	9.6%	1,137	7.4%	32.5%	1,506
Wind	1,944	12.4%	1,551	10.0%	25.3%	1,944
Solar & Others	491	3.1%	292	1.9%	68.2%	491
Total Renewables	3,940	25.1%	2,979	19.3%	32.3%	3,940
Nuclear	6,835	43.6%	7,113	46.0%	-3.9%	6,835
Coal	211	1.3%	250	1.6%	-15.5%	211
CCGT	3,615	23.1%	4,072	26.3%	-11.2%	3,615
Oil & Gas	1,079	6.9%	1,048	6.8%	3.0%	1,079
Total Conventional Generation	11,740	74.9%	12,481	80.7%	-5.9%	11,740
Total	15,680	100%	15,462	100.0%	1.4%	15,680



Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America¹

Installed capacity (MW)

Latin America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	10,542	46.9%	10,585	43.9%	-0.4%	-
Wind	3,517	15.6%	2,930	12.2%	20.0%	95
Solar & Others	3,845	17.1%	3,135	13.0%	22.6%	65
Geothermal	83	0.4%	69	0.3%	20.3%	-
Total Renewables	17,988	80.0%	16,720	69.4%	7.6%	160
Coal	226	1.0%	546	2.3%	-58.6%	-
CCGT	2,760	12.3%	4,168	17.3%	-33.8%	54
Oil & Gas	1,520	6.8%	2,661	11.0%	-42.9%	-
Total Conventional Generation	4,505	20.0%	7,375	30.6%	-38.9%	54
Total	22,493	100.0%	24,095	100%	-6.6%	214

Production (GWh)

Latin America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	9,321	51.3%	8,472	46.5%	10.0%	9,321
Wind	2,719	15.0%	2,313	12.7%	17.6%	2,719
Solar & Others	1,536	8.5%	1,115	6.1%	37.8%	1,536
Geothermal	88	0.5%	102	0.6%	-13.7%	88
Total Renewables	13,663	75.2%	12,001	65.8%	13.8%	13,663
Coal	72	0.4%	589	3.2%	-87.7%	72
CCGT	3,562	19.6%	5,038	27.6%	-29.3%	3,562
Oil & Gas	865	4.8%	606	3.3%	42.8%	865
Total Conventional Generation	4,499	24.8%	6,233	34.2%	-27.8%	4,499
Total	18,162	100.0%	18,234	100.0%	-0.4%	18,162

1. 2023 figures after the disposal of Fortaleza (Brazil) and Costanera (Argentina).



Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of Europe¹

Installed capacity (MW)

Rest of Europe	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	19	1.9%	19	0.3%	0.0%	-
Wind	871	85.4%	1,120	17.1%	-22.3%	-
Solar & Others	130	12.7%	130	2.0%	0.0%	-
Total Renewables	1,020	100.0%	1,269	19.4%	-19.6%	-
CCGT	-	-	830	12.7%	-	-
Oil & Gas	-	-	4,447	67.9%	-	-
Total Conventional Generation	-	-	5,276	80.6%	-	-
Total	1,020	100%	6,545	100%	-84.4%	-

Production (GWh)

Rest of Europe	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	15	2.3%	13	0.2%	13.8%	15
Wind	617	92.8%	701	10.4%	-12.1%	617
Solar & Others	33	5.0%	34	0.5%	-4.0%	33
Total Renewables	665	100.0%	749	11.1%	-11.2%	665
CCGT	-	-	1,612	23.8%	-	-
Oil & Gas	-	-	4,404	65.1%	-	-
Total Conventional Generation	-	-	6,016	88.9%	-	-
Total	665	100%	6,765	100%	-90.2%	665

1. 2023 figures after the disposal of Enel Russia.



