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Societa' : ENEL

Identificativo Informazione
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Utenza - Referente : ENELN07 - Giannetti

Tipologia : REGEM

Data/Ora Ricezione : 30 Ottobre 2024 18:01:29

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Oggetto : Enel pubblica il Report sui dati operativi di
Gruppo del terzo trimestre e dei nove mesi 2024

Testo del comunicato

Vedi allegato



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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI NOVE MESI 2024

Roma, 30 ottobre 2024 – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del terzo trimestre e dei nove mesi 2024.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” (www.emarketstorage.it).

9M 2024

Quarterly Bulletin



Quarterly bulletin

Pro-forma KPIs 9M 2024



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1. Enel Green Power & Conventional Generation



2. Grids



3. Global Retail

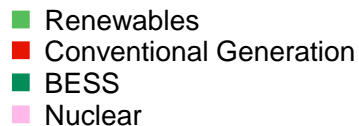
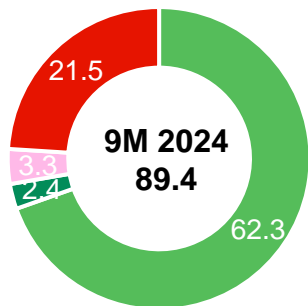




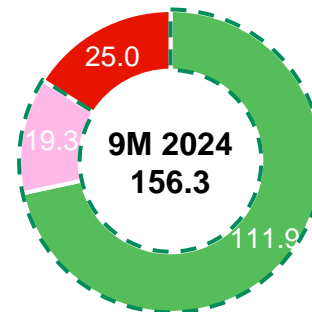
Enel Green Power & Conventional Generation

Pro-forma operating data 9M 2024¹

Installed capacity (GW)



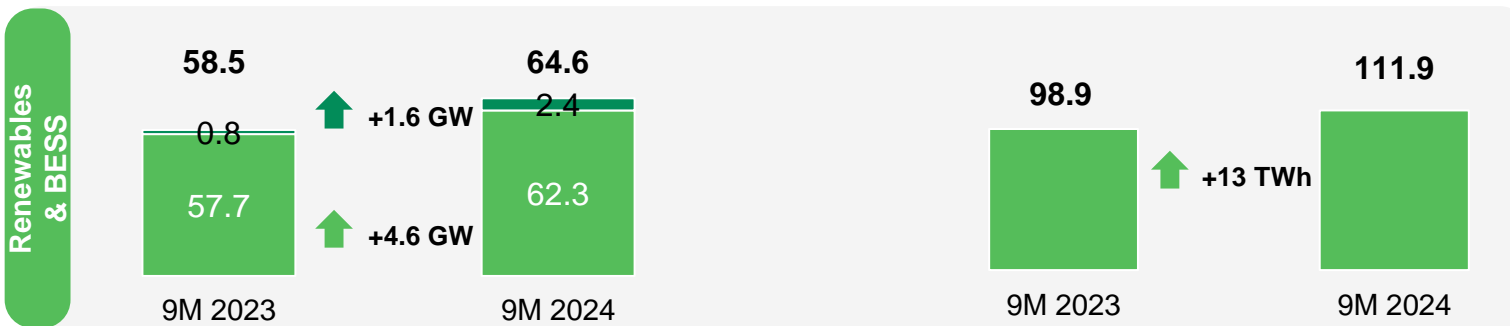
Production (TWh)



% emission free

84%

+9 p.p.
vs PY



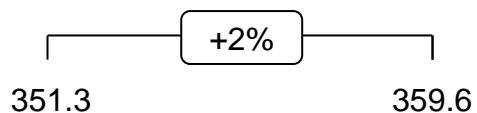
1. Rounded figures. Includes capacity and production from renewable managed assets. Pro-forma numbers are net of the disposals executed in 2023 and 2024: US (Solar and Geothermal assets), Argentina (Costanera and Dock Sud), Chile (Solar assets), Romania, Colombia (O&G assets), Perú.



Grids

Pro-forma operating data¹ 9M 2024

Electricity distributed (TWh)



9M 2023

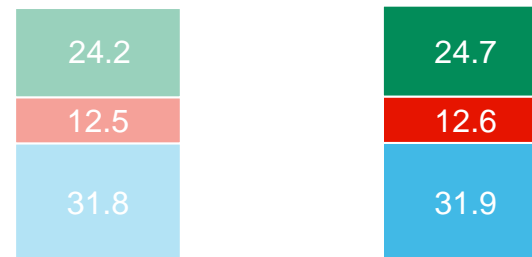
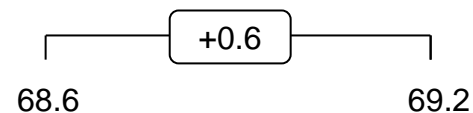
9M 2024

■ Italy

■ Iberia

■ Latin America

End users (mn)



