

1Q 2023 Results key highlights









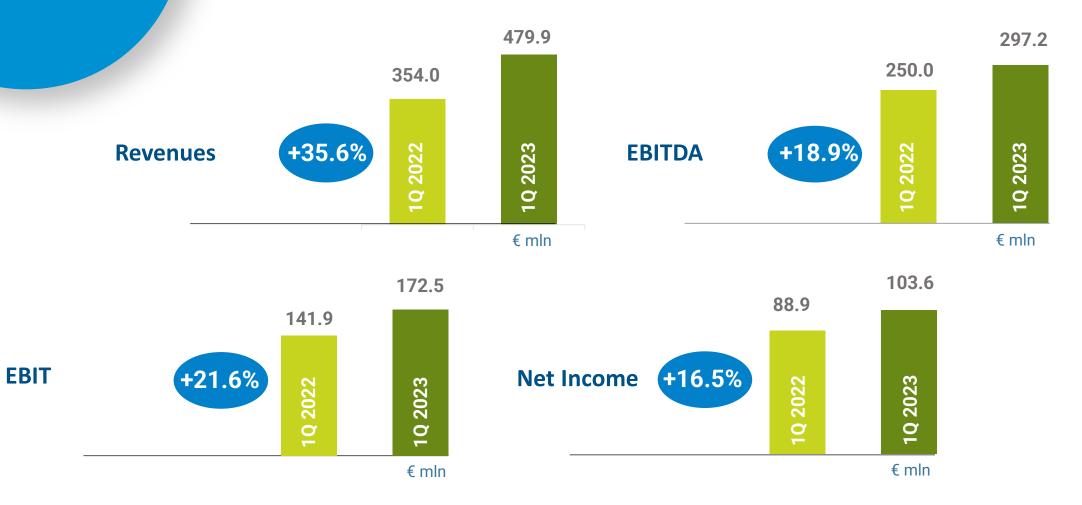








Strong start of the year lead by ESCo growth and DEPA consolidation. Italian distribution: RAB growth and macro the main drivers offsetting disposals.



1Q 2023 Results key highlights









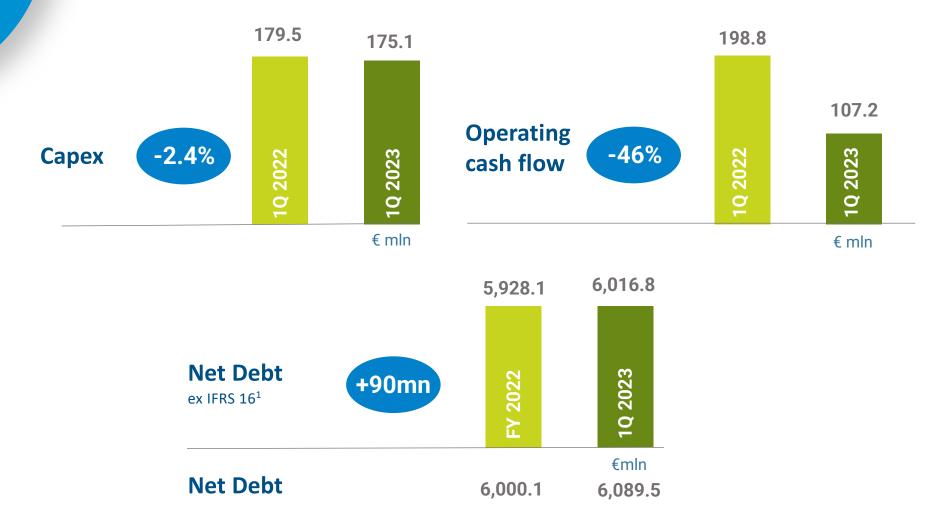








Capex in line with last year. Operating cashflow impacted by working capital temporary absorption (ESCo growth and bonus gas VAT), driving Net Debt slight increase