Enel Green Power & Conventional Generation

Consolidated capacity & production – Rest of the World

Installed capacity (MW)

North America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Hydro	53	0.5%	53	0.7%	0.0%	-
Wind	7,196	74.6%	6,262	78.8%	14.9%	36
Solar & Others	2,320	24.1%	1,556	19.6%	49.1%	71
Geothermal	72	0.7%	72	0.9%	0.0%	-
Total	9,640	100%	7,941	100%	21.4%	107

Africa, Asia & Oceania ¹	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	2023 Add. Cap.
Wind	539	44.7%	1,274	58.3%	-57.7%	-
Solar & Others	667	55.3%	912	41.7%	-26.9%	-
Total	1,206	100%	2,186	100%	-44.8%	-

Production (GWh)

North America	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Hydro	33	0.5%	38	0.6%	-12.4%	33
Wind	5,892	87.8%	5,251	87.1%	12.2%	5,892
Solar & Others	687	10.2%	639	10.6%	7.5%	687
Geothermal	97	1.4%	102	2%	-4.8%	97
Total	6,709	100%	6,030	100%	11.3%	6,709

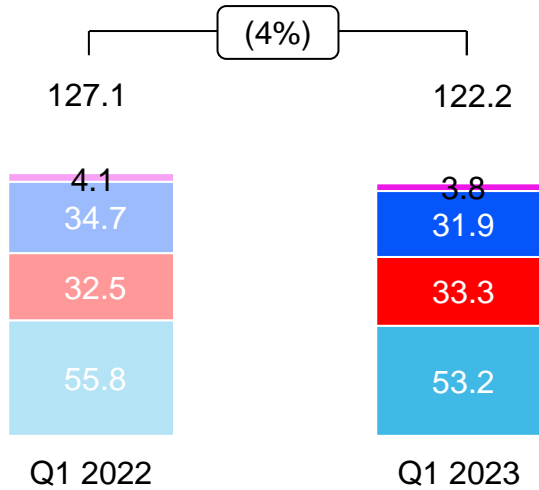
Africa, Asia & Oceania	Q1 2023	% Weight	Q1 2022	% Weight	Δ yoy	Quarter prod.
Wind	266	45.0%	443	58.6%	-40.0%	266
Solar & Others	325	55.0%	313	41.4%	3.7%	325
Total	591	100%	757	100%	-21.9%	591

1. In 2023, around 1 GW moved from consolidated to managed capacity

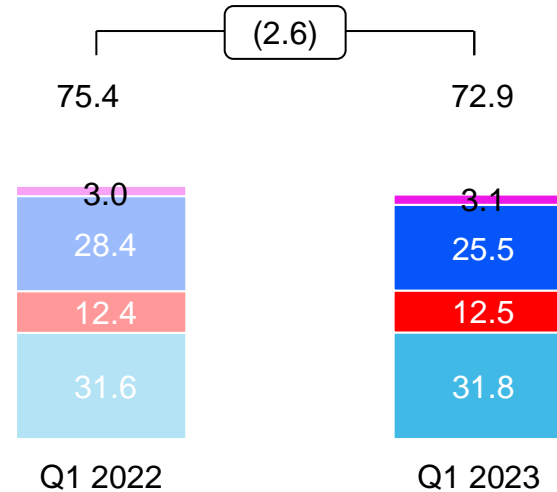
Grids

Operating data Q1 2023¹

Electricity distributed (TWh)²



End users (mn)³



■ Italy
 ■ Iberia
 ■ Latin America
 ■ Rest of Europe

1. 2023 figures after the disposal of Enel Goiás (Brazil).