9M 2023

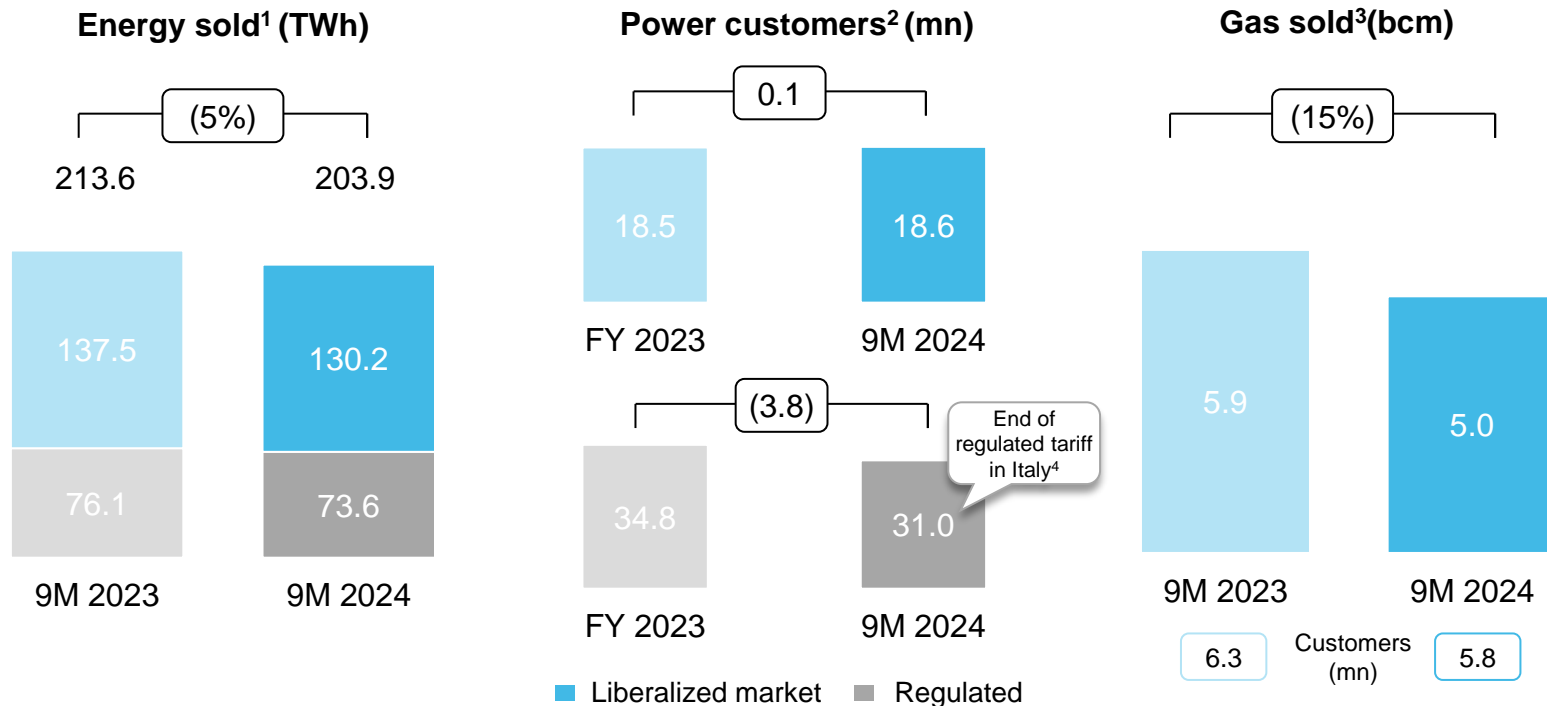
9M 2024

1. Pro-forma numbers are net of disposals: Enel Romania for 11.4 TWh and 3.1 mn end users in 2023 and Peru for: 6.4 TWh and 1.6 mn end users in 2023 and 3.7 TWh in 2024



Global Retail

Pro-forma operating data 9M 2024



1. Pro-forma numbers are net of disposals of Enel Romania for 6.29 TWh in 2023 and Peru assets for 8.95 TWh in 2023 and 4.8 TWh in 2024
2. 2023 restated figures
3. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 0.2 bcm; and 0.2 mn customers)
4. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base

Quarterly bulletin

Operating data 9M 2024



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1. Enel Green Power & Conventional Generation