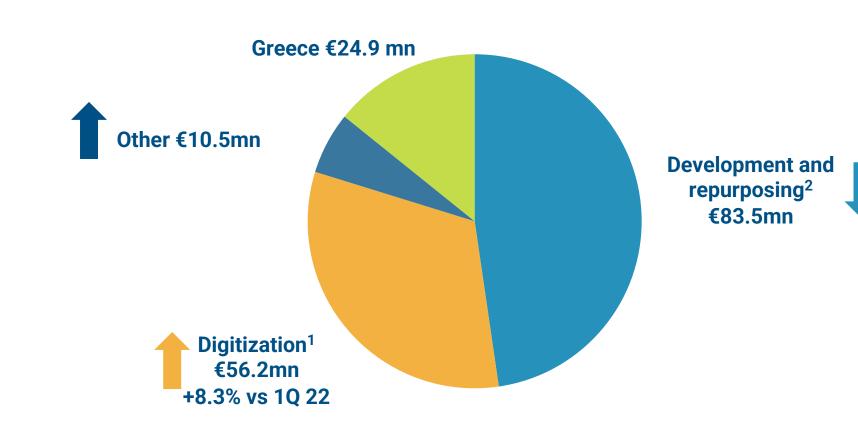








1Q 2023 **€175.1mn**



213km of new network pipes in Italy and Greece











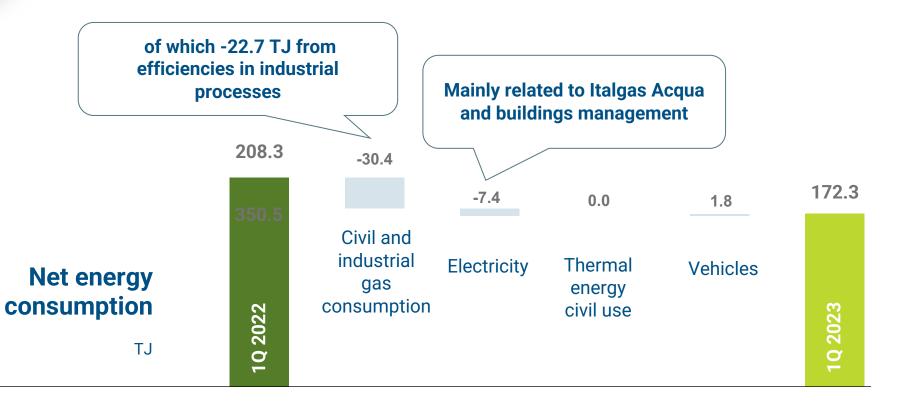






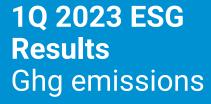






Includes impact of Greece in 1Q 2023

-17.3%















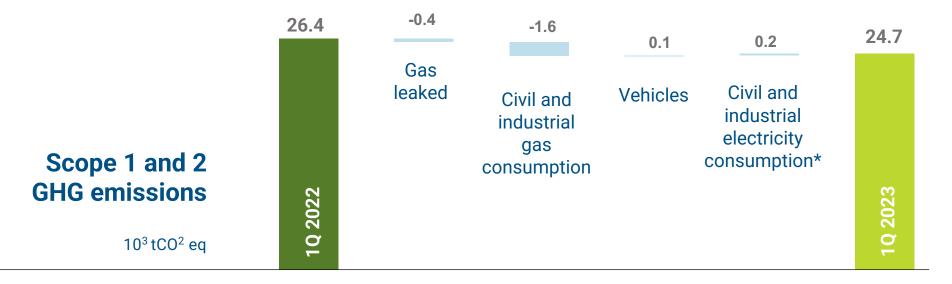








- Gas leaked / km surveyed: 35.02 smc/km (-21.8%)
- Faster localisation and elimination of leaks with Picarro utilised also in Greece



Includes impact of Greece in 1Q 2023

-6.4%

















1Q 2022

1Q 2023

Change

P&L, € mln

Total Revenues	354.0	479.9	125.9	
Operating expenses	- 104.0	- 182.7	- 78.7	
EBITDA	250.0	297.2	47.2	↑ + 18.9%
Depreciation & amortisation	- 108.1	- 124.7	-16.6	
EBIT	141.9	172.5	30.6	↑ +21.6%
Net interest income (expenses)	- 14.0	- 19.9	- 5.9	
Net income from associates	0.3	0.4	0.1	
EBT	128.2	153.0	24.8	
Income taxes	- 34.5	- 41.1	- 6.6	
NET PROFIT before minorities	93.7	111.9	18.2	
Minorities	- 4.8	- 8.3	- 3.5	
NET PROFIT after minorities	88.9	103.6	14.7	↑ + 16.5%