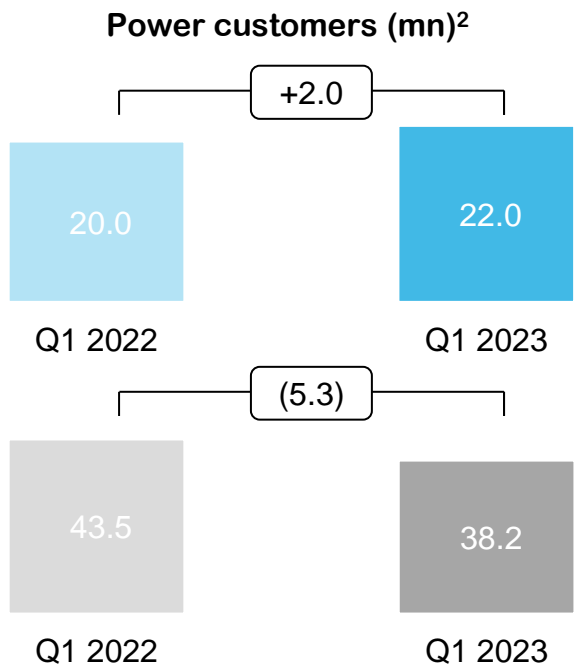
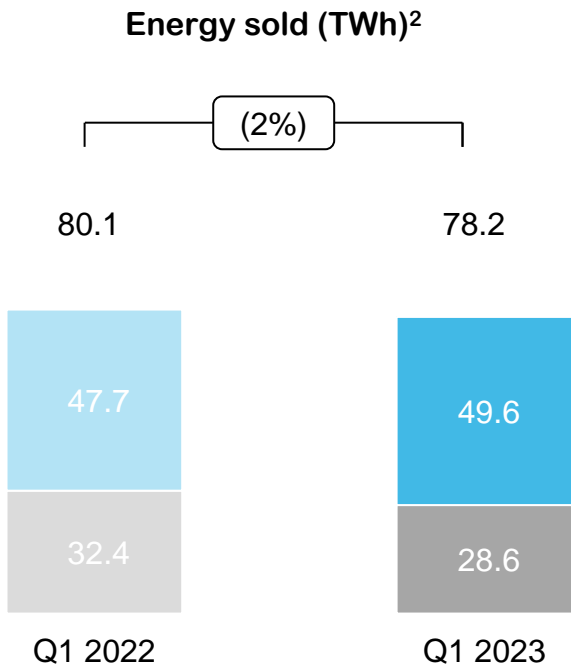
2. 2022 restated figures. Latin America breakdown – Q1 2023: Argentina 4.9 TWh, Brazil: 17.5 TWh, Chile: 3.6 TWh, Colombia: 3.7 TWh and Peru: 2.2 TWh. Q1 2022: Argentina: 4.2 TWh, Brazil: 20.6 TWh, Chile: 4.1 TWh, Colombia: 3.7 TWh and Peru: 2.1 TWh.

3. Latin America breakdown – Q1 2023: Argentina 2.6 mn, Brazil: 15.5 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn. Q1 2022: Argentina: 2.6 mn, Brazil: 18.5 mn, Chile: 2.0 mn, Colombia: 3.7 mn and Peru: 1.5 mn.



Retail at Group level

Operating data Q1 2023¹



■ Free market

■ Regulated

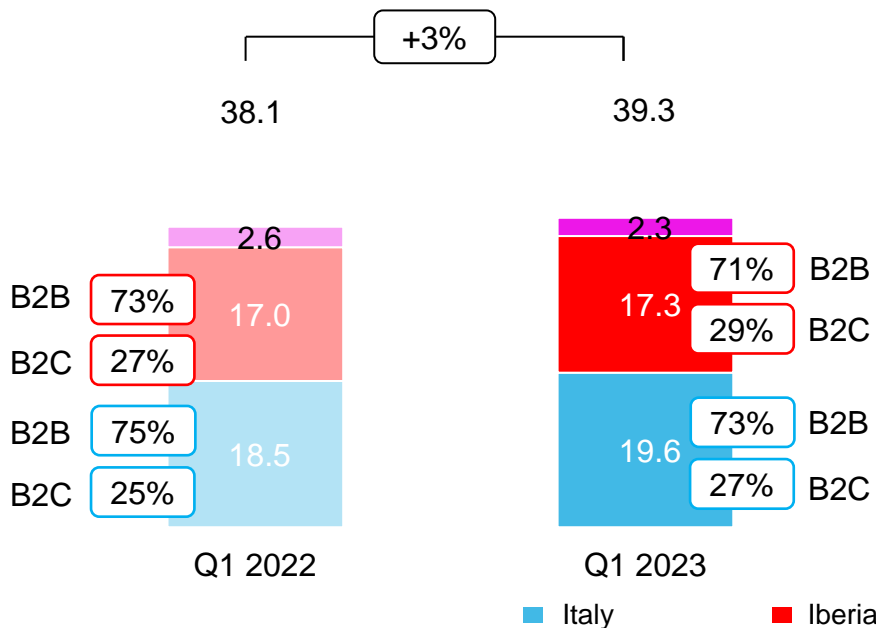
1. 2023 figures after the disposal of Enel Goiás (Brazil)
 2. 2022 restated figures