2. Grids



3. Enel X Global Retail



4. Disclaimer

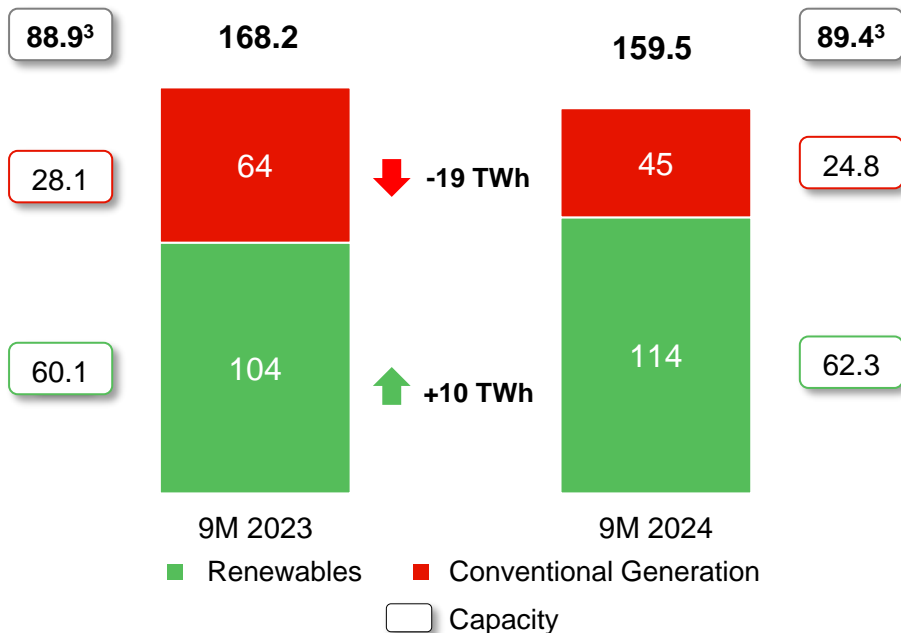




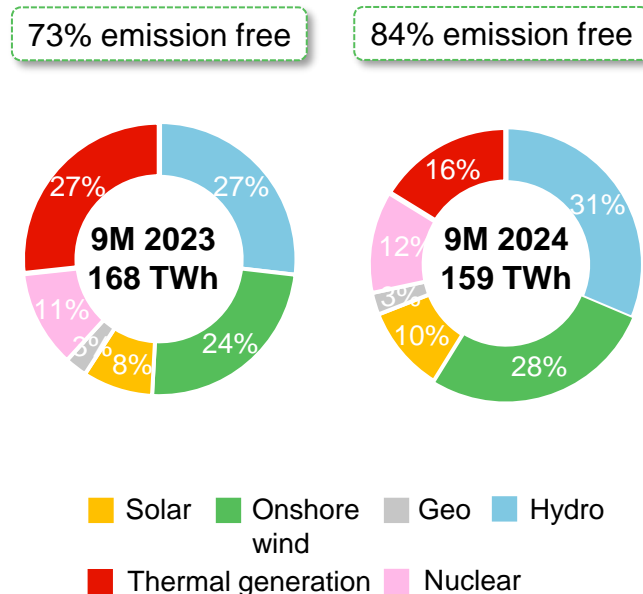
Enel Green Power & Conventional Generation

Operating data 9M 2024¹

Production evolution (TWh) and installed capacity (GW)



Emission free share of production²



1. Rounded figures. Includes capacity and production from renewable managed assets.
 2. Considers nuclear + renewable production (consolidated & managed).
 3. It includes BESS Capacity (0.8 GW for 9M 2023 and 2.4 GW for 9M 2024)



Enel Green Power & Conventional Generation

Installed capacity & production at Group level

Installed capacity (MW)

| Group | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|----------------|
| Hydro | 27,543 | 34.1% | 28,360 | 34.2% | -2.9% | 3 |
| Wind | 15,746 | 19.5% | 16,374 | 19.8% | -3.8% | 203 |
| Solar & Others | 11,817 | 14.6% | 9,156 | 11.0% | 29.1% | 1,784 |
| Geothermal | 860 | 1.1% | 931 | 1.1% | -7.7% | - |
| Total Renewables | 55,966 | 69.3% | 54,821 | 66.1% | 2.1% | 1,989 |
| Nuclear | 3,328 | 4.1% | 3,328 | 4.0% | 0.0% | - |
| Coal | 4,627 | 5.7% | 6,590 | 8.0% | -30% | - |
| CCGT | 11,570 | 14.3% | 11,983 | 14.5% | -3.4% | 50 |
| Oil & Gas | 5,295 | 6.6% | 6,157 | 7.4% | -14.0% | 80 |
| Total Conventional Generation | 24,820 | 30.7% | 28,058 | 33.9% | -11.5% | 130 |
| Total consolidated capacity | 80,786 | 100% | 82,879 | 100% | -2.5% | 2,119 |
| Managed capacity | 6,290 | | 5,274 | | 19.3% | |
| Bess capacity | 2,357 | | 770 | | 206.0% | |
| Total installed capacity | 89,433 | | 88,924 | | 0.6% | |

Production (GWh)

| Group | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Quarter prod. |
|---------------------------------------|----------------|--------------|----------------|--------------|---------------|---------------|
| Hydro | 50,025 | 34.0% | 45,130 | 28.5% | 10.8% | 16,595 |
| Wind | 34,350 | 23.3% | 32,965 | 20.8% | 4.2% | 11,131 |
| Solar & Others | 13,493 | 9.2% | 11,440 | 7.2% | 18.0% | 5,300 |
| Geothermal | 4,154 | 2.8% | 4,452 | 2.8% | -6.7% | 1,349 |
| Total Renewables | 102,022 | 69.3% | 93,986 | 59.4% | 8.6% | 34,375 |
| Nuclear | 19,344 | 13.1% | 19,357 | 12.2% | -0.1% | 7,099 |
| Coal | 1,737 | 1.2% | 9,545 | 6.0% | -81.8% | 499 |
| CCGT | 19,764 | 13.4% | 28,913 | 18.3% | -31.6% | 6,998 |
| Oil & Gas | 4,374 | 3.0% | 6,460 | 4.1% | -32.3% | 1,528 |
| Total Conventional Generation | 45,219 | 30.7% | 64,274 | 40.6% | -29.6% | 16,124 |
| Total consolidated production | 147,241 | 100% | 158,261 | 100% | -7.0% | 50,499 |
| Managed production¹ | 12,240 | | 9,952 | | 23.0% | |
| Total production | 159,481 | | 168,212 | | -5.2% | |



Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy

Installed capacity (MW)

| Italy | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|--------------|----------------|
| Hydro | 12,993 | 50.1% | 12,997 | 49.3% | 0.0% | 1 |
| Wind | 874 | 3.4% | 861 | 3.3% | 1.5% | - |
| Solar & Others | 366 | 1.4% | 54 | 0.2% | 575.1% | 129 |
| Geothermal | 776 | 3.0% | 776 | 2.9% | 0.0% | - |
| Total Renewables | 15,010 | 57.8% | 14,688 | 55.7% | 2.2% | 130 |
| Coal | 4,160 | 16.0% | 4,720 | 17.9% | -11.9% | - |
| CCGT | 4,657 | 17.9% | 4,607 | 17.5% | 1.1% | 50 |
| Oil & Gas | 2,132 | 8.2% | 2,354 | 8.9% | -9.4% | 80 |
| Total Conventional Generation | 10,949 | 42.2% | 11,681 | 44.3% | -6.3% | 130 |
| Total | 25,959 | 100% | 26,369 | 100% | -1.6% | 260 |