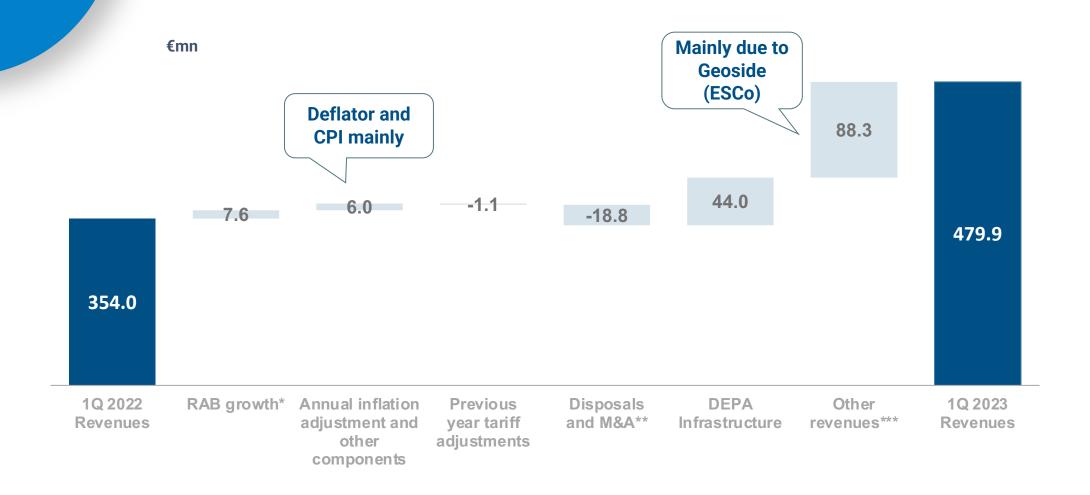








Revenues +35.6% yoy



















1Q 2022 1Q 2023 Change

REVENUES, € mln

Regulated revenues	318.3	319.5	1.2
Distribution	296.3	300.5	4.1
Tariff contribution for meters replacement	0.7	-	- 0.7
Other distribution revenues	21.3	19.0	- 2.3
Other revenues	35.7	116.4	80.8
DEPA Infrastructure ¹	-	44.0	44.0
TOTAL REVENUES	354.0	479.9	125.9









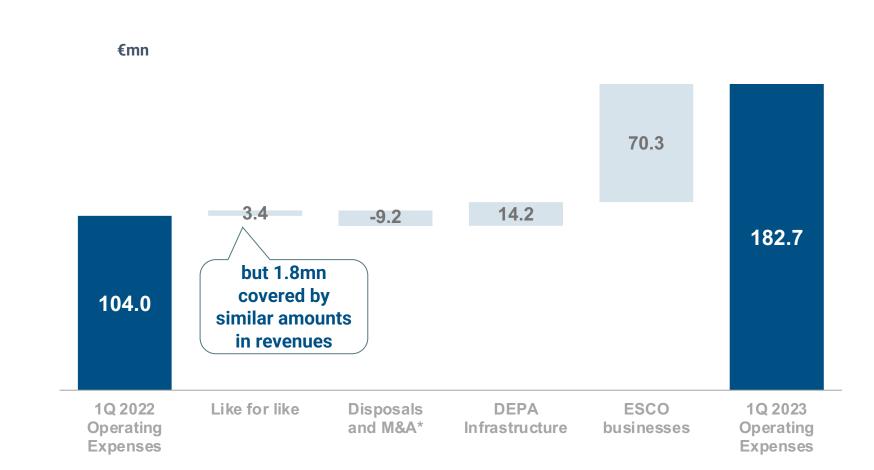








Operating expenses +75.7%



















1Q 2022 1Q 2023 Change

OPERATING EXPENSES, € mln

Distribution fixed costs Italy	59.7	58.1	- 1.5
Net labour cost	38.2	36.7	- 1.5
Net external cost	21.5	21.5	- 0.0
Other activities	27.3	90.9	63.5
Net labour cost	1.8	1.8	- 0.0
Net external cost	25.5	89.1	63.6
Other costs	- 2.6	1.1	3.8
Tee	2.6	1.6	- 1.0
Concessions fees	17.0	16.7	- 0.3
DEPA Infrastructure ¹	-	14.2	14.2
OPERATING EXPENSES	104.0	182.7	78.7