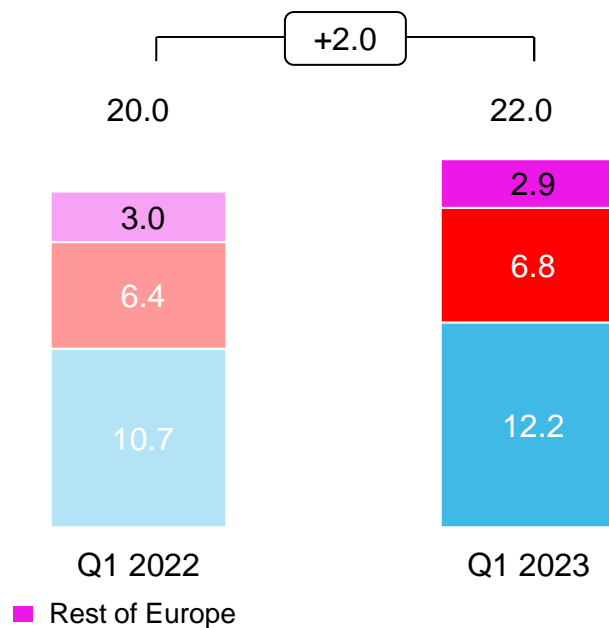
Retail – Free power markets, Europe

Operating data Q1 2023

Energy sold (TWh)