Production (GWh)

| Italy | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|---------------|
| Hydro | 14,611 | 54.2% | 11,521 | 34.5% | 26.8% | 4,727 |
| Wind | 991 | 3.7% | 966 | 2.9% | 2.6% | 233 |
| Solar & Others | 249 | 0.9% | 72 | 0.2% | 248.5% | 140 |
| Geothermal | 3,931 | 14.6% | 3,953 | 11.8% | -0.6% | 1,293 |
| Total Renewables | 19,782 | 73.4% | 16,512 | 49.5% | 19.8% | 6,393 |
| Coal | 949 | 3.5% | 8,408 | 25.2% | -88.7% | 306 |
| CCGT | 6,016 | 22.3% | 8,362 | 25.1% | -28.1% | 2,245 |
| Oil & Gas | 219 | 0.8% | 95 | 0.3% | 131.4% | 184 |
| Total Conventional Generation | 7,183 | 26.6% | 16,864 | 50.5% | -57.4% | 2,736 |
| Total | 26,965 | 100% | 33,375 | 100% | -19.2% | 9,129 |



Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia

Installed capacity (MW)

| Iberia | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|----------------|
| Hydro | 4,746 | 22.1% | 4,746 | 21.5% | 0.0% | - |
| Wind | 2,893 | 13.5% | 2,882 | 13.1% | 0.4% | 9 |
| Solar & Others | 2,453 | 11.4% | 1,665 | 7.6% | 47.3% | 184 |
| Total Renewables | 10,092 | 47.1% | 9,293 | 42.2% | 8.6% | 193 |
| Nuclear | 3,328 | 15.5% | 3,328 | 15.1% | 0.0% | - |
| Coal | 241 | 1.1% | 1,644 | 7.5% | -85.3% | - |
| CCGT | 5,445 | 25.4% | 5,445 | 24.7% | 0.0% | - |
| Oil & Gas | 2,333 | 10.9% | 2,333 | 10.6% | 0.0% | - |
| Total Conventional Generation | 11,347 | 52.9% | 12,751 | 57.8% | -11.0% | - |
| Total | 21,439 | 100% | 22,044 | 100% | -2.7% | 193 |

Production (GWh)

| Iberia | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|---------------|---------------|---------------|
| Hydro | 5,891 | 12.9% | 3,488 | 7.6% | 68.9% | 1,449 |
| Wind | 4,713 | 10.3% | 4,388 | 9.5% | 7.4% | 1,109 |
| Solar & Others | 3,258 | 7.1% | 2,283 | 5.0% | 42.7% | 1,390 |
| Total Renewables | 13,861 | 30.3% | 10,159 | 22.1% | 36.4% | 3,948 |
| Nuclear | 19,344 | 42.3% | 19,357 | 42.1% | -0.1% | 7,099 |
| Coal | 54 | 0.1% | 718 | 1.6% | -92.5% | 4 |
| CCGT | 9,187 | 20.1% | 12,366 | 26.9% | -25.7% | 3,723 |
| Oil & Gas | 3,296 | 7.2% | 3,382 | 7.4% | -2.6% | 1,191 |
| Total Conventional Generation | 31,881 | 69.7% | 35,824 | 77.9% | -11.0% | 12,016 |
| Total | 45,742 | 100% | 45,982 | 100.0% | -0.5% | 15,964 |



Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America

Installed capacity (MW)

| Latin America | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|---------------|---------------|--------------|---------------|----------------|
| Hydro | 9,752 | 44.9% | 10,545 | 46.2% | -7.5% | 2 |
| Wind | 4,408 | 20.3% | 4,193 | 18.4% | 5.1% | 194 |
| Solar & Others | 4,939 | 22.8% | 4,359 | 19.1% | 13.3% | 708 |
| Geothermal | 83 | 0.4% | 83 | 0.4% | 0.0% | - |
| Total Renewables | 19,183 | 88.4% | 19,181 | 84.1% | 0.0% | 903 |
| Coal | 226 | 1.0% | 226 | 1.0% | 0.0% | - |
| CCGT | 1,468 | 6.8% | 1,931 | 8.5% | -24.0% | - |
| Oil & Gas | 830 | 3.8% | 1,470 | 6.4% | -43.6% | - |
| Total Conventional Generation | 2,524 | 11.6% | 3,627 | 15.9% | -30.4% | - |
| Total | 21,707 | 100.0% | 22,807 | 100% | -4.8% | 903 |

Production (GWh)

| Latin America | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Hydro | 29,423 | 55.2% | 30,024 | 52.8% | -2.0% | 10,356 |
| Wind | 12,067 | 22.6% | 10,051 | 17.7% | 20.1% | 5,152 |
| Solar & Others | 5,477 | 10.3% | 4,906 | 8.6% | 11.6% | 1,869 |
| Geothermal | 223 | 0.4% | 273 | 0.5% | -18.1% | 56 |
| Total Renewables | 47,191 | 88.5% | 45,254 | 79.6% | 4.3% | 17,433 |
| Coal | 734 | 1.4% | 419 | 0.7% | 75.1% | 189 |
| CCGT | 4,561 | 8.6% | 8,185 | 14.4% | -44.3% | 1,031 |
| Oil & Gas | 859 | 1.6% | 2,983 | 5.2% | -71.2% | 153 |
| Total Conventional Generation | 6,154 | 11.5% | 11,587 | 20.4% | -46.9% | 1,373 |
| Total | 53,345 | 100.0% | 56,840 | 100.0% | -6.1% | 18,805 |