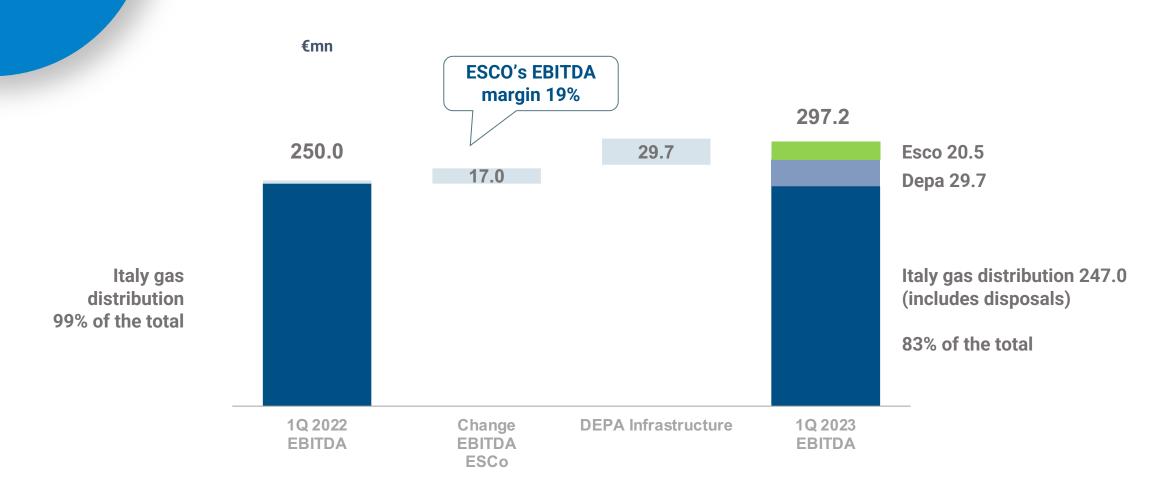








EBITDA +18.9%













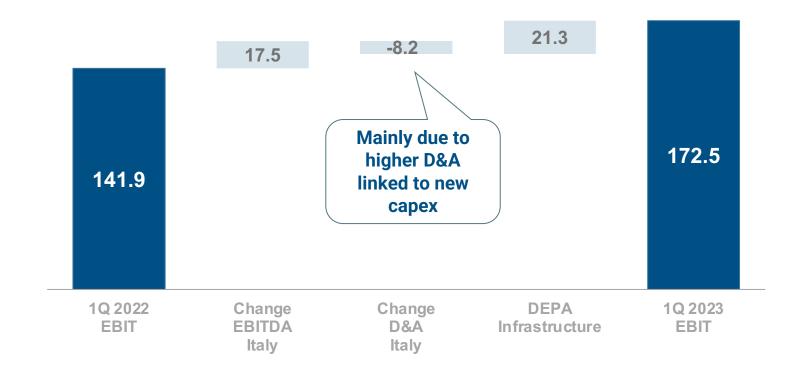






EBIT +21.6%

€mn











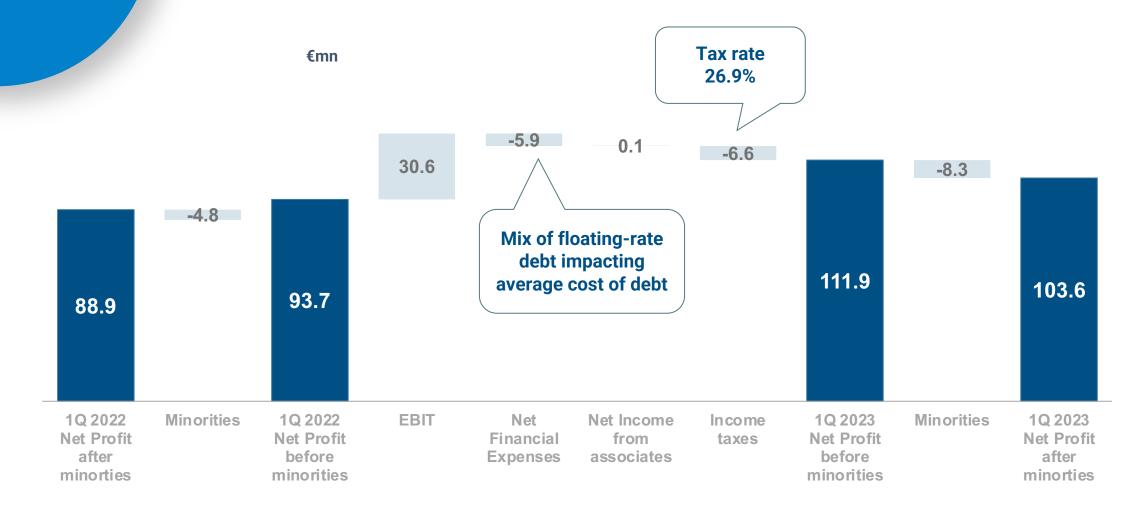








Net Profit +16.5%











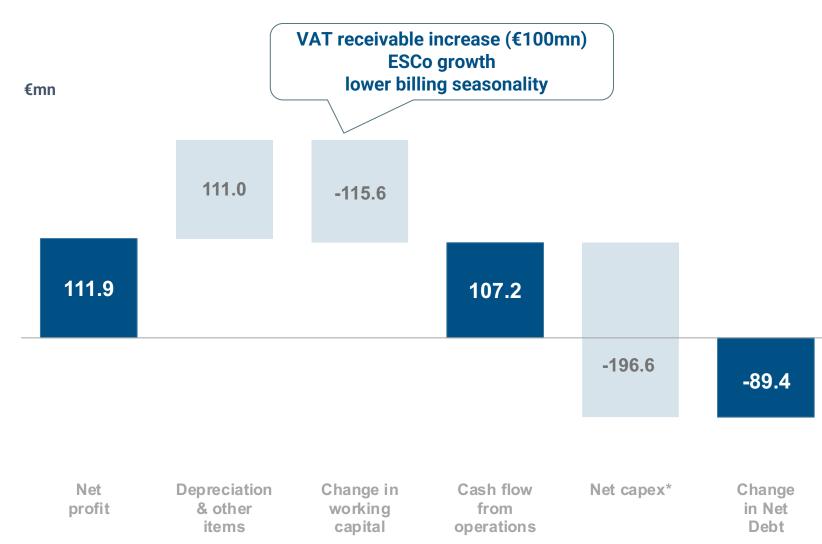








Cash Flow



1Q 2023 Results financial structure













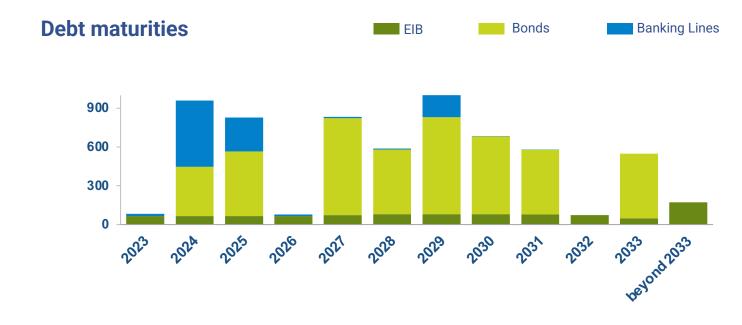




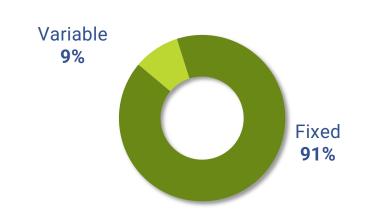
No major refinancing needs until 2024

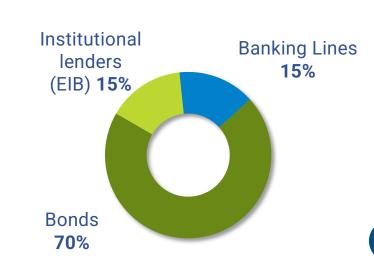
Liquidity >0.34bn to cover short term outflows and to keep an adequate buffer going forward

Average cost of debt ~1.3% in Q1 2023



Gross Debt Structure¹ 31/03/2023





1Q 2023 Results Balance Sheet















31/12/22 31/03/23 Change

E mln			
Net invested capital	8,390.7	8,588.8	198.1
Fixed capital	8,120.6	8,197.1	76.5
Tangible fixed assets	379.0	378.1	- 0.9
Net intangible fixed assets	7,975.5	8,026.8	51.3
Net payables investments	- 303.5	- 277.1	26.4
Equity-accounted and other investments	69.6	69.3	- 0.3
Net working capital	340.0	460.5	120.5
Provisions for employee benefits	- 69.9	- 68.8	1.1
Assets held for sale and directly related liabilities	-	-	-
Net financial debt ¹	6,000.1	6,089.5	89.4
Financial debt for operating leases (IFRS 16)	72.0	72.7	0.7
Net financial debt ex operating leases	5,928.1	6,016.8	88.7
Shareholders' equity	2,390.6	2,499.3	108.7

