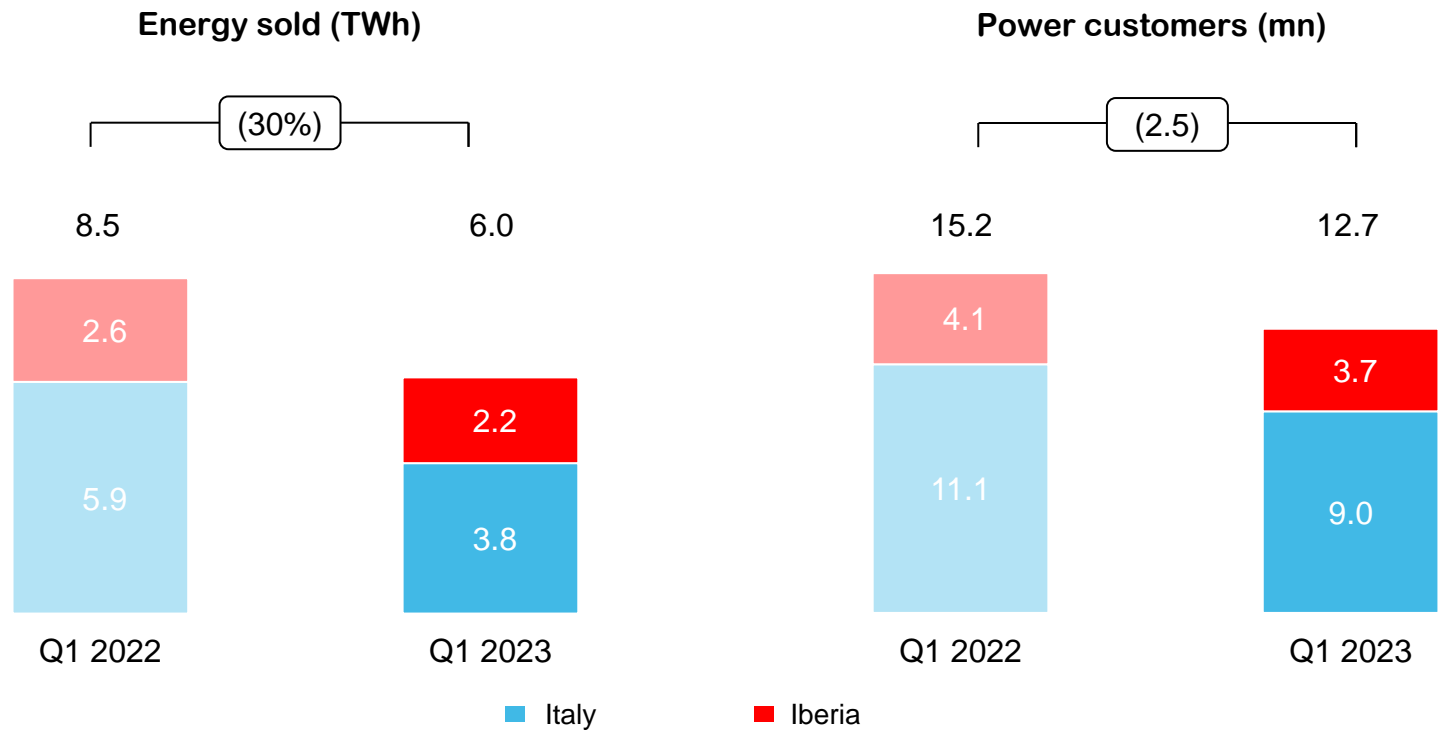


Power customers (mn)



Retail – Regulated power markets, Europe

Operating data Q1 2023

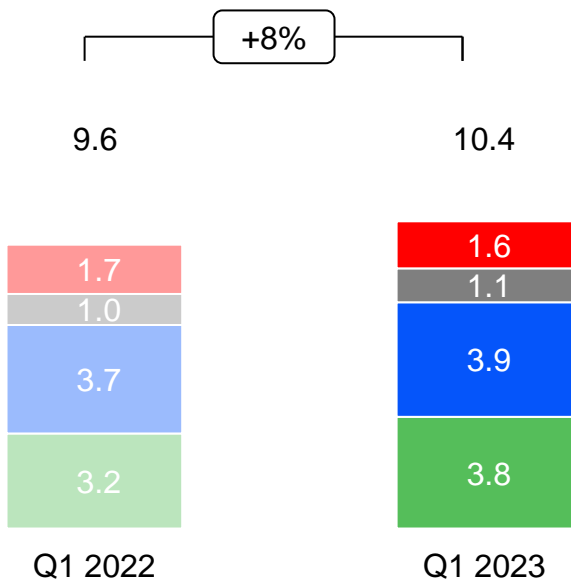




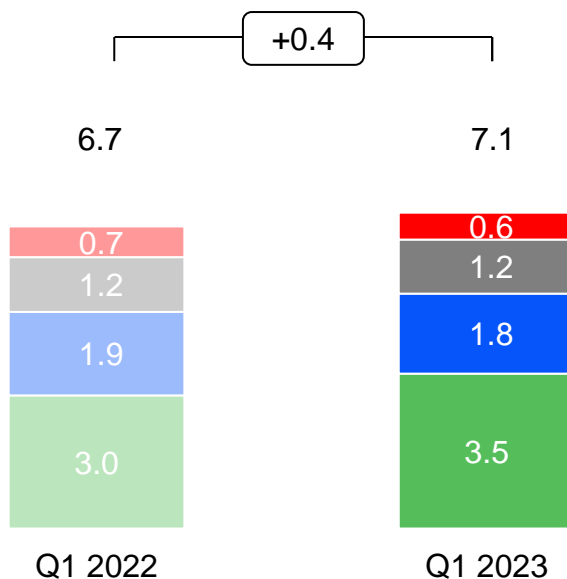
Retail – Free power markets, Latin America