Enel Green Power & Conventional Generation

Consolidated capacity & production – North America & Other countries

Installed capacity (MW)

North America

| Tech | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Add. Cap. |
|----------------|---------------|-------------|--------------|-------------|------------|------------|
| Hydro | 52 | 0.5% | 53 | 0.5% | -1.0% | - |
| Wind | 7,195 | 65.7% | 7,196 | 73.1% | - | - |
| Solar & Others | 3,701 | 33.8% | 2,528 | 25.7% | 46.4% | 763 |
| Geothermal | - | - | 72 | 0.7% | -100.0% | - |
| Total | 10,949 | 100% | 9,847 | 100% | 11% | 763 |

Africa, Asia & Oceania

| 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Add. Cap. |
|------------|-------------|------------|-------------|----------|-----------|
| - | - | - | - | - | - |
| 371 | 50.9% | 371 | 50.9% | - | - |
| 357 | 49.1% | 357 | 49.1% | - | - |
| - | - | - | - | - | - |
| 729 | 100% | 729 | 100% | - | - |

Production (GWh)

| Tech | 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Q3 Prod. |
|----------------|---------------|-------------|---------------|-------------|-------------|---------------|
| Hydro | 100 | 0.5% | 71 | 0.4% | 40.5% | 80 |
| Wind | 15,917 | 79.1% | 15,148 | 81.1% | 5.1% | 10,085 |
| Solar & Others | 4,106 | 20.4% | 3,230 | 17.3% | 27.1% | 2,739 |
| Geothermal | - | - | 226 | 1.2% | -100.0% | - |
| Total | 20,122 | 100% | 18,674 | 100% | 7.8% | 12,904 |

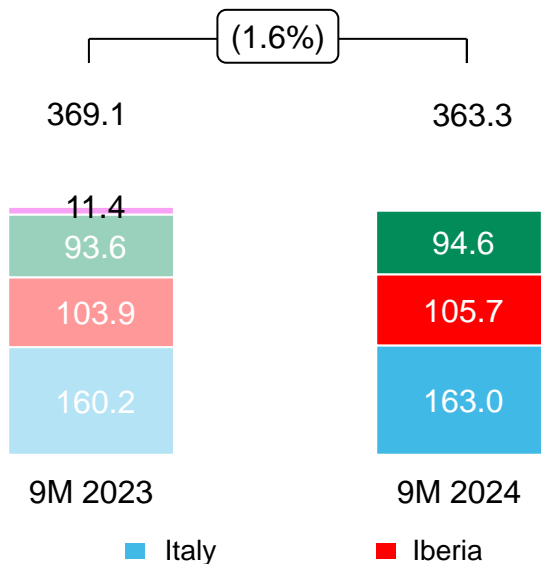
| 9M 2024 | % Weight | 9M 2023 | % Weight | Δ yoy | Q3 Prod. |
|--------------|-------------|--------------|-------------|---------------|------------|
| - | - | - | - | - | - |
| 660 | 62.1% | 826 | 51.6% | -20.0% | 441 |
| 403 | 37.9% | 775 | 48.4% | -48.1% | 280 |
| - | - | - | - | - | - |
| 1,063 | 100% | 1,601 | 100% | -33.6% | 721 |