ESCo and Greece are relevant growth contributors

RAB growth and positive macro support Italian gas distribution growth despite negative impact of disposals

ESG performance remains strong even with enlarged perimeter

Exclusive negotiations with Veolia for the potential acquisition of their stakes in Italian companies active in the water sector



New Strategic Plan 2023-2029 to be presented next June 14



































1Q 2023 Results Q&A





















































Vision, Purpose e Mission













Vision

To be a leading figure in the world of energy, driving its sustainable evolution and innovating each day to improve people's quality of life.

Purpose

Pioneers by passion and builders by calling, we bring all our energy to accelerate the ecological transition. We do it for us. We do it for everyone.

Mission

We have guaranteed efficient, safe and excellent energy services to the community for over 180 years. We favour the energy transition, creating the networks of the future and promoting innovative, sustainable solutions. We take care of local communities. We fuel positive, productive relationships with all of our stakeholders: individuals, companies, suppliers and shareholders. We enter new markets where we can apply our distinctive expertise. We promote the growth of individuals and develop talent, creating inclusive, stimulating work environments













With Greece, Italgas network exceeds 81,400 kilometres post M&A

			<i>i</i> ==	
	OPERATING HIGHLIGHTS (TOTAL)	OF WHICH ITALY (ex affiliates)	OF WHICH GREECE	OF WHICH AFFILIATES
Network length	81,401 km	71,941 km	7,563km	1,897km
Municipalities	2,045	1,844	140	61
Active Redelivery Points	7.961 mn	7.223 mn	0.585 mn	0.153 mn

Group Structure





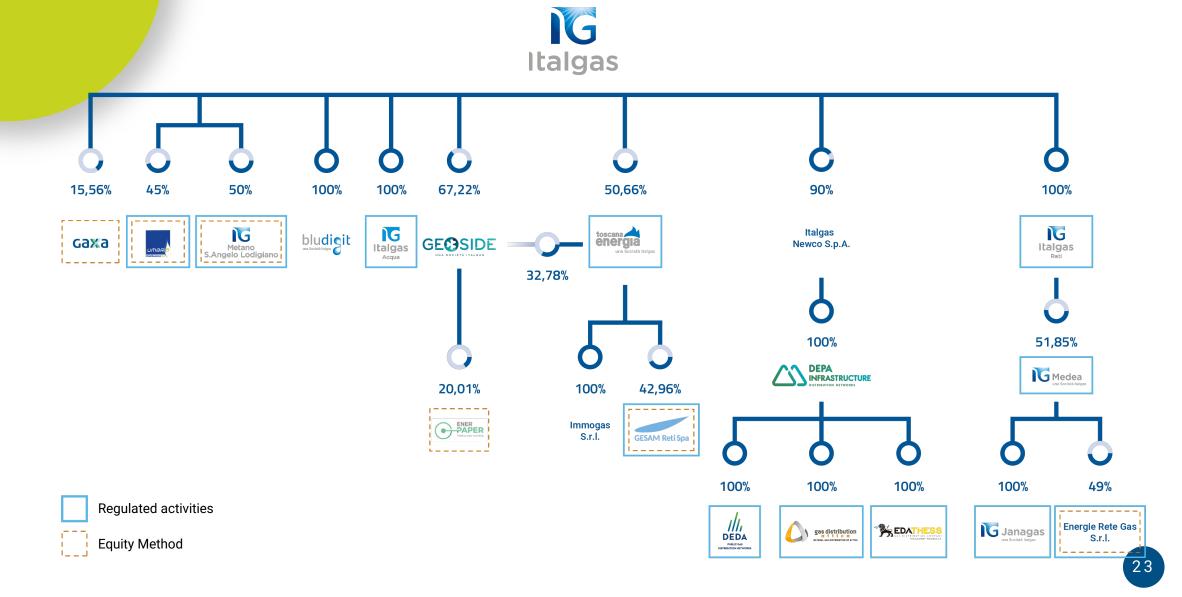












Disclaimer









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