Operating data Q1 2023

Energy sold (TWh)¹



Power customers (000')



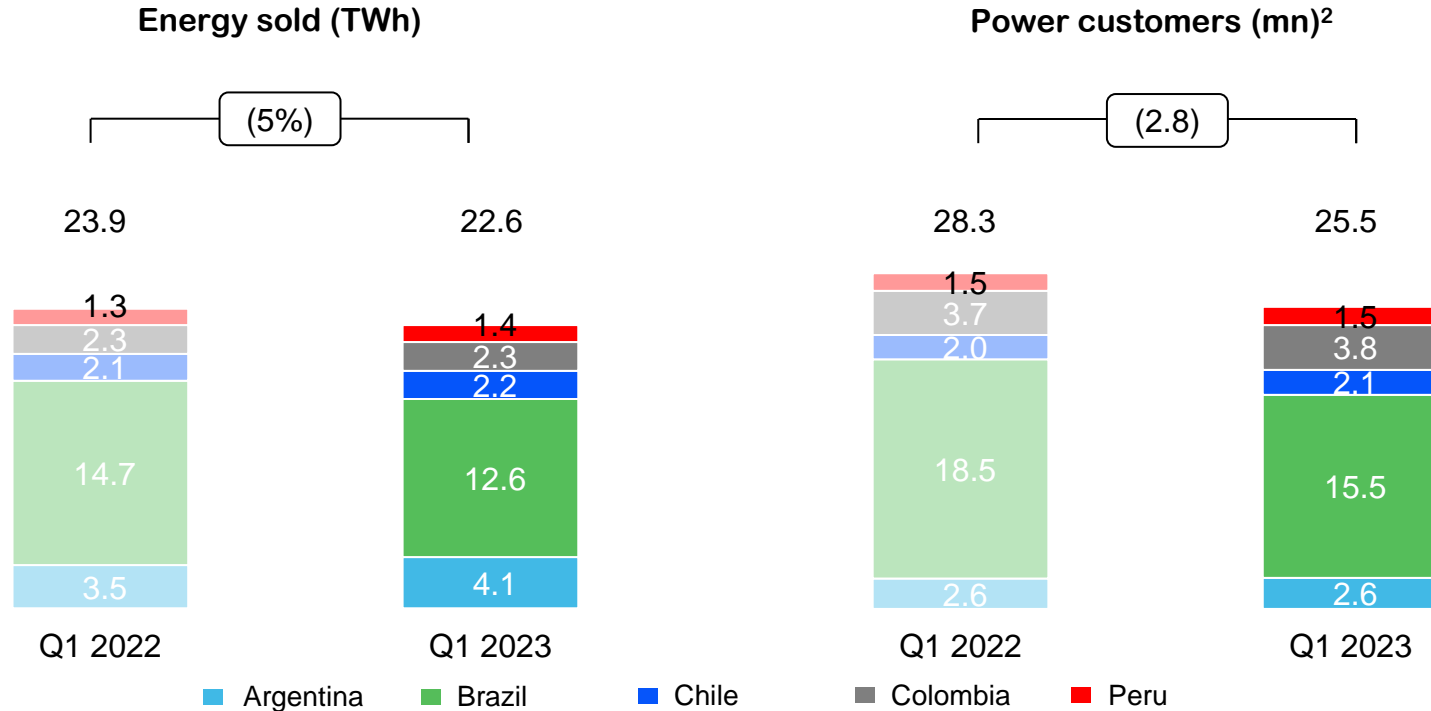
■ Brazil ■ Chile ■ Colombia ■ Peru

1. 2022 restated figures



Retail – Regulated power markets, Latin America

Operating data Q1 2023¹



1. 2023 figures after the disposal of Enel Goiás (Brazil)
 2. 2022 restated figures