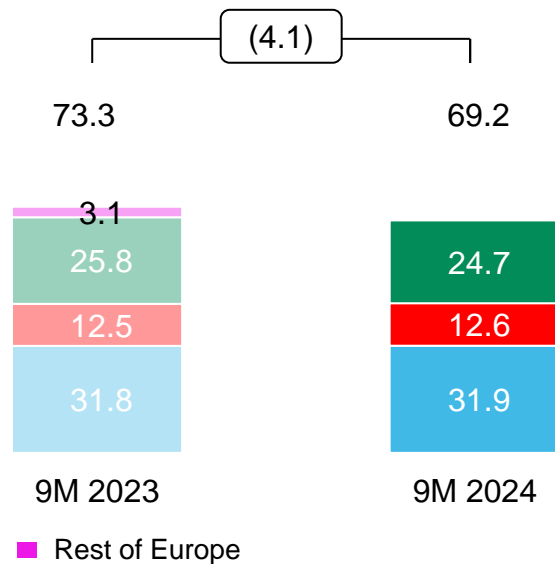
Grids

Operating data 9M 2024

Electricity distributed (TWh)¹



End users (mn)²



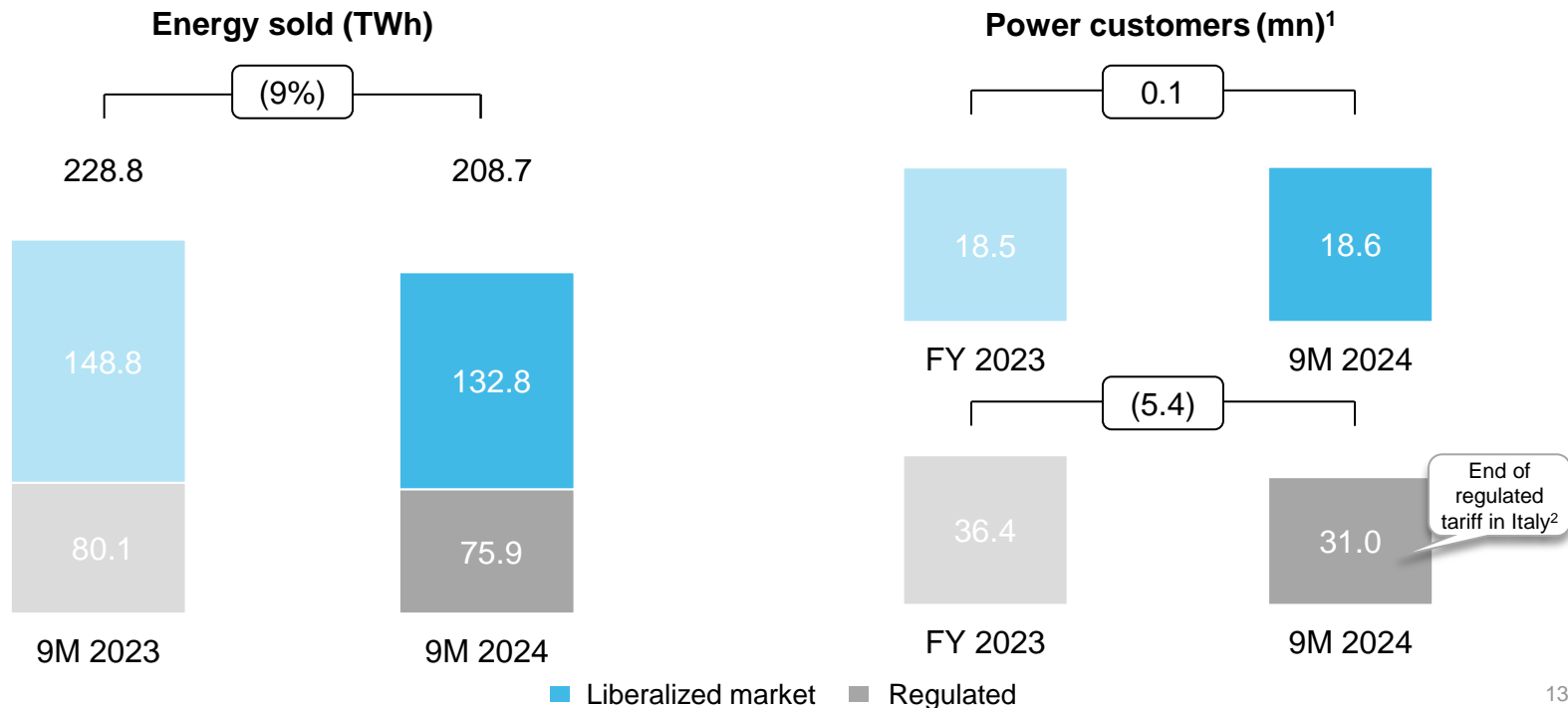
1. Latin America breakdown – 9M 2024: Argentina 13.5 TWh, Brazil: 54.8 TWh, Chile: 11.1 TWh, Colombia: 11.5 TWh and Peru: 3.7 TWh. 9M 2023: Argentina: 13.9 TWh, Brazil: 51.2 TWh, Chile: 10.8 TWh, Colombia: 11.3 TWh and Peru: 6.4 TWh.

2. Latin America breakdown – 9M 2024: Argentina 2.7 mn, Brazil: 15.9 mn, Chile: 2.2 mn, Colombia: 3.9 mn. 9M 2023: Argentina: 2.6 mn, Brazil: 15.6 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.6 mn.



Retail at Group level

Operating data 9M 2024



1. 2023 restated figures

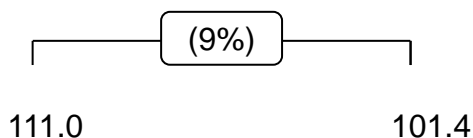
2. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base



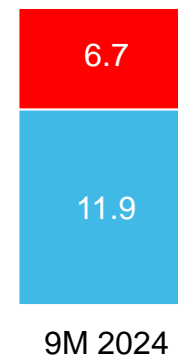
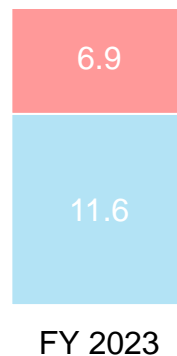
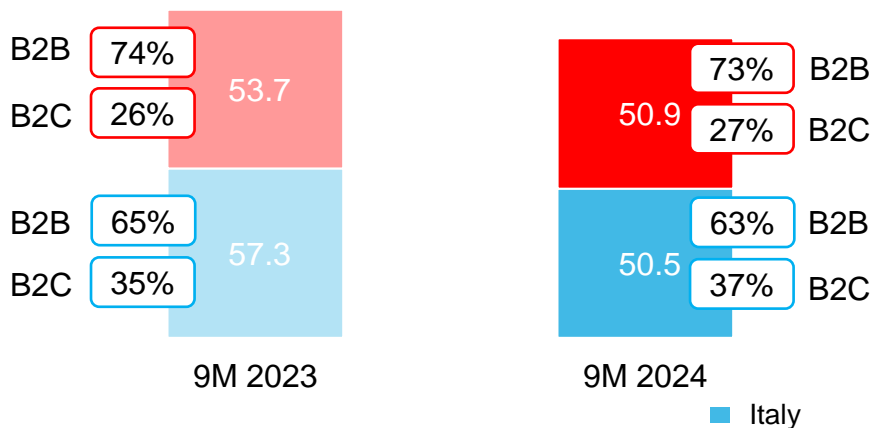
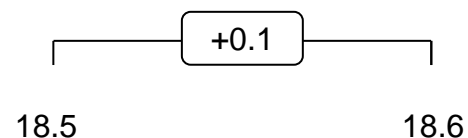
Retail – Liberalized power markets, Europe

Operating data 9M 2024¹

Energy sold² (TWh)



Power customers (mn)

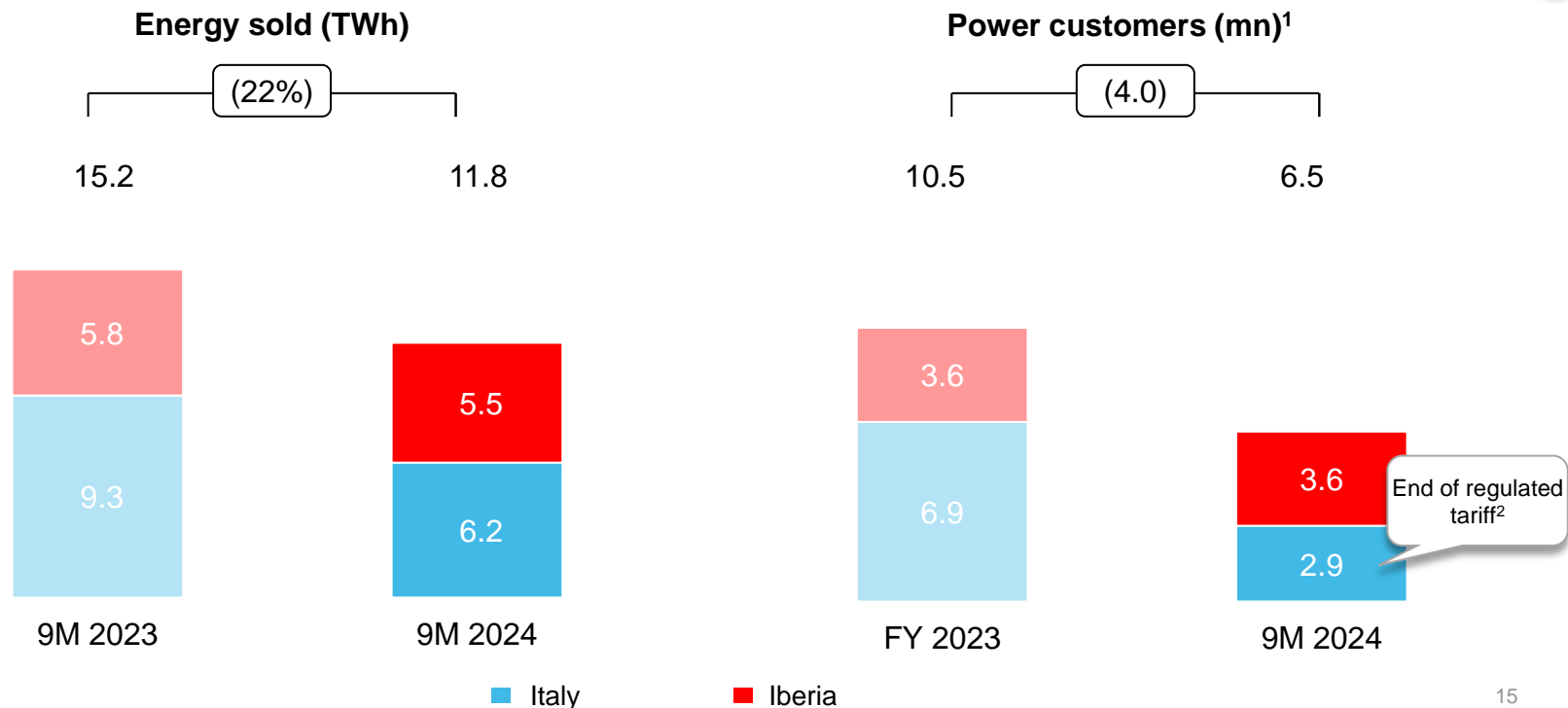


1. 2023 restated figures.
 2. 9M 2023 does not include 6.3 TWh sold and 2.9 mn customers in Romania.



Retail – Regulated power markets, Europe

Operating data 9M 2024



1. 2023 restated figures

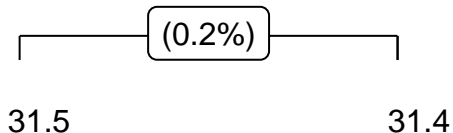
2. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base



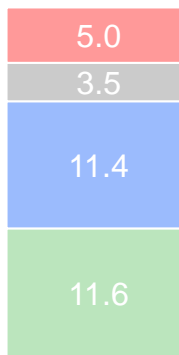
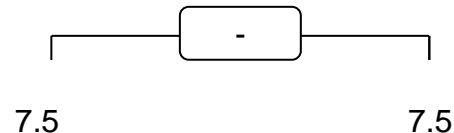
Retail – Liberalized power markets, Latin America

Operating data 9M 2024

Energy sold (TWh)



Power customers (000')