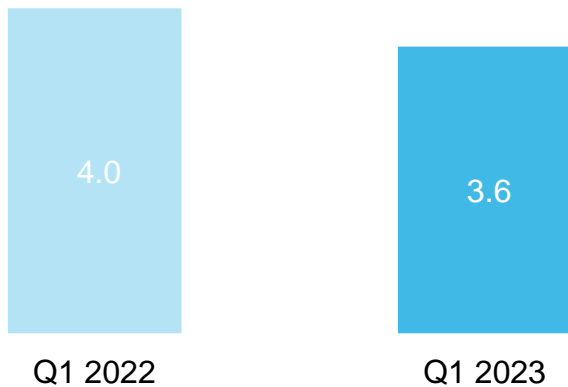


Retail – Gas market

Operating data Q1 2023

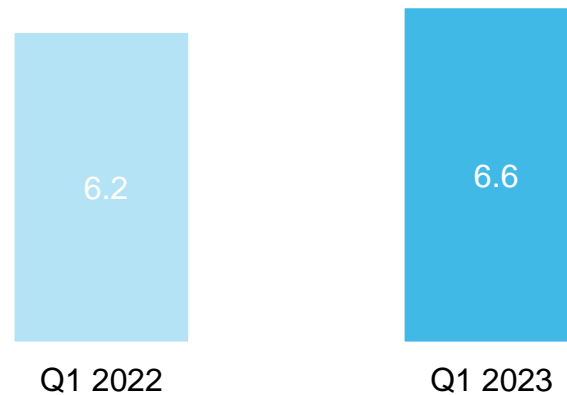
Gas sold (bcm)¹

(12)%



Gas customers (mn)²

+0.4



1. Q1 2023: Italy: 2.1 bcm, Iberia: 1.4 bcm, Rest of Europe 0.10 bcm, Latin America 0.04 bcm; Q1 2022: Italy: 2.1 bcm, Iberia: 1.7 bcm, Rest of Europe 0.13 bcm, Latin America 0.07 bcm.

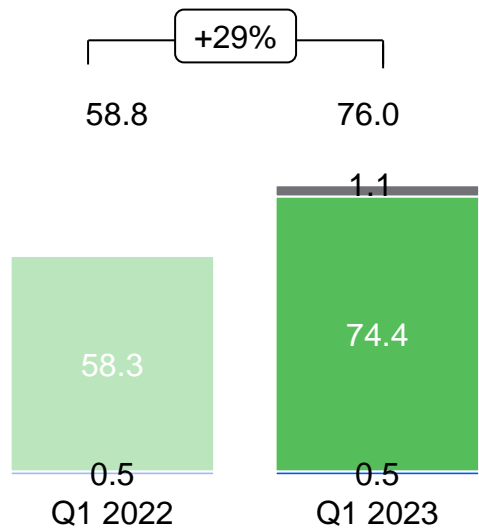
2. Q1 2023: Italy: 4.6 mn, Iberia: 1.8 mn, Rest of Europe 0.19 mn; Q1 2022: Italy: 4.3 mn, Iberia: 1.7 mn, Rest of Europe 0.14 mn



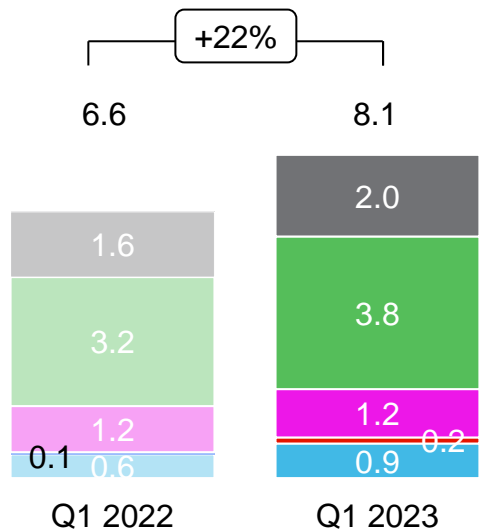
Enel X and Enel X Way

Operating data Q1 2023

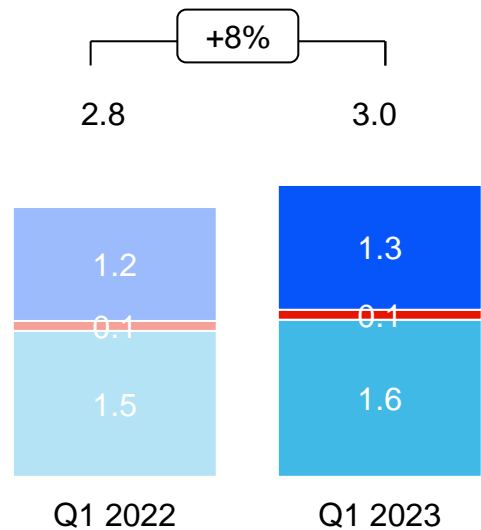
Storage BTM (MW)



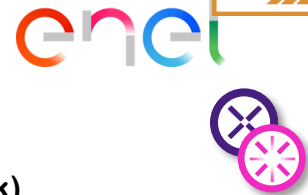
Demand response (GW)



Street lighting (mn)



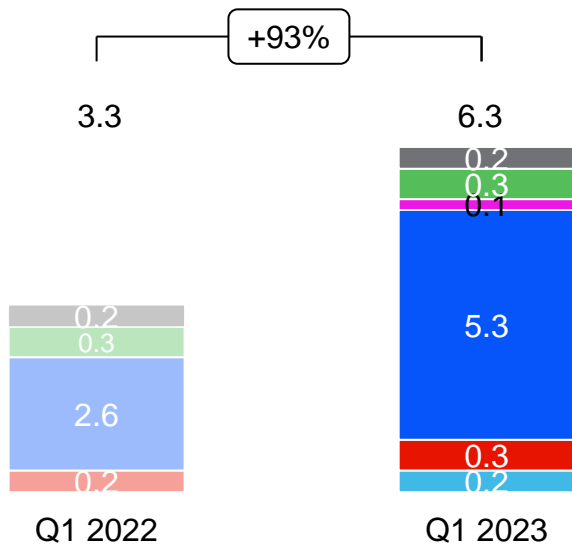
■ Italy
 ■ Iberia
 ■ Latin America
 ■ North America
■ Rest of Europe
 ■ Africa, Asia & Oceania



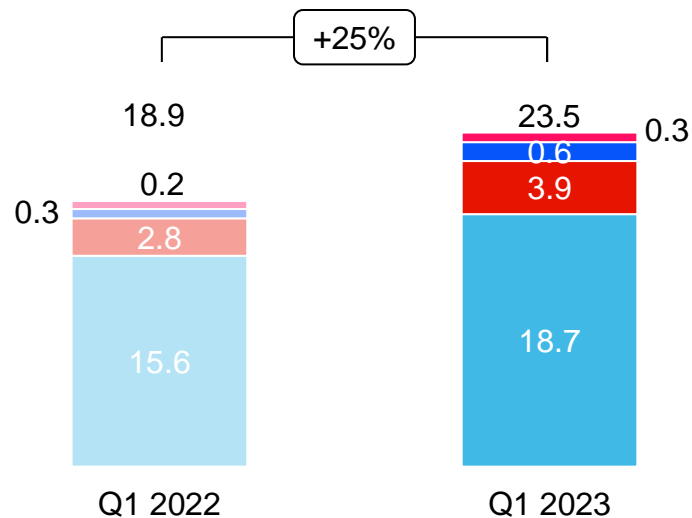
Enel X and Enel X Way

Operating data Q1 2023

Electric buses (k)



Public charging points (k)



- Italy
- Iberia
- Latin America
- North America
- Rest of Europe
- Africa, Asia & Oceania

Disclaimer



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This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.



Quarterly bulletin Q1 2023

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