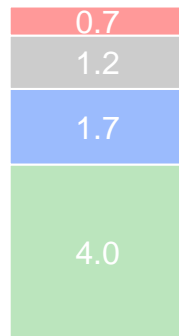


9M 2023

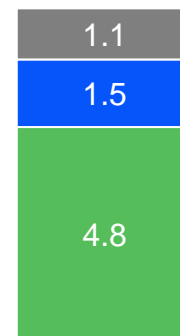


9M 2024

■ Brazil ■ Chile ■ Colombia ■ Peru



FY 2023

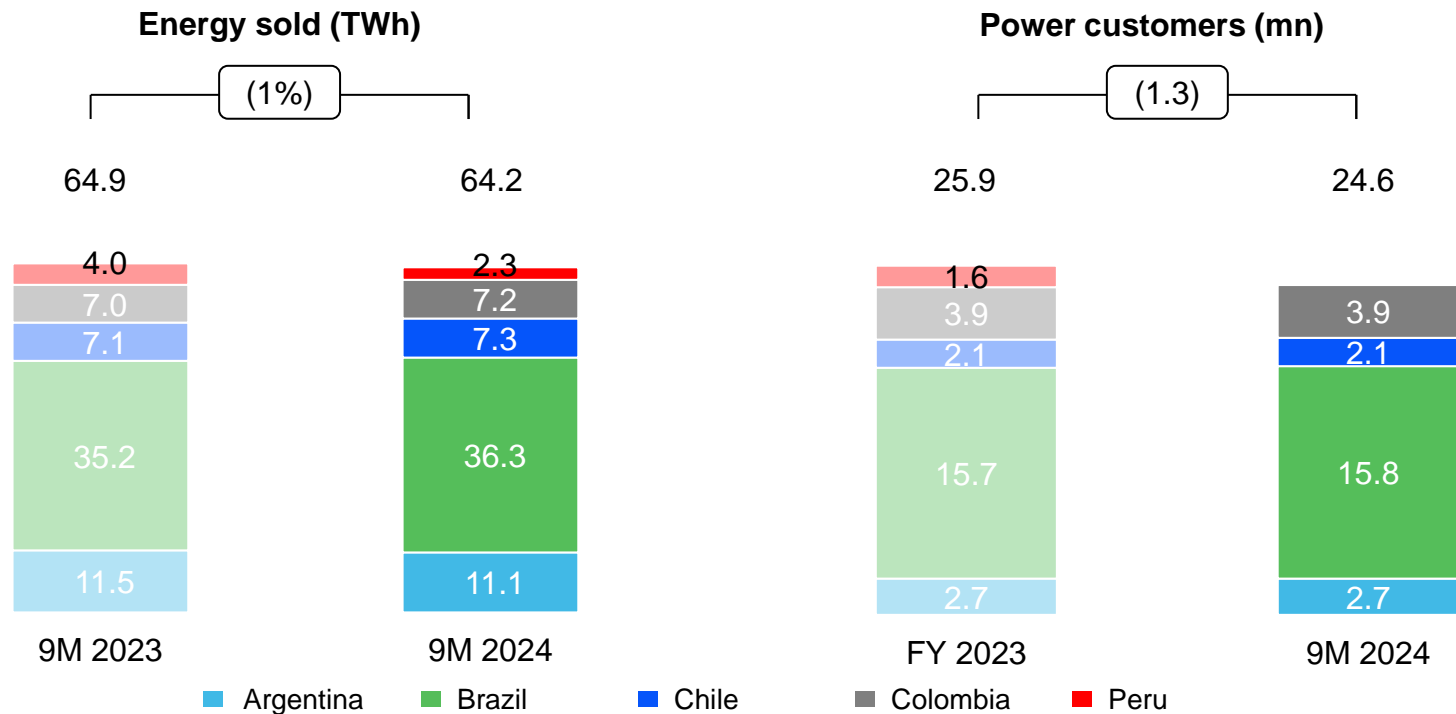


9M 2024



Retail – Regulated power markets, Latin America

Operating data 9M 2024

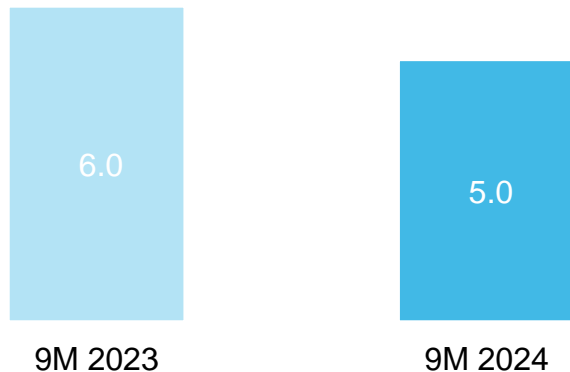
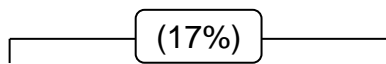




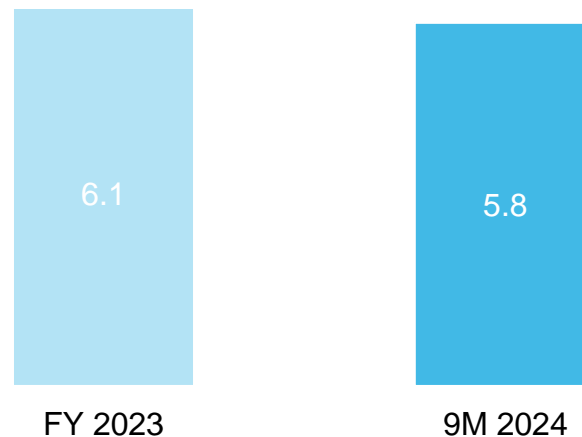
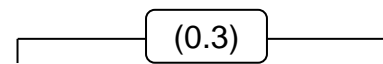
Retail – Gas market

Operating data 9M 2024

Gas sold (bcm)¹



Gas customers (mn)²



1. 9M 2024: Italy: 2.4 bcm, Iberia: 2.4 bcm, Latin America 0.2 bcm; 9M 2023 : Italy: 2.9 bcm, Iberia: 2.8 bcm, Rest of Europe 0.18 bcm, Latin America 0.14 bcm.
 2. 2023 restated figures. 9M 2024: Italy: 4.0 mn, Iberia: 1.8 mn; FY 2023: Italy: 4.3 mn, Iberia: 1.8 mn

Disclaimer



The information contained in this presentation does not purport to be comprehensive and has not been independently verified by any independent third party.

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